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Improving the direct air capture capacity of grafted amines *via* thermal treatment†

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This study investigates the effects of elevated temperature thermal treatments on the direct air capture of CO₂ by aminosilane-grafted SBA-15 silica sorbents. Exposing samples to high temperatures (200–250 °C compared to 80–120 °C) in an inert environment resulted in improved CO₂ capacity (5–21%) that was sustained over multiple adsorption/desorption cycles.

Solely reducing the amount of carbon dioxide (CO₂) produced is no longer a feasible strategy to mitigate the major effects of climate change due to the difficulty in decarbonizing certain sectors such as heavy industry and aviation.¹ To reach net-zero greenhouse gas emissions, carbon dioxide removal technologies, such as directly removing CO₂ from the atmosphere, are required.² This technology benefits from additional flexibility in partitioning the CO₂ capture process from the generation source and the ability to collocate the separations with energy generation or sequestration sites.^{3–5}

Many classes of materials exhibit the ability to capture CO₂ from dilute feed streams, including zeolites, ion-exchange resins, and oxide minerals.^{6–10} Solid CO₂ adsorbents for direct air capture (DAC) are typically operated in a cyclic adsorption-desorption process *via* temperature-vacuum swing desorption. Covalently grafted amine and supported oligo- and polyamine adsorbent materials have been studied extensively for their ability to reversibly chemisorb CO₂ with fast kinetics at low partial pressures of CO₂ and with relatively low temperature swings.^{5,11} Typically, regeneration conditions around 80–120 °C are sufficient to remove bound CO₂ in adsorption processes, and rapid cycling is critical to the technoeconomic feasibility of amine-based DAC processes.¹² Higher regeneration temperature could potentially allow for more rapid and complete

desorption of CO₂, minimizing the time that the sorbent spends in regeneration and increasing cyclic working capacity. However, repeated exposure to higher desorption temperatures may lead to sorbent degradation and increased energy consumption.^{11,13,14}

In this work, we focus on aminosilanes covalently grafted onto porous oxide supports for use as DAC CO₂ sorbents, primarily (2-aminoethyl)-3-aminopropyltrimethoxysilane (designated ethyl diamine) grafted onto SBA-15 silica. This model system allows us to investigate amine-based adsorption fundamentals, despite the relatively low total amine content compared to aminopolymer-based DAC sorbents. Moreover, due to the covalent linkage between the amine and the support surface, grafted amines are not easily evaporated at high temperature, which can happen to smaller fragments of physically impregnated aminopolymers.¹⁵ Here, we focus on three materials with varied grafting densities of the ethyl diamine (designated low, medium, and high, Table 1 and Table S1, ESI†). To assess the limits of thermal stability for grafted aminosilane-based sorbents, we investigated the effects of elevated temperature treatments on material performance and chemistry consisting of 12 hour holds at either 200, 250, or 300 °C in a N₂ atmosphere. N₂ was chosen to avoid any potential degradation from O₂ or CO₂ at elevated temperatures.¹³ The elemental analysis results show a consistent loss in organic loading and an increase in the C/N ratio with increasing thermal treatment temperature, indicative of thermal cleavage of the grafted aminosilanes.¹⁶

The CO₂ capacity of the sorbents was determined using a thermogravimetric analyzer coupled with a mass spectrometer at the outlet (TGA-MS). The mass change due to CO₂ adsorption at 30 °C from a dry 410 ppm CO₂ in N₂ feed was measured with the TGA (Fig. S1–S3 and Table S2, ESI†). Fig. 1 shows the CO₂ capacity for each of the three samples before and after exposure to each thermal treatment temperature. Notably, the pseudo-equilibrium (12 hour) CO₂ capacity increased 5–21% when thermally treated between 200–250 °C, but significantly decreased when treated at 300 °C. These trends with temperature are also reflected in the uptake rate during the adsorption step (Fig. 1b). For the medium and high loading sorbents, the uptake rate is

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Table 1 Combustion elemental analysis results for low, medium, and high loading ethyl diamine grafted SBA-15. The thermal treatments were conducted in N₂ for 12 hours. The C, H, and N content are the averages of duplicate measurements taken from the same sample

Samples	Amine loading (mol N kg ⁻¹)	Thermal treatment temperature (°C)	C (wt%)	H (wt%)	N (wt%)	C/N molar ratio
Low	2.38	—	7.78	1.71	3.34	2.33
	2.37	200	7.72	1.83	3.32	2.33
	2.26	250	7.67	1.77	3.16	2.43
	1.90	300	7.38	1.64	2.66	2.77
Medium	3.20	—	10.32	2.22	4.49	2.30
	3.22	200	10.33	2.41	4.52	2.29
	3.14	250	10.50	2.30	4.40	2.39
	2.64	300	9.94	2.11	3.70	2.69
High	3.78	—	12.06	2.67	5.30	2.28
	3.73	200	12.10	2.66	5.23	2.31
	3.62	250	12.00	2.73	5.08	2.36
	3.31	300	11.68	2.57	4.63	2.52

largely the same for the untreated, 200, and 250 °C treated samples. Once treated at 300 °C, the total capacity and uptake rate appreciably decrease due to the onset of thermal degradation of the aminosilanes.

The low loading ethyl diamine sample exhibited distinct uptake rate curves with each thermal treatment and generally the largest changes in CO₂ capacity both positively (200 °C) and negatively (300 °C), while the high loading samples were the least affected. In addition, the C/N ratio after 300 °C treatment from the elemental analysis reflects a 19% increase for the low loading sample, yet only a 10% increase for the high loading sample. This indicates that the lower loading samples are more susceptible to the changes induced by the thermal treatments. Higher grafting density may offer greater thermal cleavage

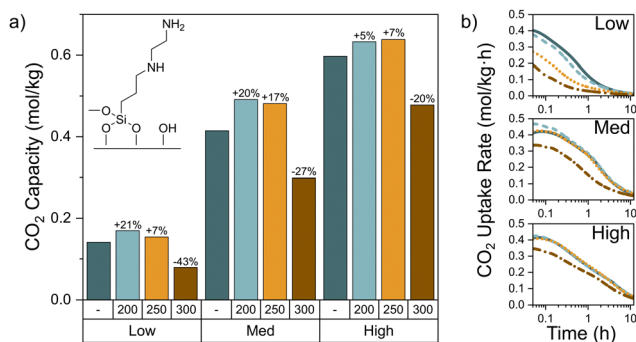


Fig. 1 (a) The pseudo-equilibrium direct air capture (30 °C, 12 hours, 410 ppm CO₂ in N₂) uptake capacity for SBA-15 sorbents grafted with low, medium, and high loadings of ethyl diamine. Each sample was exposed to either 200, 250, or 300 °C thermal treatment in N₂ for 12 hours prior to CO₂ uptake and compared against an untreated sample. The percentage change in capacity relative to the untreated sample is shown above each column. The chemical structure of ethyl diamine silane grafted to the surface of SBA-15 is shown in the upper left corner. (b) The instantaneous CO₂ uptake rate over the course of the adsorption step for the low (top), medium (middle), and high (bottom) loading samples. The colors represent the different thermal treatments, dark blue, solid – untreated; light blue, dashed – 200 °C; orange, dotted – 250 °C; and brown, dash-dotted – 300 °C.

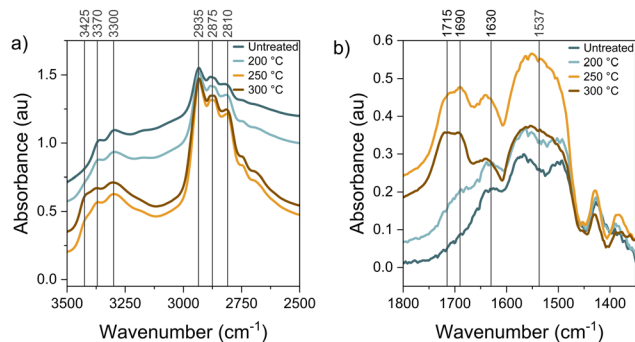


Fig. 2 (a) The DRIFTS CH_x/NH_x stretching region for the high loading ethyl diamine grafted SBA-15 sorbent, untreated and exposed to thermal treatments (separate samples). Spectra measured in a N₂ environment. (b) DRIFTS CO₂ binding spectra for high loading ethyl diamine grafted SBA-15 sorbents untreated and exposed to thermal treatments. Spectra measured in a 1% CO₂/He environment have the baseline spectra measured in a N₂ environment subtracted from them.

resistance by providing more possible hydrogen bonding sites for the grafted aminosilanes. In the absence of water, primary and secondary amines can theoretically bind CO₂ from air in a 2 : 1 N : CO₂ stoichiometry (amine efficiency = 0.5); at lower aminosilane grafting densities, these pairwise binding interactions are less common due to decreased silane proximity and as the stoichiometry shifts further below 2 : 1.^{17,18} Changes to the surface functionality or loss of amine moieties due to thermal treatment would tend to have an outsized effect on low grafting density materials, as reflected in the trends found here.

To understand the surface behavior, we utilized diffuse reflectance infrared Fourier transform spectroscopy (DRIFTS) to probe the high loading ethyl diamine grafted SBA-15 samples during thermal treatment and CO₂ adsorption (Fig. S8, S9 and Tables S3–S5, ESI[†]). Fig. 2a highlights the CH_x (2700–3000 cm⁻¹) and NH_x (3200–3400 cm⁻¹) stretching regions of the samples in a dry inert atmosphere. The bands at 2810 and 2875 cm⁻¹ correspond to the symmetric C–H stretching modes while the band at 2935 cm⁻¹ corresponds to the asymmetric C–H stretching mode.^{19–21} The N–H symmetric and asymmetric stretching bands are observed at 3300 and 3370 cm⁻¹, respectively.²² The relative intensities of the CH_x bands compared to the NH_x bands increase with increasing thermal treatment temperature, in agreement with the increase in C/N ratio from elemental analysis and ¹³C NMR (Fig. S10, ESI[†]), suggesting that more amine moieties are cleaved from the alkyl linkers with increasing temperature.

Fig. 2b shows the CO₂ binding spectra for sorbents before and after thermal treatments. Thermal treatment at 200 °C has minimal effect on the CO₂ binding bands and agrees with the minor changes seen in the CH_x and NH_x stretching bands and small increase in the CO₂ capacity. The largest changes are seen after 250 °C thermal treatment, with increases to the bands centered around 1537 and 1630 cm⁻¹, corresponding to the asymmetric vibration from the ammonium ion, and the bands near 1690 and 1715 cm⁻¹, corresponding to carbamic acid stretching modes.^{22–24} These changes in the CO₂ binding peak



intensities after thermal treatment indicate a shift towards the formation of carbamic acid.²³ Furthermore, the emergence of the O–H stretching vibration band with increasing temperature at 3425 cm⁻¹ (Fig. 2a) and ¹³C–¹H correlation measurements (Fig. S11 and S12, ESI†) may be attributed to an increase in hydrogen-bonded silanol groups that could result from several thermally-induced chemical changes. The hydrogen-bonded silanol and isolated silanol densities of silica have been shown to change from thermal treatments between 200–400 °C.²⁵ There is likely additional hydroxyl liberation from breaking the hydrogen bonding between the amines and the surface silanols, partial cleavage of aminosilane siloxy linkages to the oxide surface, and liberation of residual bound water. The additional hydroxyls on the surface may help stabilize chemisorbed CO₂ in the form of carbamic acid, leading to more efficient amine utilization (Fig. S3, ESI†) compared to CO₂ binding as carbamate/ammonium ion pairs.²³ Additionally, ¹H–²⁹Si cross-polarization solid-state nuclear magnetic resonance (NMR) spectroscopy shows a slight condensation of the silica surface after thermal treatment at 250 °C (Fig. S10, ESI†), indicating that thermal treatment did not yield significant covalent rearrangement of surface-grafted aminosilanes.

Next, we used TGA-MS to assess the species evolved during elevated thermal treatments. During the 12-hour temperature holds at 200–300 °C, the sorbents did not release enough off-gas products relative to the continuous gas flow through the TGA to generate meaningful MS signals above baseline noise. Because of this analytical limitation, samples were heated to 900 °C at 10 °C min⁻¹ to increase the volatile species generation rate (Fig. 3a) and probe when degradation occurs in an N₂ atmosphere. Some temperature mismatch with species evolution is expected between these rapidly heated samples and the isothermally treated samples held for 12 hours.

During the 1 hour 100 °C degas step before the temperature ramp, H₂O (*m/z* = 17, 18) and CO₂ (*m/z* = 44) desorption occurred rapidly, typical of sorbents exposed to ambient air prior to TGA measurement. For all thermal treatments, a similar initial degas step was performed prior to the ramp and hold at the elevated temperature to reduce the possibility

of CO₂- or H₂O-related chemical degradation.¹³ Once the temperature rose, additional H₂O was released. This strongly bound water is typical of silica-based materials. Any unreacted methoxy functionalities left from grafting may also further condense and form additional siloxy connections to the silica surface or to other silanes, which also evolves water. Beginning at ~400 °C in Fig. 3a, NH₃ (*m/z* = 16, 17) was produced from amine degradation. Another *m/z* = 44 peak is evolved as well but is more likely associated with an aminosilane degradation fragment rather than CO₂.

Cyclic adsorption studies were conducted at 250 °C for the high loading ethyl diamine grafted SBA-15 to understand the ultimate utility of the thermal treatments. Fig. 3b–d displays the CO₂ capacity and mass change over multiple cycles in comparison to a control sample only exposed to a 100 °C degas temperature. The control sample exhibited minor fluctuations in the CO₂ capacity (<5%) and mass (<1%), indicating stable performance over multiple cycles. The 250 °C treated sample increased capacity nearly 20% after the first thermal treatment, followed by slowly diminishing improvement until the second thermal treatment step sharply increased the capacity once again. The sample mass decreased with each thermal treatment (cycles 2 and 6), as expected from the elemental analysis and TGA data, yet increased slightly over cycles 3–5. The small yet consistent mass increase over cycles 3–5 could be from water sorption on the silica when the samples were briefly exposed to ambient conditions in between each cycle. The second thermal treatment before cycle 6 is nearly able to replicate the CO₂ capacity seen in cycle 1 yet is slightly lower likely due to amine degradation from the elevated temperature exposure.

Finally, we investigated several other factors that may influence the effectiveness of these thermal treatments. For most of the experiments, the thermal treatment time was fixed at 12 hours. We varied the treatment time from 1 minute to 12 hours for a high loading ethyl diamine grafted SBA-15 exposed to 200 °C (Fig. S4, ESI†). All exposure times yielded an improved CO₂ adsorption capacity compared to the untreated sample, with the greatest increase achieved after 30 minutes. Therefore, there is an optimal time to achieve improved CO₂ desorption and

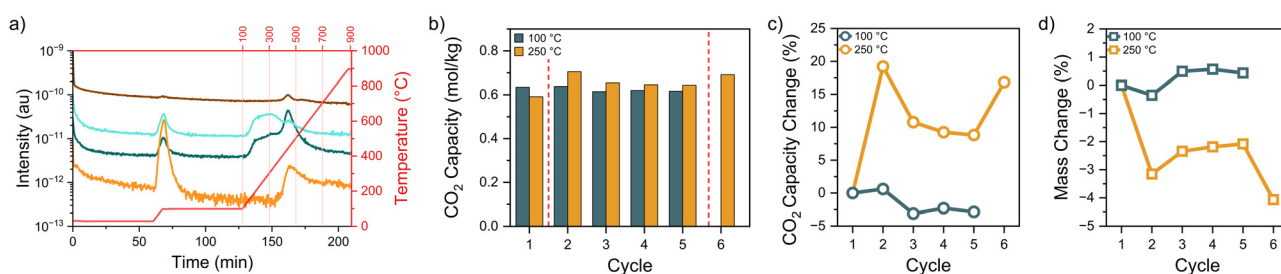


Fig. 3 (a) MS signals corresponding to CO₂ (*m/z* = 44), H₂O (*m/z* = 17, 18), and NH₃ (*m/z* = 16, 17) fragments from the off-gas of high loading ethyl diamine grafted SBA-15 heated in N₂, as well as temperature plotted against TGA experiment time. The temperature profile is shown on the right axis with temperatures repeated on the top axis for clarity. The sample was held at 100 °C for 1 hour before ramping to 900 °C at 10 °C min⁻¹. (b) Cyclic CO₂ adsorption results for high loading ethyl diamine grafted SBA-15 thermally treated at either 100 or 250 °C for 1 hour between cycles 1 and 2 (red dashed line). The 250 °C sample was thermally treated a second time between cycles 5 and 6. Where otherwise not indicated, both samples were regenerated at 100 °C. The CO₂ adsorption was measured at 30 °C for 6 hours. (c) The change in CO₂ capacity relative to the first untreated cycle. (d) The change in the degassed sample mass relative to the first untreated cycle.



liberate surface silanols while minimizing amine degradation from high temperatures. We also varied the type of amines (Fig. S5, ESI[†]) and the grafting supports (Fig. S6, ESI[†]) to understand the applicability of the thermal treatment. Two additional amines were grafted to SBA-15, 3-aminopropyl trimethoxysilane (designated propyl monoamine) and (6-aminoethyl)aminopropyl trimethoxysilane (designated hexyl diamine), and ethyl diamine was grafted to multiple commercially available oxide supports (Al₂O₃, SiO₂, and TiO₂). Interestingly, the propyl monoamine and hexyl diamine grafted materials showed moderate gains in CO₂ capacity after 300 °C thermal treatment, as opposed to the sharp decrease for ethyl diamine grafted materials, indicating greater thermal degradation resistance. Additionally, the capacity under a 4% CO₂ feed (Fig. S7, ESI[†]) exhibited similar trends, indicating that the change in sorbent performance is not limited to the ultra-dilute CO₂ concentration of simulated air. Overall, similar trends in the CO₂ adsorption capacity with thermal treatment temperature were seen across this large array of samples (increased capacity when treated up to 250 °C and decreased capacity after 300 °C for ethyl diamine materials). The changes to the adsorption capacity are neither aminosilane, support, nor gas concentration specific.

In conclusion, we have shown the ability to increase the CO₂ adsorption capacity for aminosilane-grafted oxide supports *via* elevated temperature thermal treatments. Heating ethyl diamine grafted SBA-15 to 200–250 °C in an inert environment was shown to increase the CO₂ capacity as much as 21% over conventional degas temperatures of 100 °C (comparison to other materials in Table S6, ESI[†]). DRIFTS analysis detailed the changes to the sorbent surface species and shift in CO₂ binding towards carbamic acid species with higher treatment temperatures. TGA-MS analysis of the off gas during heating showed additional water desorption from the silica support at elevated temperatures. The increased CO₂ capacity from the thermal treatments was maintained over multiple adsorption/desorption cycles and exhibited a similar effect with multiple grafted amine types and support oxide materials. Together, these results suggest that elevated thermal treatments result in improved CO₂ capacity through the high temperature freeing additional oxide support surface silanols that may in turn help favor more amine efficient CO₂ binding as carbamic acid. However, prolonged treatment times and higher temperatures increase the degree of amine degradation and affects the ultimate material lifetime. Our findings are generalizable across multiple types of aminosilanes and oxide support materials, thereby offering new insights into the CO₂ adsorption behavior of grafted amine solid sorbents.

MLJ, NCE, and SHP conceptualized the project. SHP acquired the funding and supervised the project with MMY. MLJ and NCE performed the sorbent characterization experiments. MJR conducted the DRIFTS experiments. EHS synthesized the SBA-15. MATM conducted the solid-state NMR experiments. MLJ wrote the original draft and all authors edited the manuscript.

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Data availability

The data supporting this article have been included as part of the ESI[†].

Conflicts of interest

There are no conflicts to declare.

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