

Cite this: *Sustainable Energy Fuels*,
2024, 8, 2649

Equivalent circuit models for predicting electrical and gas output characteristics of CO₂ electrolysis cells†

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This paper proposes an equivalent circuit model that simulates the current–voltage characteristics, faradaic efficiency, and gas flow rates output from the cathode and anode channels for a CO₂ to CO producing electrolysis cell. Considering that the CO₂ flow rate introduced into the cathode channel limits the CO partial current density, this model can predict the output of CO, H₂, and CO₂ flow rates from the cathode channel. Furthermore, the model also enables the prediction of CO₂ flow rate output from the anode channel by assuming that both the carbonate and hydrogen carbonate ions transfer from the cathode side to the anode side. These simulations are validated using experimental results of the dependence of the electrical and gas output characteristics on the CO₂ flow rate. Our results show that the proposed model based on electrochemical kinetics and ion transfer phenomena can contribute to efficient power supply controllers and auxiliary equipment designs for CO₂ electrolysis systems.

Received 27th December 2023
Accepted 29th April 2024

DOI: 10.1039/d3se01709e

rsc.li/sustainable-energy

Introduction

Global warming has become an urgent issue, and the development of technologies for recycling carbon dioxide (CO₂), which is a greenhouse gas, has become increasingly important.¹ CO₂ electrolysis technology, which electrochemically converts CO₂ into raw materials for fuels and chemical products using renewable energy sources such as wind and solar power, is a promising technology for promoting the spread of renewable energy and reducing CO₂.^{2–4} Since various chemical compounds including carbon monoxide (CO), formic acid (HCOOH), methane (CH₄), and ethylene (C₂H₄) have been obtained through improved catalyst materials, there has been research into new catalysts from the viewpoint of improving catalytic activity and selectivity.^{5–7} In particular, CO has been a major focus of research as it can be used as a chemical raw material and reducing agent, and a selectivity of more than 95% has been achieved.^{8–14} In contrast, the low solubility and diffusivity of CO₂ in liquid electrolytes limit the current density of CO₂ electrolysis to a few tens of milliamperes per square centimeter, which is challenging from an economic point of view. By employing a gas diffusion electrode (GDE) that can supply CO₂ close to the catalyst, the current density can be increased to a practical value of more than 1 A cm⁻².^{15–18} Such technological developments for high current density have enabled high-throughput CO₂ processing in smaller CO₂ electrolysis cells (ECs). In addition,

membrane electrode assemblies (MEAs), which are zero gap-type cells with a short distance between electrodes, are being developed to reduce ohmic loss.^{19–24}

In order to further improve the performance of CO₂ ECs, it is crucial to optimize the structure of the GDE and cell operating conditions. Since various physical phenomena such as electrochemical reactions, chemical equilibrium reactions, mass transport, and heat transport co-occur in CO₂ ECs, several researchers have been studying models based on multiphysics simulations that take into account multiple physical phenomena and their interactions, and guidelines for designing good CO₂ ECs have been proposed.^{25–28} In multiphysics simulations, it is vital that the many parameters are set correctly. However, it is difficult to individually determine with high accuracy the physical properties and nanostructural parameters of each component of the CO₂ EC as well as the behaviors of chemical species such as gases and ions inside the cell to translate these into the many parameters. In addition, the longer time required for precise calculation by multiphysics models may be unsuitable for predicting the performance of scaled-up cells and designing control and operating systems for CO₂ ECs. Therefore, for the design of a pilot-scale CO₂ electrolyzer, Edwards *et al.* proposed a semi-empirical model and demonstrated its ability to accurately predict the performance of the electrolyzer.²⁹

In electrochemical devices such as lithium-ion batteries, fuel cells, and water ECs, equivalent circuit models that represent functional descriptions by circuit elements have been constructed and are used to predict device performance.^{30–37} This paper proposes a simple equivalent circuit model representing a CO₂ EC producing CO as circuit elements based on

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† Electronic supplementary information (ESI) available. See DOI: <https://doi.org/10.1039/d3se01709e>



mathematical equations derived from electrochemical kinetics and ion transfer phenomena as a simulation technique that can predict cell performance with fewer parameters in a shorter calculation time. Furthermore, providing electrical and gas input/output terminals on the circuit elements is expected to enable the prediction of the electrical and gas output characteristics of the cell in response to electric power and CO₂ flow input.

Equivalent circuit model for CO₂ EC producing CO

In this section, we describe the operating principles, a mass balance model, and an electrical characteristics model of a CO₂ EC that produces mainly CO along with a small amount of hydrogen (H₂), and then propose an equivalent circuit model.

Principle of operation

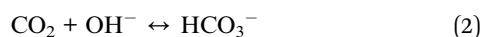
As shown in Fig. 1a, in a zero-gap type CO₂ EC, electrolysis reactions occur at both electrodes when a voltage is applied between the cathode and anode (*i.e.*, when an electric current flows). At the cathode, the primary and side electrolysis reactions produce CO from CO₂ and H₂ from H₂O, while at the anode, oxygen (O₂) is produced. In addition, as described below, carbonate ions (CO₃²⁻) and hydrogen carbonate ions (HCO₃⁻) move from the cathode to the anode and react with H⁺ to produce CO₂ at the anode.

Fig. 1b schematically illustrates the steps of the CO₂ electrolytic reaction. First, CO₂ and H₂O introduced into the cathode receive electrons and are decomposed into CO and OH⁻.

Cathode:



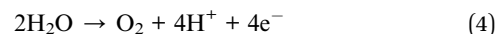
OH⁻ reacts with CO₂ to produce a hydrogen carbonate ion, which further reacts with OH⁻ to produce carbonate ions. The details of the chemical equilibrium reactions are described in the literature.^{25,26}



CO₃²⁻ and HCO₃⁻ move to the anode through the membrane by drift and diffusion. The solid gray line in Fig. 1b shows an example of the case in which many CO₃²⁻ move.

At the anode, H₂O is decomposed into O₂, H⁺, and electrons (for acidic oxygen evolution reactions).

Anode:



H⁺ reacts with CO₃²⁻ or HCO₃⁻ transferred from the cathode and is converted to H₂O and CO₂.



Summarizing eqn (1) through (6), the overall reaction of the CO₂ EC is the CO evolution reaction (COER) and O₂ evolution reaction (OER).

Overall reaction:



In a CO₂ EC using an anion exchange membrane, COER proceeds by transferring anions such as CO₃²⁻ or HCO₃⁻ from the cathode to the anode. In this kind of anion transfer type cell, some of the CO₂ input into the cathode is output from the anode (as shown in eqn (5) and (6)).^{27,38}

When the CO₂ input flow rate is sufficiently high, the CO₂ reduction reaction shown in eqn (1) is the main reaction. However, when the CO₂ input flow rate is low or when little CO₂ reaches the catalyst because flooding (in which the pores of the gas diffusion layer and catalyst layer become filled with water), the H₂ evolution reaction (HER) can occur as a side reaction.

Mass balance model

We describe a model for estimating the gas output from the cathode and anode based on the operating principles of the CO₂ EC.



Fig. 1 Schematic drawing of (a) configuration of zero-gap type CO₂ EC producing CO and (b) electrochemical and chemical equilibrium reaction steps.



The CO and H₂ molar flow rates output from the cathode are expressed in terms of the partial current density used for COER and HER.

$$M_{g,\text{cathode,out}} = \frac{J_g}{n_g F} \quad (8)$$

Here M is the molar flow rate, J is the current density, n is the number of reacting electrons, F is Faraday's constant, and the subscript g indicates the product gas species CO and H₂.

In anion transfer type cells, some CO₂ input to the cathode becomes CO₃²⁻ or HCO₃⁻, which moves to the anode by drift and diffusion and is converted to CO₂ again. Therefore, the unreacted CO₂ output from the cathode is the CO₂ input to the cathode minus the CO₂ used for COER and the CO₂ output from the anode.

$$M_{\text{CO}_2,\text{cathode,out}} = M_{\text{CO}_2,\text{cathode,in}} - M_{\text{CO}_2,\text{cathode,out}} - M_{\text{CO}_2,\text{anode,out}} \quad (9)$$

In this model, we assume that unreacted CO₂ is quickly discharged. Because CO₂ and CO are equimolar reactions, as shown in eqn (1), the second term on the right side of eqn (9) is expressed using the CO flow rate produced by CO₂ reduction. Since the charges of CO₃²⁻ and HCO₃⁻ differ by a factor of two, as shown in eqn (5) and (6), the CO₂ (per reaction electron number) output from the anode depends on the ion species. Several papers have reported that the anions migrating across the membrane in CO₂ ECs with AEM are CO₃²⁻.^{21,38,39} However, as discussed later in the Results section, our measured CO₂ EC's characteristics can be explained by considering both CO₃²⁻ and HCO₃⁻ migration. Therefore, we propose a model that considers CO₃²⁻ and HCO₃⁻ migration by expressing the fraction of CO₃²⁻ that transfers from the cathode to the anode as G (the fraction of HCO₃⁻ = 1 - G). Using G , the CO₂ output from the anode can be expressed as

$$M_{\text{CO}_2,\text{anode,out}} = \frac{J_{\text{CO}}}{2F} (2 - G) \quad (10)$$

As in eqn (8), the O₂ output from the anode can be expressed using the current J_{O_2} produced by OER. Moreover, if only OER occurs in the anode, J_{O_2} is equal to the total current density (J_{total}) and thus can also be expressed as

$$M_{\text{O}_2,\text{anode,out}} = \frac{J_{\text{O}_2 \text{ or total}}}{n_{\text{O}_2} F} \quad (11)$$

A more generalized mass balance model for the case in which the CO₂ reduction reaction produces C_xH_yO_z is described in the ESI.†

Electrical characteristic model and equivalent circuit model

We consider a model that represents the steady-state current-voltage characteristics of the CO₂ EC using the fewest possible parameters. Combined with the mass balance model above, we then propose a simple equivalent circuit model that can predict electrical and gas output characteristics.

First, the Tafel equation can describe the electrode kinetics equation because the error between the Butler-Volmer equation as the general formula of the electrode kinetics and the Tafel equation is small in the region of high overpotentials (approximately 0.2 V or more). The current due to OER at the anode and the current due to HER in the side reaction at the cathode can be expressed as follows.

OER at anode:

$$J_{\text{O}_2} = J_{0,\text{O}_2} \exp\left(\frac{\ln(10)}{B_{\text{O}_2}} \eta_{\text{O}_2}\right) \quad (12)$$

HER at cathode:

$$J_{\text{H}_2} = J_{0,\text{H}_2} \exp\left(\frac{\ln(10)}{B_{\text{H}_2}} \eta_{\text{H}_2}\right) \quad (13)$$

Here J_0 is the exchange current density, B is the Tafel slope, and η is the overpotential. We assume that the gas diffusion limit is negligible in the OER and HER.

However, since COER does not occur if the CO₂ input flow rate is zero, the effect of the CO₂ input flow rate needs to be considered for COER such that COER depends on the amount of CO₂ reaching the catalyst, and an equation incorporating the diffusion limit of CO₂ is applied to the Tafel equation.⁴⁰ Using the CO limiting current density ($J_{\text{CO,L}}$), which is the maximum current density where COER occurs, the partial current density of COER (J_{CO}) can be expressed as follows.

COER at cathode:

$$J_{\text{CO}} = \frac{J_{0,\text{CO}} \exp\left(\frac{\ln(10)}{B_{\text{CO}}} \eta_{\text{CO}}\right)}{1 + \frac{J_{0,\text{CO}}}{J_{\text{CO,L}}} \exp\left(\frac{\ln(10)}{B_{\text{CO}}} \eta_{\text{CO}}\right)} \quad (14)$$

The maximum flow rate of CO₂ available for COER is the amount of CO₂ input from the cathode minus the CO₂ that moves to the anode. In other words, $J_{\text{CO,L}}$ is limited by the maximum flow rate of CO₂ available for COER. Using G , the fraction of CO₃²⁻ that transfers from the cathode to the anode, the relationship between $J_{\text{CO,L}}$ and the CO₂ flow rate input to the cathode can be expressed as

$$J_{\text{CO,L}} = \left(\frac{G+2}{6}\right) n_{\text{CO}} F M_{\text{CO}_2,\text{cathode,in}} \quad (15)$$

In the case of $J_{\text{CO,L}}$, the CO₂ flow rate output from the anode can be expressed as

$$M_{\text{CO}_2,\text{anode,out,L}} = \left(\frac{4-G}{6}\right) M_{\text{CO}_2,\text{cathode,in}} \quad (16)$$

A more generalized equation for the case in which the CO₂ reduction reaction produces C_xH_yO_z is described in the ESI.†

Based on COER of the main reaction, the cell voltage (V_{cell}) can be expressed as the sum of the theoretical voltage (the standard electrode potential of OER minus that of COER), the



cathode overpotential η_{CO} for COER, the anode overpotential η_{O_2} for OER, and ohmic drops (IR drops).

$$V_{\text{cell}} = U_{\text{O}_2} - U_{\text{CO}} + \eta_{\text{CO}} + \eta_{\text{O}_2} + J_{\text{total}}A(R_{\text{s,cathode}} + R_{\text{s,anode}} + R_{\text{s,membrane}}) \quad (17)$$

Here U is the standard electrode potential, $R_{\text{s,cathode}}$, $R_{\text{s,anode}}$, and $R_{\text{s,membrane}}$ are the series resistance at the cathode, anode, and membrane, respectively, and A is the electrode area. These series resistances were assumed to be constant values independent of current density and CO_2 flow rate. In addition, although it is possible that a potential difference may occur due to a difference in pH between the cathode and anode, the pH was approximated as a constant value in our model. The influence of this approximation is discussed again later in the Results section. Furthermore, a parallel circuit approximation represents the COER for the main reaction and the HER for the side reaction in our equivalent circuit model, as described later. Therefore, V_{cell} can also be expressed as follows based on HER.

$$V_{\text{cell}} = U_{\text{O}_2} - U_{\text{H}_2} + \eta_{\text{H}_2} + \eta_{\text{O}_2} + J_{\text{total}}A(R_{\text{s,cathode}} + R_{\text{s,anode}} + R_{\text{s,membrane}}) \quad (18)$$

Here, η_{H_2} is the cathode overpotential for HER.

Based on the mass balance and electrical characteristics models described above, the equivalent circuit models are shown in Fig. 2. Since eqn (12)–(14) include an exp function and have characteristics similar to those of a diode, these are represented by the symbol for a diode with gas inputs and outputs. The DC power supply imitates the potential shift due to standard electrode potential and pH. In the cathode, when COER (the main reaction) and HER (the side reaction) co-occur, the potentials of COER and HER for the reference electrode are equal. Therefore, they can be represented by a parallel circuit of COER and HER elements, as shown in Fig. 2a. As described later in the Results section, HERs in the low and high current density regions behave differently in the measured CO_2 EC characteristics. In such cases, we propose a model with two HER elements with different characteristics connected in parallel, as shown in Fig. 2b.

Experimental

We measured the electrical and gas output characteristics *versus* CO_2 flow rate in the CO_2 EC to estimate the equivalent circuit parameters and for model validation.

A schematic drawing of the experimental setup is shown in Fig. 3. An MEA composed of cathode/membrane/anode is sandwiched between titanium flow channel plates. The potentials were measured by touching a Pt pseudo-reference electrode to the membrane on the cathode side. The cell temperature was set to $50\text{ }^\circ\text{C}$, and CO_2 was supplied to the cathode inlet at flow rates of 2.5, 5, 7.5, and 10 sccm cm^{-2} per electrode area. CO_2 was humidified to suppress precipitation of the anode electrolyte as salts at the cathode. The anode flow channel was fed with 0.1 M KHCO_3 at a flow rate of 10 ml min^{-1} . The electrode area (cathode and anode) was 16 cm^2 ($=4\text{ cm} \times 4\text{ cm}$), which was a medium-sized area that could be evaluated on a laboratory scale. Au/C was used as the cathode catalyst.²⁴ The gas diffusion layer (GDL) was commercially available carbon paper with a microporous layer. The electrode area, thickness, and CO_2 flow rate, which are important parameters affecting cell performance, are described in detail in the ESI.†

After diluting the gas output from the cathode and anode sides with Ar, the flow rate was measured using a volumetric flow meter. Since the mixed gas is output from the cell, highly accurate flow measurement using a volumetric flowmeter is essential. The gas concentration output from the cell was analyzed by gas chromatography.

The cathode potential and anode potential relative to the Pt pseudo-reference electrode (V_c and V_a) and the cell voltage (V_{cell}) were measured for a constant current flow between the cathode and anode. Note that V_a here includes the IR drop at the membrane. The IR drops were removed from the measured potentials, and the overpotentials η_{CO} , η_{H_2} , and η_{O_2} were calculated. The output gas flow rate, the partial current densities, and the faradaic efficiencies of each gas were also calculated. Tafel plots were performed in COER, HER, and OER to estimate the Tafel slopes and the exchange current densities. Details of the experimental methods and calculation formulae are described in the ESI.†



Fig. 2 Equivalent circuit models for CO_2 EC. (a) Equivalent circuit of the cathode with a parallel connection between a COER element and one HER element. (b) Equivalent circuit of the cathode with a parallel connection between a COER element and two HER elements (low current density and high current density).



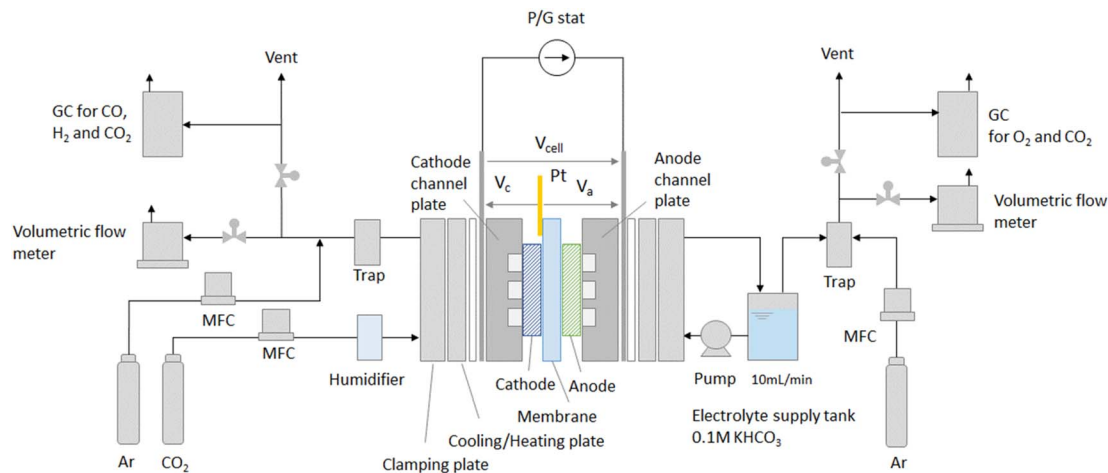


Fig. 3 Schematic drawing of experimental setup for the zero-gap type CO₂ EC performance. The MEA (cathode/membrane/anode) is stacked and clamped with flow channel plates, current collecting plates, insulating plates, cooling/heating plates, and clamping plates. V_{cell} is the voltage between the cathode and the anode, V_c and V_a are the cathode and anode potentials relative to the Pt pseudo-reference electrode at the cathode side, respectively, and V_a includes the IR drop of the membrane.

Results, simulation, and discussion

First, we estimated equivalent circuit parameters, and then examined the model validity by comparing the experimental and simulated data.

Estimation of equivalent circuit parameters

The following procedure was used to estimate the equivalent circuit parameters.

Step 1. Estimate the CO₃²⁻ transfer fraction G , a key parameter in our model.

Step 2. Estimate the parameters of the Tafel equation from the measured overpotentials.

Step 3. Using the parameters estimated in Step 2 as initial values, re-estimate the parameters by fitting an equivalent circuit model considering the effect of CO₂ flow rate.

Step 1.

As shown in eqn (10) and (15), the originality of our model is that the fraction of CO₃²⁻ moving from the cathode to the anode is used to represent the CO₂ flow rate output from the anode and the CO limiting current density $J_{\text{CO},L}$. Fig. 4 shows $J_{\text{CO},L}$ versus CO₂ flow rate. Note that $J_{\text{CO},L}$ was obtained from the total current density dependence (J_{total}) of J_{CO} at varying CO₂ flow rates (see Fig. S3 in the ESI†). In Fig. 4, the theoretical values of $J_{\text{CO},L}$ for CO₃²⁻ ($G = 1$) and HCO₃⁻ ($G = 0$) using eqn (15) are shown as dotted and dotted-dashed lines, respectively. The measured $J_{\text{CO},L}$ is slightly lower than the theoretical value of CO₃²⁻, suggesting that CO₃²⁻ and HCO₃⁻ have moved. In addition, $J_{\text{CO},L}$ exhibited a nonlinear change with respect to the CO₂ flow rate. Several researchers reported a phenomenon in which salts of electrolyte precipitate inside the cathode in the high current density region and inhibit CO₂ diffusion to the catalyst.^{41–43} Since this salt precipitation phenomenon accelerates with increasing current density, CO₂ diffusion may be inhibited in the high current density region, resulting in lower

$J_{\text{CO},L}$. In our model, nonlinear dependence in $J_{\text{CO},L}$ is disregarded, and G is obtained by the least-squares method using data from 2.5 to 7.5 sccm cm⁻². G was estimated to be 0.74, making the percentages of CO₃²⁻ and HCO₃⁻ migration about 74% and 26%, respectively. The blue line in Fig. 4, shows the calculated value of $J_{\text{CO},L}$ using the estimated G . Note the difference between the model and the actual measurement in the high current density region. In the future, we intend to investigate a model of salt precipitation for the non-linearity of $J_{\text{CO},L}$.

Step 2.

Fig. 5 shows Tafel plots (calculated using eqn (S1)–(S6)† with IR correction from J_{CO} and J_{H_2} versus the cathode potential and J_{O_2} versus the anode potential at a CO₂ flow rate of 5 sccm cm⁻² and temperature of 50 °C). In Fig. 5a, the slope of η_{CO} gradually

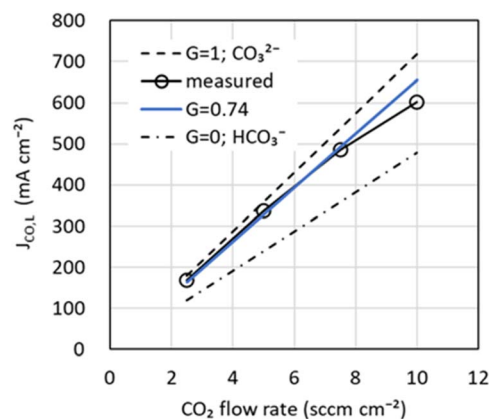


Fig. 4 CO limiting current density versus CO₂ flow rate input from the cathode channel. Markers are experimental values. Dotted, dotted-dashed, and solid blue lines are calculated values for $G = 1$ (CO₃²⁻), $G = 0$ (HCO₃⁻), and $G = 0.74$ (CO₃²⁻; 74%, HCO₃⁻; 26%), respectively. G is the fraction of CO₃²⁻ that transfers from the cathode to the anode.



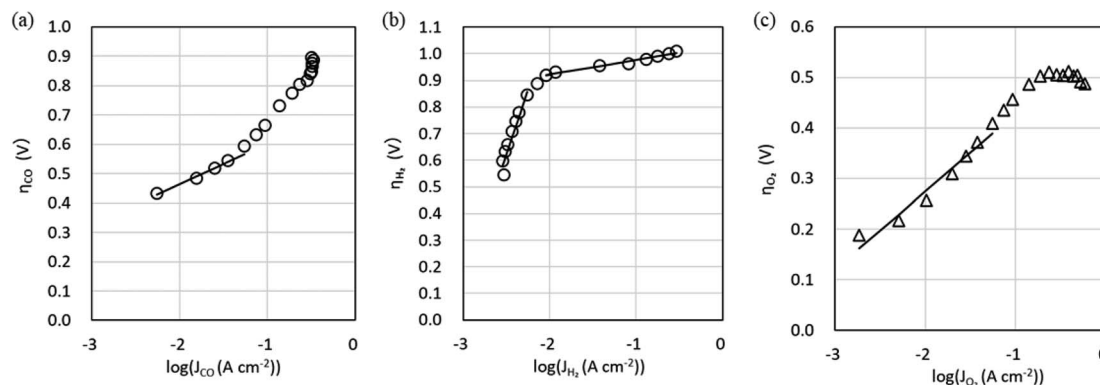


Fig. 5 Tafel plots at a CO₂ flow rate of 5 sccm cm⁻² and cell temperature of 50 °C. (a) CO evolution reaction (COER). (b) H₂ evolution reaction (HER). (c) O₂ evolution reaction (OER).

Table 1 Tafel parameters for CO₂ EC (estimated from Tafel plots)

Parameter	Value	Unit
B_{CO}	136	mV decade ⁻¹
$J_{0,CO}$	3.81×10^{-3}	mA cm ⁻²
B_{H_2} (high current density)	54.4	mV decade ⁻¹
J_{0,H_2} (high current density)	1.16×10^{-16}	mA cm ⁻²
B_{H_2} (low current density)	977	mV decade ⁻¹
J_{0,H_2} (low current density)	7.34×10^{-1}	mA cm ⁻²
B_{O_2}	154	mV decade ⁻¹
J_{0,O_2}	1.66×10^{-1}	mA cm ⁻²

increases as $\log(J_{CO})$ increases. This suggests that the increase in J_{CO} , or the increase in CO₂ consumption, decreases the CO₂ available for COER, thereby increasing η_{CO} . Therefore, the Tafel slope (B) and the exchange current density (J_0) were estimated using the data in the low current density region, where CO₂ consumption is small (Table 1). The calculated values are shown by solid lines in Fig. 5a, where the Tafel slope for COER (B_{CO}) is 136 mV decade⁻¹, which is close to the reported case of COER with a Au catalyst^{5,8,44,45}, suggesting that the COER reported here has a similar reaction mechanism in which the CO₂ absorption process is the rate-limiting step.

The overpotential of HER shown in Fig. 5b shows two regions with different slopes in the low and high current density regions. This indicates that two reaction mechanisms exist in the HER, and the Tafel parameters were therefore estimated separately for the two regions (Table 1). The Tafel slope (B_{H_2}) in the high current density region was 54 mV decade⁻¹, which is close to the Tafel slope of 60 mV decade⁻¹ of polycrystalline gold.⁴⁶ However, the Tafel slope in the low-current region was 977 mV decade⁻¹, which is much larger compared with the 60–120 mV decade⁻¹ reported for single or polycrystalline gold.^{46–48} This reaction mechanism is unknown and will be the subject of future work. To describe the behavior of these two HERs, the equivalent circuit model for the simulation described below employs two HER elements with different characteristics (low current density region and high current density region) connected in parallel, as shown in Fig. 2b.

At the OER overpotential η_{O_2} shown in Fig. 5c, the Tafel slope (B_{O_2}) estimated using data in the low current density region is 154 mV decade⁻¹, which is larger than the value of 40–70 mV decade⁻¹ reported for Ir-based catalysts.^{49–52} Nonlinear behavior is also exhibited where the slope increases with increasing current density, indicating that modeling by the Tafel equation is somewhat inappropriate. This behavior can be attributed to the difference in OH⁻ concentration between the cathode and anode sides, that is, the effect of the potential difference due to the pH difference. Furthermore, the Pt pseudo-reference electrode is in tight contact with the cathode side of the membrane because the emphasis is on measuring the electrical properties of the cathode. Therefore, the measured anode potential includes the OER overpotential and potential change due to the pH difference between the cathode and anode side. If the pH difference increases with increasing current density, resulting in an increased potential difference between the cathode and anode, the B_{O_2} may be slightly overestimated. Because it is not easy to measure the pH inside the cell, we have adopted an approximate model where pH is a constant value. It should be noted that the OER parameters in our equivalent circuit model include the effect of the pH difference and the activity of the anode catalyst.

Step 3.

The characteristics of the COER element are described by eqn (14) and (15), which take into account the effect of CO₂ flow rate, and the Tafel parameters were re-estimated by fitting using the equivalent circuit model in Fig. 2b. Simscape Electrical and Simulink (MathWorks®) were used as the circuit simulator and parameter estimator. The values from Step 2 (Table 1) were used as the initial values for the fitting. Fig. 6 shows the relationship between the cathode potential V_c and J_{CO} and J_{H_2} and the relationship between the anode potential V_a and J_{O_2} . Both V_c and V_a include the IR drops. Theoretical values such as the standard electrode potential of COER and the reference electrode potentials for the standard hydrogen electrode and pH approximated by constant values were excluded from the fitting parameters as fixed values (Table 2). Parameters were estimated by the least-squares method so that the difference between the experimental data indicated by the markers and the simulated data, indicated by the dotted lines in Fig. 6, would be small (Table 2).



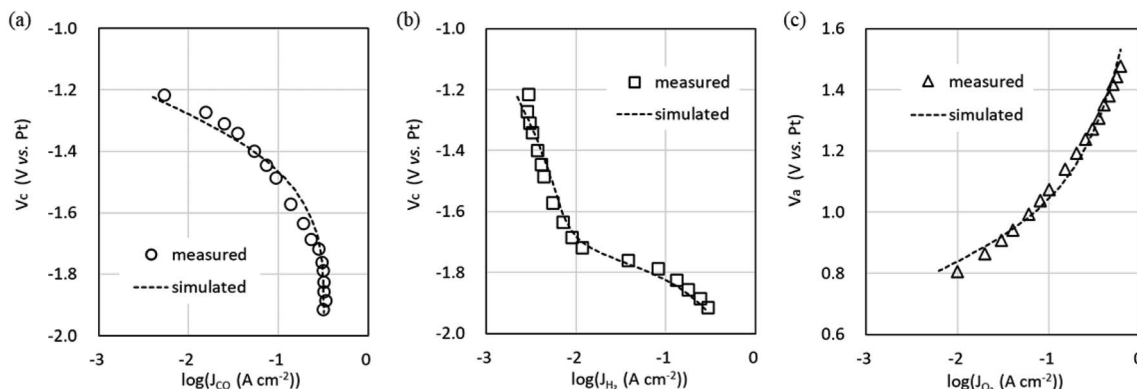


Fig. 6 Measured cathode potential V_c and anode potential V_a relative to the Pt pseudo-reference electrode and simulation using the equivalent circuit model in Fig. 2b. (a) CO evolution reaction (COER). (b) H₂ evolution reaction (HER). (c) O₂ evolution reaction (OER).

Table 2 Fixed parameters (cell temperature, 50 °C)

Parameter	Value	Unit
U_{CO}	-0.114	V vs. SHE
U_{H_2}	0	V vs. SHE
U_{O_2}	1.20	V vs. SHE
pH	7.8	—
$V_{0,Pt}^a$	0.167	V
$R_{s, cathode}^b$	25	mΩ
$R_{s, anode} + R_{s, membrane}^b$	47	mΩ

^a Details are shown in the ESI. ^b Measured by current interrupt method.

Fig. 7 shows the experimental data (markers) for the J_{total} dependence of faradaic efficiency (FE) and V_{cell} , V_c , and V_a and the simulation data (dotted lines) using the parameters in Tables 2 and 3. It can be seen that the simulation reproduces well the shape of the J_{total} dependence of FE in the experiment. However, there is a slight difference between the experimental and simulated data in V_{cell} , which may be because constant values approximate pH and series resistances (R_s s) in our

model. Since measuring the current dependence of pH and each R_s separately is difficult, we improve the equivalent circuit model based on multiphysics analysis.

Simulation using equivalent circuit model

The CO output from the CO₂ EC is intended to be used as feedstock for the chemical synthesis process at the latter stage of the CO₂ EC. Since the composition of the feedstock gases is helpful information in the chemical synthesis process, predicting the gas composition output from the CO₂ EC, that is, the flow rate of each gas, is vital in the system design. The equivalent circuit simulations were performed by varying the CO₂ flow rate to predict the flow rate of each gas output from the CO₂ EC.

Fig. 8 shows the J_{total} dependence of gas flow rate output from the cathode for four CO₂ input flow conditions. The values listed in Tables 2 and 3 (determined from the experimental data at a CO₂ flow rate of 5 sccm cm⁻²) and $G = 0.74$ were used for the simulation. It can be seen that the CO₂ output flow rate decreases (Fig. 8a) and the CO flow rate increases with increasing J_{total} (Fig. 8b). It can also be seen that the CO flow rate saturates and the H₂ flow rate of the sub-reaction starts (Fig. 8c)

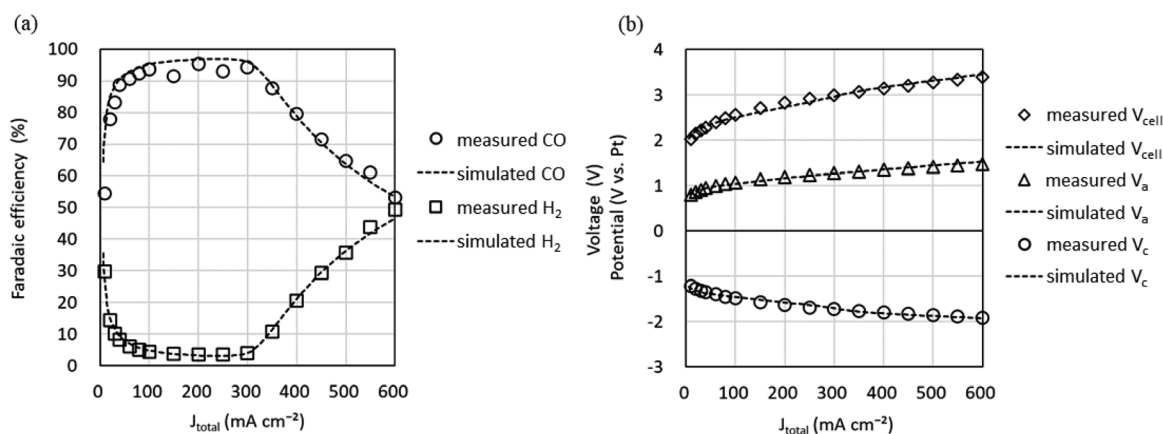


Fig. 7 CO₂ EC performance versus total current density (J_{total}). (a) Faradaic efficiencies of CO and H₂. (b) Cell voltage (V_{cell}), anode potential (V_a), and cathode potential (V_c) (CO₂ flow rate, 5 sccm cm⁻²; cell temperature, 50 °C). Markers show measured values and dotted lines show simulated values.



Table 3 Tafel parameters for CO₂ EC (estimated by fitting using the equivalent circuit model. The cell temperature of 50 °C)

Parameter	Value	Unit
B_{CO}	132	mV decade ⁻¹
$J_{0,CO}$	1.84×10^{-3}	mA cm ⁻²
B_{H_2} (high current density)	51.2	mV decade ⁻¹
J_{0,H_2} (high current density)	6.13×10^{-19}	mA cm ⁻²
B_{H_2} (low current density)	587	mV decade ⁻¹
J_{0,H_2} (low current density)	2.16×10^{-1}	mA cm ⁻²
B_{O_2}	138	mV decade ⁻¹
J_{0,O_2}	8.06×10^{-2}	mA cm ⁻²

when the CO₂ is used up. In addition, the simulation reproduces well this behavior of the experiment. The simulation of the CO₂ flow rate output from the anode reproduces the shape of the experiment well, as shown in Fig. 8d. The simulations of faradaic efficiency and cell voltage at 2.5, 7.5, and 10 sccm cm⁻² using parameter values determined at a CO₂ flow rate of 5 sccm cm⁻² also reproduced the shape of the experimental data well (Fig. S5 in the ESI†). The computation time for these equivalent circuit simulations was short, requiring only a few minutes. Thus, the equivalent circuit model can be used to predict each

gas flow rate output from the cathode and anode and the electrical characteristics of the CO₂ EC in a short time when the CO₂ flow rate input to the cathode is varied. Therefore, the equivalent circuit model can be used to predict the output characteristics of the CO₂ EC.

Conclusions

We proposed an equivalent circuit model for predicting the electrical and gas output characteristics of CO₂ electrolysis cells (ECs). In this model, an element representing CO evolution reaction (COER) that takes into account the CO limiting current density (the maximum CO partial current density where COER occurs) and an element representing H₂ evolution reaction (HER) are connected in parallel based on formulae derived from the electrode kinetics and ion transfer phenomenon, and this parallel circuit is connected in series with an element representing O₂ evolution reaction (OER) and the series resistances of the cathode, anode, and membrane. We confirmed that simulations using our equivalent circuit model reproduce well the experimental results. Auxiliary equipment such as an electric power supply system, gas and liquid supply system, chemical product storage system, and cooling system are needed to

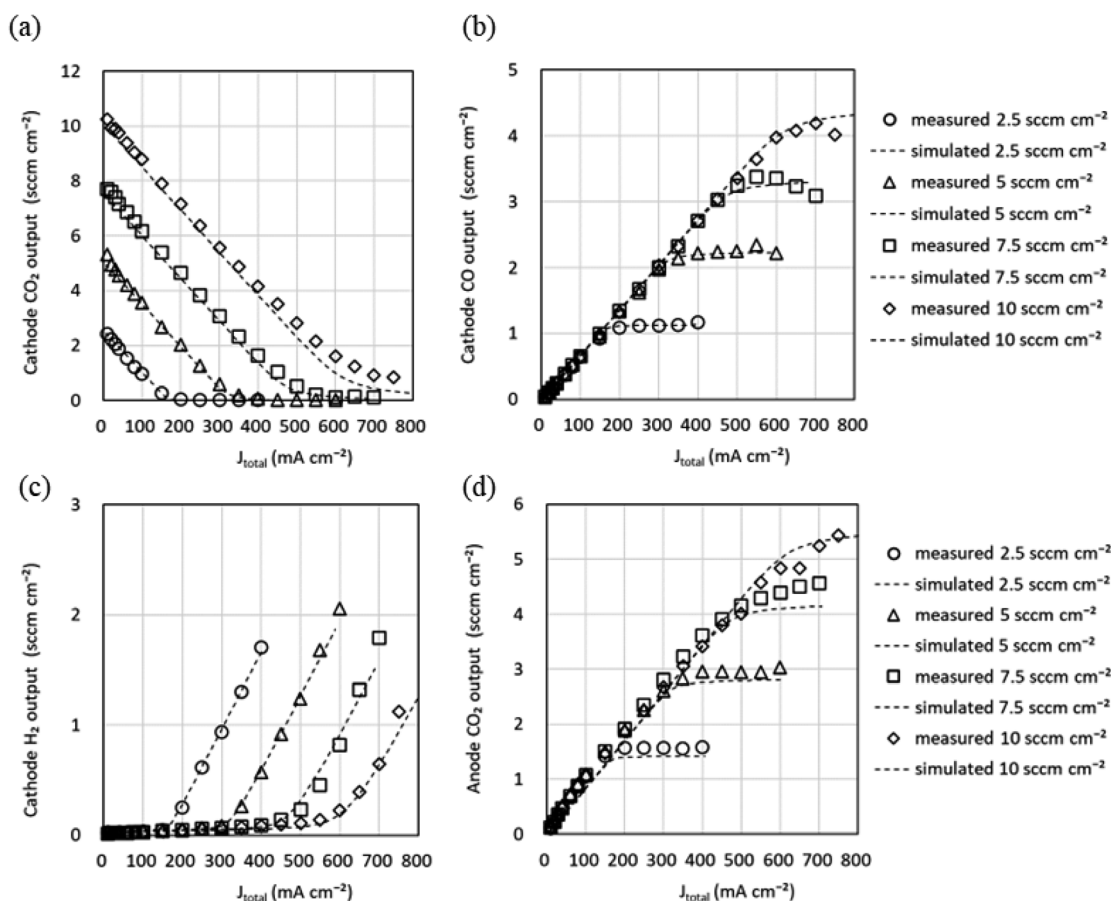


Fig. 8 Gas flow rate output from the cathode and anode channels versus total current density (J_{total}) for four CO₂ input flow conditions. (a) CO₂, (b) CO, and (c) H₂ are output from the cathode channel. (d) O₂ is output from the anode channel. Experimental data are shown as markers and simulation data using the values listed in Tables 2 and 3 and $G = 0.74$ as dotted lines.



operate the CO₂ EC. The proposed model is highly compatible with the equivalent circuit models of the electrical, mass transport, and thermal systems of auxiliary equipment, and is useful for designing the auxiliary equipment.

However, in our model, the pH difference between the cathode and anode side and the phenomenon whereby the membrane resistance depends on current density are imposed on the OER characteristics of the anode, which simplifies the behavior inside the cell. A multiphysics simulation is suitable for predicting this kind of cell internal behavior. It is desirable to improve the accuracy of the formulae of the equivalent circuit model based on the multiphysics model and build a model that more correctly represents cell behavior. The development of components such as electrocatalysts, electrodes, and membranes, understanding of cell behavior by the multiphysics model, and rapid system design by the equivalent circuit model are expected to contribute to faster practical application of CO₂ electrolysis systems.

Author contributions

Y. Kudo conducted the modeling and performed the experiments. A. Ono assisted in the design of the automatic measuring equipment and the flow channel. S. Mikoshiba provided input on chemical equilibrium reactions. Y. Kudo wrote the manuscript with contributions and revisions from R. Kitagawa. All authors have read and agreed to the manuscript.

Conflicts of interest

There are no conflicts to declare.

Acknowledgements

Part of this work was commissioned by Ministry of the Environment, Government of Japan.

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