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Biogas dry reforming for syngas production: Catalytic performance of nickel supported on waste-derived SiO²

Xuejing Chen^{*a*}, Jianguo Jiang^{*a*, b, c,*}, Sicong Tian^{*a*}, and Kaimin Li^{*a*}

a. School of Environment, Tsinghua University, Beijing 100084, China

b. Key Laboratory for Solid Waste Management and Environment Safety, Ministry of Education of China

c. Collaborative Innovation Center for Regional Environmental Quality

1 **Abstract**

SiO2 synthesized from photovoltaic waste by a vapor-phase hydrolysis method was applied as the support for a nickel catalyst in a biogas dry reforming process for the first time. The results were compared with the catalytic performance of 5 commercial precipitated SiO₂ and ordered mesoporous SiO₂. Nickel supported on 6 waste derived $SiO₂$ had a high CH₄ conversion (92.3%) and a high CO₂ conversion (95.8%) at $800\degree$ C, and there was no deactivation after 40 h-on-stream test. Catalyst 8 characterization results revealed that the S_{BET} values and pore properties of catalysts 9 affected the catalytic performance. A higher pore volume/ S_{BET} ratio led to a smaller crystal metal size and higher metal dispersion; thus the catalyst was less prone to deactivation. This discovery will help improve catalyst design. The use of nickel supported on waste**-**derived SiO2, which is competitive to commercial and mesoporous one, provides a use for photovoltaic waste as a high value-added product, and also can deliver a cheap and environmentally benign support for catalysts in the

15 biogas dry reforming process.

16 **1. Introduction**

17 Biogas is a mixture of mainly methane and carbon dioxide that is produced by 18 the anaerobic digestion of residual biomass, such as landfilled waste, municipal 19 sludge, and food waste. With the growing concern regarding global climate change 20 due to anthropogenic $CO₂$ emissions, biogas recycling for energy-related applications 21 has received much attention.¹ Therefore, biogas dry reforming for syngas production 22 (Equation 1) is a recycling option with several advantages: (i) biogas dry reforming 23 processes can simultaneously consume the two main greenhouse gases $(CH_4 \text{ and } CO_2)$; 24 (ii) the $H₂/CO$ ratio is close to 1, which makes it suitable for further use in the 25 carbonylation, hydroformylation, and Fischer–Tropsch synthesis of long chain 26 hydrocarbons;² and (iii) the process avoids the separation of CO_2 , which is an energy 27 intensive and costly process. $3-5$

28 $CH_4 + CO_2 \leftrightarrow 2CO + 2H_2, \Delta H_{298K}^0 = 247 \, kJ \, \text{mol}^{-1}$ (1)

The high cost and energy consumption of biogas dry reforming has restricted its 30 industrial application.⁶ Because biogas dry reforming is a strong endothermic process (see equation 1), the high reaction temperature will achieve a relatively high conversion of reactants.^{7, 8} In addition, catalysts also play a vital role in the catalytic dry reforming process, which increases the cost substantially. Improving the stability and choosing relatively cheap raw materials to prepare the catalyst, without a loss in catalyst activity, is important.

stability, and most importantly, the potential for large-scale production is essential.

In our previous study, polyporous nano-silica synthesized from photovoltaic 60 waste $SiCl₄$ using a low temperature vapor-phase hydrolysis method (designated as SiO₂-H) was shown to have a relatively high specific surface area and high thermal stability.²⁵ Considering the large-scale production and poor treatment condition of 63 photovoltaic waste SiCl₄, the production of $SiO₂-H$, and its further application as a catalyst support for biogas dry reforming represents a useful conversion of photovoltaic waste to a high value-added product, as well as providing a cheap and environmentally benign support for catalysts in the biogas dry reforming process. Using SiO2-H as a waste**-**derived SiO2 support in biogas catalytic dry reforming applications has not been reported previously.

A comprehensive evaluation of the catalytic performance of nickel supported on 70 waste derived $SiO₂$ in biogas dry reforming was undertaken. $SiO₂$ -H was used as support for nickel catalyst in a biogas dry reforming process for the first time, and 72 commercial precipitated $SiO₂$ and mesoporous $SiO₂$ were also considered for comparison. Catalytic tests of the three different nickel supported catalysts and the related characterization of both fresh and spent catalysts were undertaken systematically.

2. Materials & Methods

2.1 Support and Catalyst Preparation

A low temperature vapor-phase hydrolysis method was used to synthesize

83 Commercial precipitated $SiO₂$ (designated as $SiO₂-P$) and ordered mesoporous 84 silica (SBA-15) were purchased (Sigma–Aldrich, St Louis, MO, USA). All three of 85 the SiO₂ supports were calcined at 700° C for 4 h to enhance their thermal stability and 86 remove surface moisture.

87 An ultrasonic-assisted wetness impregnation method was used to prepare 88 Ni/SiO₂ catalysts with a 10 wt% Ni. The metallic precursor solution was obtained by 89 dissolving Ni(NO₃)₂·6H₂O (99%: Sigma–Aldrich) in ethanol with a Ni-ethanol ratio 90 of $2g/L$. The three $SiO₂$ supports were dispersed into ethanol after ultrasonic 91 oscillation to obtain a $SiO₂$ colloidal solution. The Ni precursor solution was then 92 added dropwise to the $SiO₂$ colloidal solution under magnetic stirring. The solution 93 was agitated at 70° C for 12 h to remove the ethanol. The catalysts were dried at 60° C 94 for 6 h in a vacuum oven and calcined at 800°C for 4 h. Catalysts synthesized from 95 the $SiO₂$ -H, SBA-15, and the $SiO₂$ -P supports were designated Ni/SiO₂-H, Ni/SBA-15, 96 and $Ni/SiO₂-P$, respectively.

97 **2.2 Catalyst Characterization**

98 XRD patterns were obtained with a D8 Advance X-ray diffractometer (Siemens, 99 Munich) using Cu-Kα radiation ($\lambda = 0.15406$ nm), with a 20 range of 0.3–80°. The 100 Scherrer equation was used to estimate the mean Ni crystallite size based on the diffraction peaks of the Ni (200) facet. Analysis of the Ni loading of catalysts was undertaken using an XRF analyzer (XRF-1800, Shimadzu).

Textual properties were measured by a Surface Area and Porosity Analyzer (ASAP2020 HD88, Micromeritics) through the nitrogen adsorption–desorption isotherms at 77 K. The samples were degassed at 90°C for 60 min and held at 160°C for 120 min before analysis. A Barrett–Emmett–Teller (BET) model was used to calculate the specific surface area and a Barrett-Joiner-Halenda (BJH) model was used to calculate the pore volume distribution.

Transmission electron microscopy (TEM) (JEM-2011, JEOL Ltd) was used to observe the morphology and distribution of metal sites. The samples were first dispersed in ethanol, and then one drop of ethanol solution was placed on a copper 112 grid pre-coated with a Formvar film and dried in air. And SEM (S-5500, Hitachi) was also used to observe the morphology the samples.

114 The H_2 temperature-programmed reduction (H_2-TPR) was employed to analyze 115 the reduction behavior of catalysts using a Chemisorption Analyzer (AutoChem II 2920, Micromeritics). Catalyst samples (50 mg, 20–40 mesh) were pretreated at 400°C for 1 h under flowing Ar (30 ml/min). Upon cooling to 50°C, the sample was heated from room temperature (RT) to 1000°C with a temperature ramp of 10°C/min 119 under a 5 vol% H_2/Ar stream (50 mL/min).

The TGA-MS method was applied to investigate the carbon deposition with a TGA/DSC 1 STARe system (METTLER TOLEDO) and a Thermostar mass spectrometer (Pfeiffer). Samples were treated at a rate of 10°C/min from RT to 900°C

123 under an oxygen stream of 20 mL/min with nitrogen as protection gas.

124 **2.3 Catalytic Tests**

Catalytic tests of biogas dry reforming were conducted in a fixed-bed reactor 126 with a quartz glass tube (diameter $= 6$ mm) under atmospheric pressure. 200 mg of the samples (20–40 mesh) were loaded in the center of the tube reactor. Before the test, 128 the catalysts were reduced at 800°C in situ for 1 h in a flow of 10 vol% H_2/N_2 . A flow 129 rate of 50 mL/min mixture gas $(CH_4:CO_2:N_2 = 0.4:0.4:0.2)$ was used, in which N₂ was the reference gas for end gas analysis. The products were analyzed using on-line GC apparatus (GC-2014: Shimadzu) with a combined PC-1, MC-1, and MC-2 chromatographic column and a thermal conductivity detector. Catalytic activity of all 133 of the samples, including a blank sample $(20-40 \text{ mesh } \text{SiO}_2 \text{ support without Ni})$ was tested at temperatures from 600 to 900°C after being in a steady state for 1 h. Stability 135 tests of Ni/SiO₂-H, Ni/SBA-15, and Ni/SiO₂-P were conducted at 800 $^{\circ}$ C for 40 h on-stream, and the products were analyzed every 30 min. The conversion (X) and the H_2/CO ratio were calculated as follows:

138
$$
X_{CH_4}(%) = \frac{[CH_4]_{in} - [CH_4]_{out}}{[CH_4]_{in}} \times 100
$$

139
$$
X_{CO_2}(%) = \frac{[CO_2]_{in} - [CO_2]_{out}}{[CO_2]_{in}} \times 100
$$

140
$$
\frac{H_2}{CO} \text{ratio} = \frac{mole \text{ of } H_2 \text{ produced}}{mole \text{ of } CO \text{ produced}}
$$

141 **3 Results and Discussion**

142 **3.1 Characterization of Fresh Catalysts**

average pore size, and average Ni-loading of freshly prepared catalysts are also presented in Table 1. The largest pore volume and largest average pore size were 165 found in $Ni/SiO₂-P$, while $Ni/SBA-15$ had the largest S_{BET} value. There was no 166 obvious connection between the S_{BET} value and pore volume of catalysts, but the pore 167 volume/S_{BET} ratio decreased in the order Ni/SiO2-P > Ni/SiO2-H > Ni/SBA-15, 168 which was in accordance with the Ni-dispersion order, and Bappy Saha 30 also proved 169 that a high pore volume/ S_{BET} ratio contributes to high catalytic performance. The XRF 170 results in Table 1 show that the Ni-loading was slightly higher than the set value of 10 171 wt%. This might be caused by weight loss during the pre-calcination of the supports, 172 resulting in a higher Ni content in the catalysts.

Figure 1. XRD patterns of fresh 10% Ni/SiO₂ catalysts (before reduction). (a)

Wide-angle XRD patterns, (b) small-angle XRD patterns.

Catalysts	Ni	Average				$SBET$ ^c Pore Average Pore volume
		loading ^a crystal size ^b		volume		pore size to S_{BET} ratio
	wt. $(\%)$	nm		m^2/g cm ³ /g Å		10^{-9} m
$Ni/SiO2-H$ 10.55		8.38	153	0.40	107	2.6
Ni/SBA-15 10.90		10.23	332	0.42	50	1.3
$Ni/SiO2-P$	10.15	6.25	279	0.88	126	3.2

Table 1. The main textural properties of fresh catalysts.

a Determined by the XRF method.

b Determined by the Scherrer equation from the Ni (200) plane of XRD.

c. Specific surface area calculated by BET method.

173 SEM images of the three supports were shows in Figure S1. From the SEM 174 images of supports, we can see that both SiO_2 -H and SiO_2 -P have a loose and porous 175 structure with a non-uniform pore size, while SBA-15 have an uniform cylindrical 176 pores. TEM images of fresh catalysts are shown in Figure 2. The translucent particles 177 with an irregular shape are supports of $Ni/SiO₂-H$ and $Ni/SiO₂-P$ catalysts (Figure 2a 178 and 2b),²⁵ and crystal NiO particles were uniformly supported on $SiO₂$ -H and $SiO₂$ -P. 179 In contrast, $Ni/SiO₂-P$ had a smaller NiO particle size and greater homogeneity in 180 metal dispersion. In Figure 2c and 2d, a two-dimensional hexagonal texture is 181 assigned to SBA-15.^{15, 31} The pores of Ni/SBA-15 were of a uniform size of \sim 5 nm 182 (Figure S2), which is also confirmed by the BET results in Table 1. Some NiO 183 particles were uniformly loaded on the outside surface of SBA-15, which differed greatly from the crystallite sites inside the porous structure. The regulated growth of crystals inside the narrowly distributed channels might have been responsible for the difference in NiO particle size, resulting in less homogeneity of NiO particles than in Ni/SiO₂-P and Ni/SiO₂-H. The particle size of supported NiO increased in the order of 188 Ni/SiO₂-P < Ni/SiO₂-H < Ni/SBA-15, which was in agreement with the Scherrer equation results.

Figure 2. TEM images of fresh catalysts (before reduction): (a) $Ni/SiO₂-H$, (b) $Ni/SiO₂-P$, (c) and (d) Ni/SBA-15.

190 The reducibility and different Ni species in the $SiO₂$ supported nickel catalysts 191 were investigated using H_2 -TPR (Figure 3). All of the catalysts had a broad and 192 overlapping H_2 consumption peak from 300 to 800 $^{\circ}$ C, indicating the presence of nickel oxides that had different interactions with the supports.^{16,32} The highest H₂ 194 reduction temperature of Ni/SiO₂-H, Ni/SBA-15, and Ni/SiO₂-P was 680° C, 700[°]C,

195 and 750°C, respectively, in the order $Ni/SiO₂-H < Ni/SBA-15 < Ni/SiO₂-P$, suggesting 196 an enhancement of NiO-SiO interactions.^{26, 33} In addition, two separate reduction regions can be seen in the Ni/SBA-15 catalyst; i.e., the broad peak at 430°C and the shoulder peak around 620°C. These peaks might relate to the reduction of NiO particles supported on the outside surface and inside the porous structure of SBA-15, 200 respectively, which can also be clearly distinguished in the TEM results. The H_2 -TPR profiles also confirmed that 800°C was the appropriate pre-reduction temperature for the reduction of reducible catalysts.

Figure 3. H₂-TPR profiles of Ni/SiO₂ catalysts (reduced in a 5 vol% H₂/Ar stream at a

temperature ramp of 10°C/min).

203 **3.2 Catalytic Performance in Biogas Reforming**

204 **Effect of temperature**

205 The dry reforming activity of catalysts is indicated by the conversion of CH₄ and 206 $CO₂$, and the selectivity is expressed in terms of the H₂/CO ratio. Figure 4 shows the 207 activity and selectivity results for all the three types of $SiO₂$ supported nickel catalysts

221 The H₂/CO ratio of different catalysts at various temperatures is shown in Figure 222 4c. When the temperature was higher than 650° C, the H₂/CO ratio of all samples was 223 < 1. The reverse water-gas-shift reaction (RWGS, Equation 2) can consume the 224 additional H_2 and produces CO, which lowers the H_2 /CO ratio.⁹ When the temperature 225 was < 850° C, the H₂/CO ratio of Ni/SiO₂-H was slightly higher than that of 226 Ni/SBA-15 and Ni/SiO2-P, indicating a smaller contribution from the RWGS reaction.

$$
CO_2 + H_2 \leftrightarrow CO + H_2O, \Delta H_{298K}^0 = 41 \, kJ \, \text{mol}^{-1} \tag{2}
$$

$$
CH_4 \leftrightarrow C + 2H_2, \Delta H_{298K}^0 = 75 \, kJ \, \text{mol}^{-1} \tag{3}
$$

Figure 4. The influence of temperature on the catalytic activity of $Ni/SiO₂$ catalysts: (a) CH₄ conversion, (b) CO₂ conversion, and (c) H₂/CO ratio. (GHSV = 15 000 mL•g_{cat}⁻¹•h⁻¹, atmospheric pressure)

229 **Stability tests**

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Figure 5. Stability tests of Ni/SiO₂ catalysts under 800 $^{\circ}$ C for 40 h: (a) Ni/SiO₂-H, (b) Ni/SBA-15, and (c) Ni/SiO₂-P. (GHSV = 15 000 mL \cdot g_{cat}⁻¹ \cdot h⁻¹, atmospheric pressure)

Table 2. Average catalytic activity of all three of the catalyst samples during 40 h-on-stream.

249 **3.3 Post-reaction Characterization.**

250 Figure 6 shows the N_2 adsorption-desorption isotherms and BJH desorption pore 251 size distribution analysis of fresh and spent catalysts. The N_2 adsorption-desorption 252 isotherms of both fresh and spent $Ni/SiO₂-H$ (Figure 6a) and $Ni/SiO₂-P$ (Figure 6c) 253 catalysts displayed an approximate type IV isotherm as defined by the International 254 Union of Pure and Applied Chemistry (IUPAC). The presence of a type H3 hysteresis 255 loop indicates the existence of mesopores, and the unlimited adsorption at high $P/P₀$ 256 values suggests that aggregates of plate-like particles give rise to slit-shaped pores. 24 , 257 35 The results were also confirmed by Figures 2a and 2b. The N₂ 258 adsorption-desorption isotherms of both fresh and spent Ni/SBA-15 (Figure 6b) 259 catalysts displayed a typical Type IV isotherm and a standard H1 type hysteresis loop 260 as defined by the IUPAC, and were characteristic of mesoporous materials with highly 261 uniform cylindrical pores, 27 which also supports the XRD and TEM results. The fresh 262 Ni/SiO₂-H and Ni/SiO₂-P catalysts had a wide BJH desorption pore size distribution, 263 while fresh Ni/SBA-15 had a highly narrow size distribution with a mean diameter of 264 5.0 nm, which was in accordance with the HR-TEM results (Figure S2).

After the 40-h-on-stream tests, there was a decrease in the BET surface area and pore volume, and an increase in average pore size in all of the spent catalysts (see 267 Table S1). This agreed with the BET analysis results for Ni/γ -Al₂O₃ reported by 268 Srinivas Appari.³⁶ The catalytic reaction process did not change the shape of the N₂ 269 adsorption-desorption isotherms of $Ni/SiO₂-H$ and $Ni/SBA-15$, or their BJH desorption pore size distribution, and only a slight change in the average pore size was observed due to a slight blocking phenomenon. There was a difference in the 272 hysteresis loop for $Ni/SiO₂-P$ between fresh and spent catalysts. The shifting of the relative pressure of the hysteresis loop to a higher value was observed, leading to an obvious change in the BJH desorption pore size distribution, with the average pore 275 size shifted greatly from 126 to 270 nm. According to Aziza²⁷, the hysteresis loops at lower and higher relative pressures represent the intra- and inter- particle porosity, respectively. There might be a decrease in intra-particle porosity and an increase in the 278 inter-particle porosity of $Ni/SiO₂-P$ after a stability test, therefore the decrease of smaller pore size due to intra-particle porosity may result in an increase in the average pore size.

Figure 6. N₂ adsorption-desorption isotherms and the BJH desorption pore size distribution for fresh and spent catalysts: (a) $Ni/SiO₂-H$, (b) $Ni/SBA-15$, and (c) $Ni/SiO₂-P$. The inset shows the pore size distribution.

Figure 7. TEM images of spent catalysts: (a) $Ni/SiO₂-H$, (b) $Ni/SiO₂-P$, (c) and (d) Ni/SBA-15.

The results of the TGA-MS analysis of the spent catalysts are shown in Figure 8. The thermo-grams can be divided into two different temperature regions (Figure 8a). All of the spent catalysts experienced an increase in weight at low temperature ranges and a decrease in weight at high temperature ranges. The oxidation of nickel particles at temperatures above 200°C caused the weight increase, and the 3% weight increase of spent catalysts was inconsistent with the theoretical weight increase of 10% due to nickel particle oxidation, which was also reported by Jianqiang Zhu^{17} . Weight loss at temperatures above 400°C was ascribed to the oxidation of deposited carbon. 37 CO₂ MS signals from TPO process of three spent catalysts were shown in Figure 8b. Since O₂ was used as react gas and N₂ was used as protection gas, the signal of molecular 305 weight at 44 was only supposed to be $CO₂$, which was generated by the oxidation of

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Figure 8. (a) TGA profiles of spent $Ni/SiO₂$ catalysts, (b) MS signals of $CO₂$ (20 mL/min O_2 stream under a temperature ramp of 10°C/min with N₂ as protection gas).

319 **4 Conclusions**

320 In summary, Waste-derived $SiO₂$ obtained from photovoltaic waste $SiCl₄$ by a 321 vapor-phase hydrolysis method was applied as the support for a nickel catalyst in a 322 biogas dry reforming process for the first time. Catalytic tests results showed that the 323 conversion of CH₄ and CO₂ increased as temperature increased from 600 to 900°C. 324 When temperature was 800° C, it reached a high CH₄ conversion (92.3%) and a high 325 CO2 conversion (95.8%), and there was no deactivation after 40 h-on-stream test.

 \sim

 In conclusion, waste-derived $SiO₂$ used as catalyst support in biogas dry reforming process shows a high catalytic activity and good stability, which is competitive to commercial and mesoporous one. Considering the large-scale production and poor treatment condition of photovoltaic waste SiCl4, the production 339 of waste-derived $SiO₂$, and its further application as a catalyst support for biogas dry reforming represents a useful conversion of photovoltaic waste to a high value-added product, as well as providing a cheap and environmentally benign support for catalysts in the biogas dry reforming process.

ASSOCIATED CONTENT

Supporting Information

Supplementary materials for online publication are available via the Internet at

http://pubs.rsc.org.

347 **AUTHOR INFORMATION**

- 348 Corresponding Author
- 349 *Phone: 86-10-62783548; fax: 86-10-62783548;
- 350 e-mail: jianguoj@mail.tsinghua.edu.cn.
- 351 *Notes*
- 352 The authors declare no competing financial interest.

353 **ACKNOWLEDGMENTS**

- 354 The authors gratefully acknowledge the Hi-Tech Research and Development Program
- 355 (863) of China for financial support (Grant No. 20121868156).

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