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Enhancing the capacity of supercapacitive swing adsorption CO₂ capture by tuning charging protocols†

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Supercapacitive swing adsorption (SSA) is a recently discovered electrochemically driven CO₂ capture technology that promises significant efficiency improvements over traditional methods. A limitation of this approach is the relatively low CO₂ adsorption capacity, and the underlying molecular mechanisms of SSA remain poorly understood, hindering optimization. Here we present a new device architecture for simultaneous electrochemical and gas-adsorption measurements, and use it to investigate the effects of charging protocols on SSA performance. We show that altering the voltage applied to charge the SSA device can significantly improve performance. Charging the gas-exposed electrode positively rather than negatively increases CO₂ adsorption capacity and causes CO₂ desorption rather than adsorption with charging. We also show that switching the voltage between positive and negative values further increases CO₂ capacity. Previously proposed mechanisms of the SSA effect fail to explain these phenomena, so we present a new mechanism based on movement of CO₂-derived species into and out of electrode micropores. Overall, this work advances our knowledge of electrochemical CO₂ adsorption by supercapacitors, potentially leading to devices with increased uptake capacity and efficiency.

Climate change is one of the greatest challenges the world faces in the 21st century. The Intergovernmental Panel on Climate Change (IPCC) estimates that to limit global temperature increase to 1.5 °C above pre-industrial levels, the world needs to achieve net carbon neutrality by 2050.¹ Although expanding renewable energy will be vital to reach this goal,² certain industries such as cement manufacturing are intrinsically linked to CO₂ emissions, while in the short term, fossil fuels continue to be important to the world economy. Carbon dioxide capture at point sources is currently one of the cheapest ways to reduce industrial greenhouse gas emissions,³ and

can help to close this gap. The IPCC asserts that all pathways to limit global warming to 1.5 °C will require “carbon dioxide removal (CDR) on the order of 100–1000 GtCO₂ over the 21st century”,¹ where CDR refers to removal of carbon dioxide from the atmosphere rather than point emissions. Other estimates require annual CO₂ capture of 75–175 MtCO₂ in the UK alone to meet net-zero targets.⁴

The best-developed carbon capture technique is solvent scrubbing, where aqueous amine solvents are used to selectively absorb CO₂. Heating the solvent, known as a temperature swing, drives CO₂ out for storage and returns the system to its original state.⁵ However, raising the temperature of a large volume of solvent requires substantial energy input, limiting efficiency. Amine solvents can also corrode equipment, be poisoned by impurities in the flue gas, or escape as vapor to cause environmental damage.⁶ These issues mean that electrochemical swing adsorption, an emerging CO₂ capture technology driven by electrochemistry, may have potential advantages.^{7–12}

Supercapacitive swing adsorption (SSA) is a form of electrochemical swing CO₂ capture based on charging supercapacitors.¹³ One electrode of the supercapacitor is exposed to a CO₂-containing gas and the other is completely soaked in electrolyte. When the supercapacitor is charged, CO₂ is selectively adsorbed from the gas (and released with discharging). The effect has primarily been studied with activated carbon electrodes and aqueous sodium chloride electrolyte,^{14–16} an affordable and environmentally-friendly model system.

SSA systems, however, have limited CO₂ capacities compared to amine scrubbing, typically ~60 mmol of CO₂ per kg of adsorbent,¹⁴ while amine scrubbing can reach ~800 mmol of CO₂ per kg of solvent.¹⁷ Performance has been improved by adding ion exchange membranes above the electrodes to increase the selectivity for the CO₂-derived ions H⁺, HCO₃[–] in the electric double layer.^{11,18} Little energy is wasted adsorbing electrolyte ions, so the membrane capacitive deionization approach is significantly more energy efficient. However, the added cost and complexity from the ion-exchange membranes is a drawback compared to the simple SSA approach. Besides low capacities, an additional challenge is the lack of funda-

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mental understanding of electrochemical CO₂ capture by supercapacitors. To address these challenges, here we explore new charging protocols and experimental set-ups to obtain new insights into the mechanisms of supercapacitive swing adsorption.

To monitor the electrochemical adsorption of CO₂ by supercapacitors we adopted an electrochemical cell equipped with a gas pressure sensor for monitoring gas uptake and release¹⁹ (Fig. 1, also see ESI†). Briefly, symmetric activated carbon-based supercapacitors (YP50-F carbon, Kuraray) with 1 M NaCl (aq.) electrolyte are housed in a gas-tight Swagelok cell assembly. The top electrode is directly in contact with a gas reservoir filled with pure CO₂. As in previous work on SSA, we chose activated carbon electrodes as they have large capacitances, excellent electronic conductivities, and low cost. Our choice of YP50-F activated carbon, rather than the previously studied BPL activated carbon, was motivated by the higher capacitance of YP50-F in 1 M NaCl (aq.) electrolyte (see Fig. S1†). Gas adsorption measurements showed that YP50-F is a microporous carbon with a BET surface area of 1690 m² g⁻¹ (see Fig. S2†).

To date, the bulk of the SSA literature has focused on charging the supercapacitor with the negative electrode exposed to

the gas, which we will term negative charging. We are only aware of one published experiment in which the positive electrode is exposed to the gas (positive charging).¹³ Therefore, we examined the effect of both negative and positive charging (representative data shown in Fig. 2 and the overall experiment in Fig. S3†).

Initial experiments with negative charging revealed reversible electrochemical adsorption (Fig. 2a). As in the literature,¹³ we observed CO₂ adsorption when carrying out negative charging *i.e.* when the cell voltage is varied between 0 and -1 V, CO₂ is adsorbed by the supercapacitor. When discharging back to 0 V, the adsorbed CO₂ is released. In contrast to previous work,^{13–16} here we employed YP50-F activated carbon, demonstrating that electrochemical CO₂ adsorption by supercapacitors is not limited to the previously studied BPL activated carbon.

Based on the measured pressure changes and the calibrated gas reservoir volume (see ESI†), for negative charging we obtain a CO₂ adsorption capacity of 50 ± 1 mmol kg⁻¹ (calculated per kg of carbon in the gas exposed electrode, error bars represent cycle to cycle variation on a single cell). This value is comparable to the 62 ± 3 mmol kg⁻¹ reported for a similar SSA system by Zhu *et al.* (Table S1†), though we note their study was under mixed gas conditions and under gas flow.¹⁶ We obtained an energy consumption of 628 ± 12 kJ mol⁻¹ of adsorbed CO₂, which is larger than the previously reported consumption for SSA (202 ± 14 kJ mol⁻¹)¹⁶ or membrane capacitive deionization (27 kJ mol⁻¹)¹¹ systems. The performance is likely hindered by the non-optimized nature of the SSA system in this study, and its relatively high resistance (the equivalent series resistance of this cell was 939 ± 8 Ω).

When then charging the same cell positively (Fig. 2b), the adsorption capacity increases significantly to 75 ± 1 mmol kg⁻¹ and the energy consumption decreases to 356 ± 17 kJ mol⁻¹. When examining the gas adsorption data for insights to this difference (Fig. 2a and b), variations in the adsorption behavior are obvious. When charging negatively to -1.0 V the cell adsorbs CO₂ (decreasing reservoir pressure, Fig. 2a), but when charging positively to +1.0 V the cell desorbs CO₂ (increasing pressure, Fig. 2b); the different charging polarities

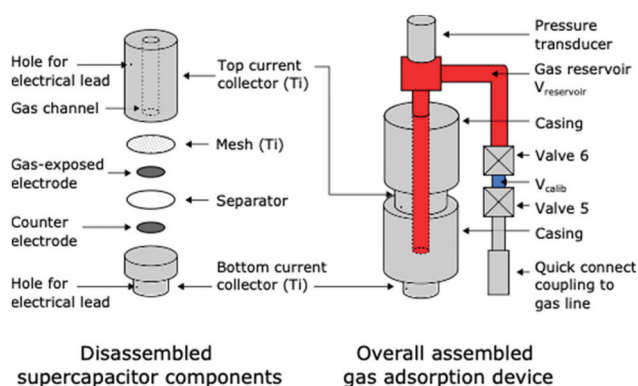


Fig. 1 Schematic diagram of the supercapacitive swing adsorption device used to monitor gas pressure during electrochemical measurements.

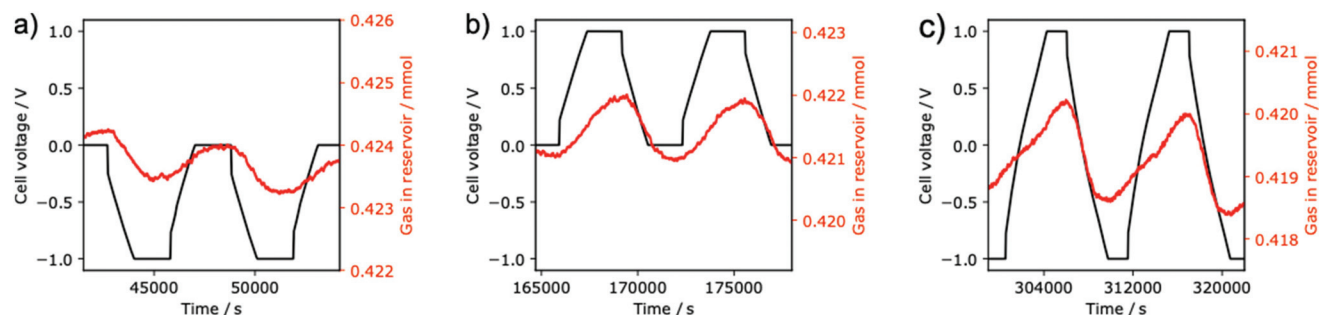


Fig. 2 Gas adsorption data from application of a negative (a) or positive (b) voltage between the gas-exposed and counter electrodes, as well as from changing the applied voltage between positive and negative (c). Conducted with 1 M NaCl (aq) electrolyte, 15 mg electrodes, and 30 mA g⁻¹ current density, and at a temperature of 30 °C.



have opposite effects on gas adsorption. An equivalent statement is that decreasing the cell voltage always causes CO₂ adsorption and increasing the voltage always causes desorption, regardless of the absolute voltage. This implies that the limiting voltages can be chosen arbitrarily, rather than one limit always being 0 V. We therefore hypothesized that we could increase the adsorption capacity by combining the positive and negative charging protocols into a “switching” protocol, with −1 and +1 V as voltage limits.

Excitingly, the switching protocol (Fig. 2c) gives an even higher adsorption capacity of $112 \pm 7 \text{ mmol kg}^{-1}$, which is significantly larger than the capacity observed for the conventional negative charging protocol ($50 \pm 1 \text{ mmol kg}^{-1}$), as well as our positive charging protocol ($75 \pm 2 \text{ mmol kg}^{-1}$). One limitation of this new approach, however, is the increased energy consumption ($751 \pm 31 \text{ kJ mol}^{-1}$). We predict that further optimization of (i) the SSA device (to reduce resistance) and (ii) the charging protocol will lead to significantly lower energy consumption values in the future. For example, increasing the mechanical pressure applied between the two electrodes should lead to decreases in resistance, a reduced ohmic drop, and improved energy efficiency. Moreover, reducing the length of the potential hold steps in the charging protocol may further improve energy efficiencies. Interestingly the shape of the adsorption profile for the switching protocol differs to that of negative and positive charging protocols, suggesting a change in the underlying capture mechanism.

The relative performances of these different charging protocols are consistent between independent electrochemical cells, though we observe some variation in the magnitudes of the adsorption capacities from cell to cell. The above results are from a cell that was first charged negatively, then charged positively, and finally charged with the switching protocol (Fig. S3†). When instead applying a positive, then negative, then switching voltage, to an independent cell (Fig. S4†), we obtain adsorption capacities of 66 ± 4 , 38 ± 4 , and 97 ± 2 , respectively. Very similar results were obtained when the experiments were repeated on two further cells by another researcher (Fig. S5 and S6, Tables S2 and S3†). A limitation of our study is that we observed some irreversible pressure decreases over the course of our experiments (Fig. S3–S6†). This may be due to irreversible electrochemical processes such as corrosion, and suggests that further device and material optimization are needed for practical applications. A further limitation arises from our volumetric method of CO₂ detection, which prevents the quantification of CO₂ uptake under more practical mixed gas conditions. Previous work on SSA has shown selective adsorption of CO₂ in the presence of N₂, suggesting similar results would be obtained for our new charging protocols here.^{13,16}

The previously proposed mechanisms^{14,16} for SSA struggle to account for our new observations, and we therefore outline a new mechanism to rationalize the results. The mechanism must account for the key finding that CO₂ adsorption is observed for negative charging (Fig. 2a) and CO₂ desorption is observed for positive charging (Fig. 2b). Given that a super-

capacitor is a symmetric electrochemical cell, one would initially anticipate identical CO₂ adsorption whether charging positively or negatively. However, our cell design (Fig. 1) breaks the cell symmetry, placing one electrode in closer contact with the CO₂ gas reservoir. In our hypothesized mechanism, we therefore focus on the gas-exposed electrode (Fig. 3), and the movement of CO₂ derived species into and out of this electrode when charging. At an electrolyte pH of 7, bicarbonate ions are expected to be the dominant form of dissolved CO₂,¹⁸ though we do note that pH changes may occur in the device due to (i) CO₂ dissolution which causes pH decreases,^{20,21} (ii) any selective H⁺ adsorption by the carbon surface (due its basicity) which would increase the pH, and (iii) ionic migration in the supercapacitor during charging which could lead to pH gradients.¹⁸

The direction of movement of CO₂ gas observed experimentally is depicted in Fig. 3 (by curved red arrows), along with the expected movement of CO₂-derived ions based on charge balancing arguments (straight arrows). For negative charging, we observe that CO₂ adsorbs into the cell during charging. Under these conditions, we anticipate HCO₃[−] desorption from the negative electrode.²² This desorption should reduce the concentration of CO₂ in the negative electrode (since CO₂ and HCO₃[−] are in equilibrium), thereby providing a driving force for CO₂ adsorption into the negative electrode. Conversely, for positive charging, the electrosorption of bicarbonate into the positive electrode provides a driving force for CO₂ release. We note electrosorption of H⁺ may also impact CO₂ capture.^{7,10} though the concentration of these species is expected to be very low if the pH remains close to 7.

Finally, the electrolyte ions (Na⁺ and Cl[−]) must also play a significant role in electrochemical CO₂ adsorption. When de-ionized water was used as an electrolyte in the literature, excluding any supporting electrolyte ions, a somewhat lower adsorption capacity was obtained.¹⁴ We hypothesize that there is either cooperativity or competition between the electrosorption of these ions and the CO₂-derived ions. The electrolyte ions may promote CO₂ adsorption (*e.g. via* Lewis acid–base interactions) or desorption (perhaps through competition for

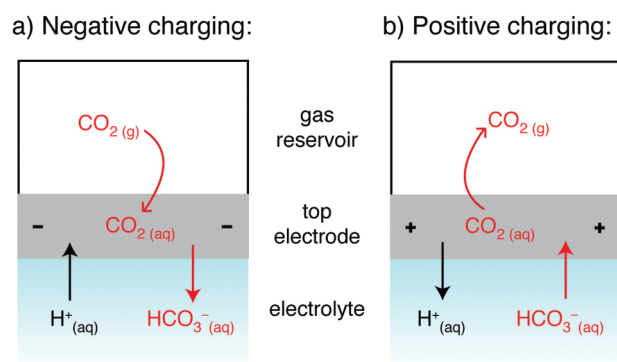


Fig. 3 Schematic showing the proposed mechanism for the movement of CO₂ and ions with charging. Other cations (*e.g.* Na⁺) will behave analogously to H⁺, and anions (*e.g.* CO₃^{2−} and Cl[−]) to HCO₃[−].



adsorption sites). The differences in diffusivities between Na^+ , Cl^- , H^+ , and HCO_3^- further complicates this issue. Ultimately, more experimental and theoretical work must be done to fully unravel the mechanisms of electrochemical CO_2 capture by supercapacitors, and to test our hypotheses.

Overall, this study has shown that simple changes to charging protocols can significantly increase the adsorption capacities of supercapacitive swing adsorption. Charging with the positive electrode exposed to gas increases adsorption capacity and decreases energy consumption, and a “switching” protocol further increases capacity. This moves SSA further towards the performance required for commercial viability. It also brings new insights into the mechanism of CO_2 capture, and we propose a new model to account for supercapacitive swing adsorption.

Author contributions

Conceptualization: A.C.F., T.B.B.; methodology: T.B.B., G.M., I.T., A.C.F.; investigation: T.B.B., G.M.; analysis: T.B.B., G.M., I.T., A.C.F.; writing – original draft: T.B.B.; writing – review and editing: T.B.B., G.M., I.T., A.C.F.; funding acquisition: A.C.F.

Data availability

All raw experimental data files are available in the Cambridge Research Repository, Apollo, with the identifier <https://doi.org/10.17863/CAM.83307>.

Conflicts of interest

There are no conflicts to declare.

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