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Remaking the chlor-alkali electrolysis process to co-generate useful reduction products from CO²

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Converting CO₂ into usable chemicals and fuels electrochemically is a promising method to close the carbon cycle and store intermittent renewable energy. However, combining it with the typical anode, the oxygen evolution reaction (OER), results in both high energy consumption and produces only oxygen of little commercial value. Conversely, the chlor-alkali process is an established and profitable electrochemical process that produces $Cl₂$ and alkali (KOH). Herein, we demonstrate the feasibility of integrating the chlorine evolution reaction (CER) together with CO₂ reduction reactions (CO₂RR) to co-generate C_4 (2,3-furandiol) and C_3 (methylglyoxal) products. At a cell current of 1mA, the system produces Cl₂ with Faradaic efficiency (FE) of ~80% and CO2RR at 100% without losses from crossover or degradation of the cathode. High Faradaic efficiency is achieved for CO₂RR products at higher current densities using nickel phosphide Ni₂P catalyst synthesized by a low temperature soft-template method. A technoeconomic assessment is presented that quantifies the economic advantage of combining the co-production of methylglyoxal and Cl₂ by integrating these two electrochemical processes.

Introduction

Reducing both energy consumption and resource waste is a priority for green and sustainable development of chemical industries. The switch from thermochemical to low temperature electrosynthesis methods offers advantages for both metrics¹. Electrochemical manufacturing of bulk chemicals has a long history but is limited in the range of products to mainly inorganic feedstocks. Herein, we examine both the technical challenges and the economics of electrosynthesis of $CO₂$ reduction products as possible replacement for the chloralkali cathode reaction.

The chlor-alkali (CA) process is one such energy intensive electrolysis process that produces chlorine $(Cl₂)$, sodium hydroxide (NaOH) and hydrogen (H₂) from salt brine (NaCl)². An alternative chlor-alkali process that uses $O₂$ at the cathode is more energy efficient but without forming H_2^3 . The economic viability of all aqueous electrolysis processes depends on the highly variable cost of electricity and competition with the expanding hydrogen markets⁴. Techno-economic modelling of chlor-alkali processes indicates that flexibility using a combination of these two cathodes or a bifunctional cathode for operational mode switching on short timescales along with demand side management of production could be a future solution⁵. These economic factors have motivated

consideration of alternative cathode products of higher economic value that are needed at comparable scales.

Chlorine $(Cl₂)$ is one of the largest scale manufactured chemicals due to its many uses in plastics, solvents, chemicals and as oxidants. Chlorine is produced via electrolysis of rock salt (NaCl) or hydrochloric acid (HCl) by an energy intensive process. At present, there are three variations on the chlor-alkali process, with the most widely adopted and economical one being the The Bayer-Uhdenora process using an oxygen-depolarized electrode and operating at a cell potential of E_0^{cell} -0.96 V⁶. Alternatively, the Bayer-Uhde-Hoechst electrolysis process produces H_2 at the cathode but has higher electricity cost arising from the greater cell potential, E_o^{cell} -2.16 V. There are no commercially demonstrated alternative cathode reactions for the chlor-alkali process to our knowledge.

Experimental and computational studies have examined combining Cl_2 production with CO_2 reduction reactions (CO_2RR) to simple C_1 gaseous products like carbon monoxide (CO) or syngas $(H_2 + CO)^7$. Li et al. demonstrated the potential of electrolytically producing phosgene gas from CO and Cl_2 .⁸ However, syngas is a comparatively low value product compared to some C_2 and C_{2+} products which can be used to synthesize more valuable longer-chain hydrocarbons and oxygenates. Liquid products require alternative, more costly separation strategies.

Significant progress has been made in recent years in developing electrocatalysts for selective $CO₂RR$ to multi-carbon products⁹⁻¹⁶. Using copper supported on gas-diffusion electrodes with PTFE, 50% of the current produces multicarbon products (ethylene, ethanol and 1-propanol), while the other

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half makes H_2 ¹⁷. The overall electrical energy [conversion](https://doi.org/10.1039/C8EE00936H) efficiency for an [electrochemical](https://doi.org/10.1039/C8EE00936H) process is the product of the current conversion efficiency (here 50%) times the cell voltage efficiency. For the noted example, at the operating cell voltage of 4.2 V the overall electrical to synthetic fuel energy conversion efficiency to C_2 and C_3 products (ethylene and propanol) is 19%, which is 5-10-fold better than ethanol biofuel.

Transition metal phosphides contain multifunctional sites that can break the linear scaling relationship of simple metal catalysts¹⁸. For example, among the nickel phosphides (Ni_xP_y) five different crystalline phases were shown to produce three oxyhydrocarbons products $(C_1, C_3$ and C_4), with the best catalysts achieving current conversion efficiencies (Faradaic) above 99%^{19, 20}. Among these, Ni₂P showed the highest Faradaic efficiency (71%) toward 2,3-furandiol (C_4) at 10 mV overpotential, while NiP₂ produced methylglyoxal (C₃) at 83% efficiency 21 . The mechanisms of formation of these C_3 and C_4 products involve complex 12-electron and 14-electron processes that are significantly slower than the competing H_2 evolution reaction²¹. The scale of the methylglyoxal global market was \$1.36 million in 2018 and continues to grow at an annual rate of 7.9% ²²⁻²⁵. In addition, it has been reported that methylglyoxal can replace formaldehyde as a cross-linking agent in polymers²⁶, and as an additive to diesel blends used as fuel to reduce the $CO₂$ emissions²⁷. The potential market size of methylglyoxal is calculated to be \$108 billion when including the markets of formaldehyde and 10% of diesel^{28, 29}.

In order to design a commercially competitive process to make multi-carbon liquid products from $CO₂$ at bulk scale, most studies have focused on cathode catalysts, while little attention has been paid to compatibility with the anode reaction³⁰.

Fig. 1 Schematic drawing of the electrochemical H-cell utilized to produce methylglyoxal and chlorine gas:(a) dimensionally stabilized anode; (b) Nafion membrane; (c) The anode compartment, in which saturated KCl solution was used as anolyte; (d) Ni₂P as cathode; (e) cathode compartment, in which $0.5M$ KHCO₃ is used as catholyte; (f) $CO₂$ inlet; (g) reference electrode; (h) $CO₂$ outlet; (i) stir bar

Generally, $CO₂RR$ is coupled with the water oxidation/oxygen evolution (OER), a kinetically irreversible four-electron process that exhibits a substantial overpotential on most electrodes $31-$ 33. Alternatively, substituting the OER with alcohol oxidation reaction (AOR) at the anode can lower the cell voltage, however, the current density decreases compared to the standard $CO₂RR/OER$ combination.³⁴ Other challenges of AOR include (1) poor reaction selectivity because AOR can go through multiple different pathways at adequate current densities; (2) anodic catalyst degradation from the organics that poison the electrocatalysts. $34, 35$ By contrast, chloride oxidation is a simple reversible one-electron/CI- ion process on most metal catalysts³⁶⁻³⁸. Herein, we investigate the compatibility of these reactions in terms of the reaction kinetics and thermodynamic constraints that control the product yield over selected environmental conditions applicable to the chlor-alkali process. A preliminary techno-economic analysis based upon our experimental results and literature data is also provided that suggests this overall process could be economically competitive.

Experimental Section

2.1 Electrochemical measurements

A schematic of the three-electrode electrochemical glass cell (Gamry Instruments) is summarized in **Fig. 1**. It is equipped with 5 ports: one for $CO₂$ gas inlet; one for gas outlet to the GC; one each for the reference and working electrodes; and one port for the separate anode compartment comprised of an electrode, electrolyte and membrane. A stir bar is used below the working electrode to suppress bubble accumulation. A proton conducting membrane (Nafion 117, Fuel Cell Store) is used to connect the catholyte and anolyte compartments, while preventing convective mixing and slowing the diffusive crossover of methyl glyoxal and $Cl₂$ gas. The catholyte is 0.5 M aqueous $KHCO₃$ treated with Chelex 100 (molecular biology grade resin). Before the reaction, the electrolyte was purged with $CO₂$ (Airgas, instrument grade, with a Supelco hydrocarbon trap) to ensure a $CO₂$ -saturated solution, a continuous flow of gas at 5 sccm was kept during the reaction as regulated by a mass flow controller. Saturated KCl solution (pH=2 adjusted with HCl) was utilized as the anolyte. Additional KCl crystals were added to the solution to ensure saturation during the reaction.

The reference electrode is Hg/Hg₂SO₄/K₂SO₄, which is calibrated daily against an Accumet standard calomel electrode (SCE). A commercial dimensionally stabilized anode (DSA, DeNora) with an area of $^{\sim}$ 0.073 cm² was utilized as a counter electrode. It is comprised of $RuO₂/TiO₂$ supported on Ti mesh, which matches the commercial electrode design³⁹. To prepare the cathode, 200 mg Ni2P with 50 μL Nafion (Sigma Aldrich 5 wt% solution in lower aliphatic alcohols and water) were ground, and the mixture was pressed into a pellet at 4 ton/cm² for 2 min by analogy to previous experiments²¹. Electrolysis was performed with a Biologics potentiostat. The Ohmic drop between the working and the reference electrodes was measured and

compensated by the electrochemical workstation. The electrode potential recorded in the experiment is given by the formula: $E(RHE) = E(SCE) + 0.0591$ pH + 0.2715.

2.2 Catalyst Synthesis and characterization

We adopted a detergent templating procedure to increase the surface area of the $Ni₂P$ catalyst compared to the standard solid-state synthesis⁴⁰. . Firstly, cetyltrimethylammonium bromide (CTAB) and sodium mono-dodecyl phosphate were stirred (700 RPM) in 200 mL solution of water and cyclohexane (ratio: 1:1) for 15 mins at room temperature. Then 10mL 1 hexanol was added into the mixture dropwise and the mixture was further stirred for 30 mins. Nickel chloride hexahydrate salt (10 g) and red phosphorous(12 g) were added into the solution. After the mixture was transferred into a Teflon-sealed autoclave reactor, it was heated to 195 °C for 24 h. The black solid product ($Ni₂P$) formed was isolated by centrifugation by washing with water three times. The isolated Ni₂P was further washed with 3% HCl to remove the surface phosphate/ oxide species, followed by ethanol wash. The as-synthesized materials were dried at 60 °C for 6 h.

SEM/EDX mapping was done using a Zeiss Sigma Field Emission Scanning Electron Microscope (FESEM) equipped with an Oxford X-Max EDS detector and Oxford Nordlys EBSD detector. Powder X-ray diffraction was performed at room temperature on a Philips Xpert powder diffractometer, spinning at 100 rpm, Cu K-alpha 0.15418 nm, calibrated daily with a Si standard.

2.3 Product Detection and Faradic Efficiency Measurements

The volatile gas products were analyzed by Gas Chromatograph (GC; SRI model 8610C). Here, the headspace of the cell was directly connected to the GC for online analysis. The apparatus was purged before reaction to check for air leakage, and then every 1 hour during the measurements. The liquid products were detected and quantified by an offline high-performance liquid chromatography (HPLC; Perkin Elmers Flexer) with an autosampler, UV-vis detector and refractive index detector (RID). Product assignment was established by retention time of HPLC and confirmed by 1H NMR (chemical shifts and splitting multiplicity), as described in detail in the ESI and in Calvinho et al.²¹. The product yield of $Cl₂$ was measured by iodometric titration using **Equations (1) and (2)**⁷ .

$$
Cl_2 + 2I^- \leftrightarrow 2Cl^- + I_2
$$

\n
$$
I_2 + 2S_2O_3^{2-} \leftrightarrow S_4O_6^{2-} + 2I^-
$$
\n(1)
\n(2)

Results and Discussion

Techno-economic estimation. Dhiman et al. reported electrosynthesis of methylglyoxal at a faradaic efficiency up to 47% at a total current density ranging from 50 to 300 mA/cm² using single-phase Ni2P catalyst prepared as ultra-high surface area morphology and applied to a gas diffusion electrode.⁴⁰ These design criteria and use of a flow cell eliminated the falloff of $CO₂RR$ yield to $H₂$ even at this upper current density. Here,

we use their performance data to do an initial techno-economic feasibility (TEF) of an integrated system combining electroreduction of $CO₂$ to methylglyoxal (at 50% FE) and chloride oxidation to $Cl₂$ (at 100% FE). The costs are categorized into capital costs (CAPEX) and operating costs (OPEX). All calculations are shown in Supporting Information. The capital costs include the electrolyzer, balance of plant (10% of the electrolyzer cost) and the downstream purification cost (0.6 million \$) for methylglyoxal, which includes purification distillation, rectifier column, stripping column, molecular sieve, heat exchanger, product tank, and pump. The electrolyzer isthe main cost at \$32 million for a 50,000 kg/day MEG capacity plant, based on a \$423/kW electrolyzer cost (uninstalled).⁴¹ This is a conservative estimate based on recent TEF evaluations of $CO₂RR$ at scale⁴². The plant lifetime is conservatively estimated to be 20 years, though it is typically longer for chlor-alkali plants. The operating cost are based on estimates that include the current cost of electricity (\$0.056/kWh)⁴³, maintenance (3% OPEX/year), the cost of raw materials (CO₂, H₂O, KCl) and the cost of purification of the delivered $Cl₂$ product, which totals \$0.442 million/day. Our TEF assessment provides a daily profit of \$1.53 million/day (324% of the daily OPEX + daily amortized CAPEX). Therefore, the proposed integrated system is commercially attractive even with the current cost of electricity.

*Synthesis***.** The SEM image in **Fig. 2a** shows the morphology of Ni₂P synthesized by the soft-templating method. It produces a sponge-like morphology consisting of porous sheets several microns in dimension and with holes of diameter ranging from 50 to 200 nm distributed uniformly with no obvious aggregation. The surface/volume ratio of $Ni₂P$ prepared by this method⁴⁰ is approximately 260-fold greater than obtained using the high temperature solid-state synthesis method ²¹. Powder X-ray diffraction measurements (**Fig. 2b**) reveal that all diffraction peaks matched well with the crystal structure of Ni- $2P$ (ICDD # 01-074-1385). Assignment of all peaks is given in the SI. There are no extraneous peaks from secondary phases, nor low theta features from amorphous material. This synthesis method creates a pure product in a single crystal phase.

Selectivity between OER and CER. The oxygen evolution reaction (OER) is the main competing reaction for chloride electrolysis. It needs to be minimized due to its safety risk and degradation of the CER catalyst⁴⁴. The overall reaction stoichiometries and standard electrochemical potentials are given in **Equations (3) and (4)**:

$$
2H_2O \to O_2 + 4H^+ + 4e^-
$$

\n
$$
E_{O2}^{O_2} = (1.229 - 0.059 \text{pH}) \, V \, vs \, SHE
$$

\n
$$
E_{H2O}^{O_2} = (1.229 - 0.059 \text{pH}) \, V \, vs \, SHE
$$
\n(3)

$$
2Cl^{-} \rightarrow Cl_{2} + 2e^{-}
$$

\n
$$
E_{Cl}^{2} - 1.358V \text{ vs } SHE
$$
 (4)

Fig. 2 (a) Typical SEM image of Ni₂P nanosheets. (b) XRD pattern of the synthesized Ni₂P nanosheets. (c) Faradaic efficiency for CER at different current densities and pH. The remaining product is O_2 . Anode compartment is saturated KCl (pH \sim 2 adjusted with HCl). Cathode compartment is 0.5 M KHCO₃ bubbled with CO₂ (saturated); (d)(e) Faradaic efficiency for CO₂RR and CER, respectively, as a function of current after removal of the surface oxide by electroreduction. N= 3 replicates; (f) Representative chronopotentiometry measurements at different potentials for Ni₂P. Due to the high porosity of the catalyst, there is an initial charging period for reduction of surface oxide after which the potential stabilizes.

Although the cell potential for the Cl_2/Cl^- couple (E° = 1.36 V vs NHE) is 130 mV higher than E° for the O_2/H_2O couple (1.23 V), the Cl₂ evolution reaction (CER) is mechanistically simpler (1e⁻ /Cl⁻, zero H⁺) vs the complex OER (concerted 4e⁻/O₂, plus 4H⁺)^{45,} ⁴⁶. This complexity can be exploited kinetically or energetically to favour CER. For example, the simpler 2e⁻ reaction pathway $(2H_2O \rightarrow H_2O_2 \rightarrow O_2)$ still requires two water molecules (e.g., must be concerted) and has a higher energy barrier to the peroxide intermediate with E° (H₂O₂ /H₂O) = 1.776 V. The nonconcerted one-electron pathway forms hydroxyl radicals from individual water molecules and has an even higher energy barrier with E° (OH⁻/H₂O) = 2.75 eV. Therefore, CER can be selected over OER in four ways: 1) It is favoured energetically at low applied overpotentials; 2) It is kinetically favored as it requires one Cl⁻/e⁻; 3) It does not take up or consume protons and this is favoured at low pH **(Equations 3 and 4)**; 4) Because Cl⁻ anions are electrostatically concentrated at the positive anode vs uncharged water molecules, CER is favoured in low ionic strength electrolytes and at higher applied potential.

Accordingly, we examined increasing the anode charge density by limiting the area of the anode at higher current densities. We used a commercial dimensionally stabilized anode (DSA) comprised of TiO_2 -RuO₂-IrO₂, which has been shown to be an efficient catalyst for CER16, 39, 47, ⁴⁸ . **Fig. 2c** shows chronopotentiometry experiments using anode sizes of 0.4 cm² and 0.07 cm². The measured FE for $Cl₂$ at pH 7 increases from 27% to 67%, respectively, as predicted.

Next, we adjusted the pH of the anode compartment from neutral to pH~2 by using HCl to investigate suppression of the OER. The FE for Cl₂ production increased further to 84% (Fig. **2e**). Subsequent electrolysis experiments were conducted at pH~2 since under this condition, there was no observable corrosion of the anode by the electrolyte over the course of all experiments.⁴⁵ Cl₂ disproportionate in water/alkali to form hypochlorite, OCl⁻ + Cl⁻ + 2H⁺, which occurs above pH 3⁴⁹. Similar conditions are used for the industrial production of $Cl₂$ to avoid substantial losses from the OER side reaction⁵⁰.

During electrolysis, the catholyte pH increases from its initial value of 7.5 as OH⁻ is co-generated during the reduction of both water and $CO₂$. As a result, bicarbonate will form which can cause an added complexity to long-term operation, yet $KHCO₃$ is also a profitable product, as shown in the TEF evaluation given in the ESI. In addition, the by-product $KHCO₃$ can be easily separated by precipitation in a practical flow cell system⁷. The cell reaction that occurs at the anode and cathode and the net cell equations are as follows:

 $Cathode:3CO₂ + 12(e^- + H^+) \rightarrow C_3H_4O_2 + 2H_2O$ (5)

$$
Acid - base reaction: CO_2 + OH^- \rightarrow HCO_3^-
$$
 (6)

$$
Anode reaction:2Cl^- - 2e^- \rightarrow Cl_2 \tag{7}
$$

:

$$
15CO_2 + 8H_2O + 12Cl^- \rightarrow C_3H_4O_2 + 6Cl_2 + 12HCO_3^-
$$
 (8)

Fig. 3 XPS spectra of the Ni₂P cathode before and after electrolysis (from left) Ni 2p (A and D), and P 2p (B and E) and Cl 2p (C and F) with fitted spectra. The top row is the pristine cathode prior to exposure to electrolyte; the bottom row is the catalytically cycled cathode.

Combining CO2RR and CER. Chronopotentiometry was used to measure the integrated currents (**Fig. 2f**) at three different values and integrate the charge passed to account for all cathode and anode products as individual Faradaic efficiencies (**Fig. 2d**). These data were collected at currents of 1, 2 and 3 mA over 4 hours of operation, corresponding to the cathode currents densities normalized to geometric area of ~0.8, 1.6 and 2.5 mA/cm², respectively. During electrolysis, the headspace of the cell was connected to an online GC for gas analysis. The only gaseous product formed during electrolysis was H_2 . The liquid products were identified by HPLC retention time and ¹H-NMR (chemical shifts and spin multiplicities) to be formic acid, 2,3 furandiol and methylglyoxal. The total measured FE for all CO2RR products is 100% at 1 mA, 96% at 2 mA and 78% at 3 mA. The measured FE for the HER is 0%, 4% and 22%, respectively. At 0.8 mA/cm² the maximum selectivity is for methylglyoxal at 78%, with 2,3-furandiol the second major product, in agreement with a prior report using the identical catalyst and surface area⁴⁰. Although formic acid is produced at all potentials, its Faradaic efficiency never exceeds 5% for any of the three currents. **Table 1** ²¹ lists the standard electrochemical potentials for each product, which shows that the 12-electron C_3 and 14-electron C_4 products are thermodynamically favoured relative to HER. However, the facile kinetics of HER outcompetes CO₂RR at increasing current densities. To separate the methylglyoxal from the mixture, distillation might be feasible considering the different boiling points of methylglyoxal (73 °C), formic acid (100.7 °C) and 2,3-furandiol (211.9 °C). We included an estimated cost for distillation in the TEF.

Table 1 Standard electrochemical potentials at pH 7.0²¹

Product Half Reaction E^{o'}(V vs RHE) Hydrogen $2(e^+ + H^+) \leftrightarrow H_2$ 0.00 Formic acid $CO_2 + 2(e^+ + H^+) \leftrightarrow HCOOH$ -0.02 Methylglyoxal $3CO_2 + 12(e^+ + H^+) \leftrightarrow C_3H_4O_2 +$ $4H₂O$ +0.02 2,3-furandiol $4CO_2 + 14(e^- + H^+)$ ↔ $C_4H_4O_3 +$ $5H₂O$ +0.01

To understand why these products form, consider that five nickel phosphide binary compounds (Ni_xP_y) all convert CO₂ into the same C_1 , C_3 and C_4 products by an identical mechanism that is distinct from copper-based catalysts. Calvinho et al.²¹ proposed an 11-step mechanism that has been supported by additional experimental^{20,40} and computational^{20,51} evidence. The potential determining step is $CO₂$ insertion into a surface hydride bond to form an adsorbed formate species, *HCOO- . This intermediate can either dissociate or be attacked by another *hydride and protonated to form formaldehyde H_2CO^* and water. H_2CO^* undergoes two consecutive exergonic selfcondensation reactions to form *glyceraldehyde followed by an exergonic dehydration reaction which yields methylglyoxal as a main product. The *methylglyoxal precursor undergoes endergonic keto-enol tautomerism, which permits another exoergic aldol condensation with H_2CO^* to form a $*C_4$ aldol intermediate. This intermediate can then cyclize by an exergonic intramolecular *aldol reaction, before a final exergonic *dehydrogenation to form 2,3-furandiol. All evidence to date supports this mechanism, including: (1) the time and temperature dependence of the three products; (2) replacing $CO₂$ with any of the three products yields the same products; (3) adding CO slows the rate of $CO₂RR$ (inhibits the above mechanism)²⁰ and (4) density functional theory calculations by

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Rappe et al.⁵¹ which further confirmed this mechanism. Other transition metal phosphides also show similar product selectivity: copper phosphides convert $CO₂$ into formate⁵²; iron phosphides generates 2,3-furandiol, methylglyoxal, formate and ethylene glycol from $CO₂$ which is explained by the above mechanism²⁰. For CO₂RR on Fe₂P, both Grand Canonical-DFT calculations and experimental results demonstrate that *formate is the crucial intermediate that forms from surface phosphino-hydrides in contrast to *CO intermediate on copperbased catalysts.

To determine the amount of $Cl₂$ produced during the 4-hour electrolysis, 5 mL of anolyte was removed from the cell and titrated after each 2-hour of electrolysis. This volume was replaced with 5 mL of fresh electrolyte in the anode compartment. We measured the Faradaic efficiency of CER by collecting the anolyte with acidified potassium iodide solution. Fig. 2e shows the Faradaic efficiency of Cl₂ production increases smoothly from 78% to 82% between 1 and 3 mA. Triplicate results at two current densities are 79 \pm 3% and 81 \pm 3% for 50 mA cm⁻² and 75 mA cm⁻² j_{total}, respectively. O₂ accounts for the remaining product as shown in the SI.

We measured the stability of the $Ni₂P$ catalyst during coproduction of $Cl₂$ by chronopotentiometry over 16 hours. The data given in **Fig. 2f** shows that the potential decreases in the first half hour of the experiment due to the reduction of the surface phosphates to phosphides and nickel oxides to water, in agreement with the previous $CO₂RR$ study on Ni₂P coupling with $OER^{21, 40}$. After the initial break-in period, the potential stabilizes, and nearly constant potential is observed, indicating that CER does not adversely affect the stability of $CO₂RR$ on $Ni₂P$. The maximum Cl₂ faradic efficiency in the anode compartment at the end of the 16 h period was measured to be 78% Faradaic efficiency. As noted, this value increases at higher current densities. Linear sweep voltammetry was conducted to evaluate the performance of $Ni₂P$ in the condition of $CO₂$ saturated 0.5 M KHCO₃ (red lines) and in Ar-saturated 0.25 M Na4P2O⁷ (black lines) as shown in **Fig. S2**. At more negative potentials, the latter showed higher current density, indicating $CO₂$ has occupied the HER active sites leading to lower current density. However, at the potentials higher than -0.2 V, red trace showed a higher current density, indicting the high activity of $CO₂RR$.

Surfaces changes following catalysis. A concern in combining CER with $CO₂RR$ is the possible crossover of $Cl₂$ from anode to cathode compartments, and its potential negative effect on the catalyst activity and stability and $CO₂RR$ product yields. We observed no diminution in total $CO₂RR$ yield or distribution relative to experiments using an OER catalyst at the anode and the same Ni₂P catalyst at the cathode⁴⁰. To gain further information about the surface of $Ni₂P$ we used X-ray photoelectron spectroscopy (XPS) to analyze the elemental composition and speciation. The experimental and fitted XPS spectra of the 2p core levels of Ni, P and Cl are presented in **Fig. 3** for the Ni₂P catalyst.

The Ni 2p spectra are shown in Fig. 3. The Ni $2p_{3/2}$ and Ni $2p_{1/2}$ doublet has average splitting ~20 eV and arises from the atomic spin-orbital coupling. Each of these regions can be fit to six resolved gaussian transitions of different widths by a leastsquares fitting algorithm, as shown. The peaks are shifted by their respective chemical environments. Our assignments of chemical speciation are based on previous studies^{18, 21, 53-55}. The Ni 2 $p_{3/2}$ part of the spectrum reveals three main peaks (852.4– 854.4 eV, 854.4–857.2 eV, 857.2- 858.9 eV) along with their corresponding satellite peaks at approximately 6.0 eV higher than that of the Ni²⁺ species. We assign these to reduced Ni⁶⁺ species in the Ni₂P phase, Ni²⁺ ions from nickel hydroxide and/or oxide (Ni(OH)₂/NiO), and Ni²⁺ from Ni₃(PO₄)₂, respectively The hydroxide/oxide and phosphate species are assigned to functional groups on the surface of nickel phosphides as these peaks decrease upon reductive bias^{56, 57}. The Ni 2p binding energy in the bulk material is higher than reported values for zero valence state Ni (852.4 eV) and lower than that of Ni in NiO (855.8 eV). This indicates partial transfer of electron density from Ni to P, yielding a partial positive charge (*δ*+), where 0 < *δ* $<$ 2^{53, 54, 58}.

Comparing the Ni 2p spectra before and after electrolysis, it is noted that the intensity ratio decreases between the Ni*^δ*⁺ peak from Ni₂P to the Ni²⁺ peaks from Ni(OH)₂/NiO and Ni₃(PO₄)₂, indicating a higher degree of surface oxidation after exposure to the electrolyte compared to the as-synthesized catalyst in air²¹ .

Inspection of the P 2p spectra in **Fig. 3B and E** reveals two resolved peaks that fit to two pairs of gaussians. The unresolved splitting arises from the $2p_{3/2}$ and $2p_{1/2}$ spin-orbit splitting regions that are fitted to two gaussian peaks. The first peak centered at 129.9 eV can be assigned to reduced P^{δ-} from Ni₂P, the second peak at 133.3 eV can be assigned to oxidized phosphorus at a similar transition as $Ni₃(PO₄)$. These assignments are consistent with the Ni spectra. Based on the positions in relation to the database, we note that the P species in Ni2P carries a small negative charge (P*^δ*[−]), where 0<*δ*<1, since the values of the P 2p binding energies are less than the reported value of elemental phosphorus (130.2 eV)^{53, 54, 58}. As shown in Fig. 3E, the ratio of P⁶⁻/PO₄³⁻ decreases significantly after catalytic turnover and exposure to electrolyte in air, in agreement with the previous results showing that nickel phosphides hydrolyze upon exposure to electrolyte in air.

As shown in **Fig. 3C and F**, the characteristic $2p_{3/2}$ and $2p_{1/2}$ peaks of chlorine were detected on the cathode both before and after electrolysis. There was no change in intensity or line shape, indicating that only trace environmental chlorine is present and no accumulation occurs following electrolysis for 16 hours corresponding to 57.6 coulombs passed. This is further confirmed by the similar atomic percentage calculated through the Cl 2p peak averaged by three different samples before and after catalysis: 1.49 ± 0.65 % and 1.40 ± 1.03 %, respectively. The peak at 198.7 eV is attributed to residual chloride during

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the catalyst synthesis procedure, which binds with $Ni₂P$ chemically as shown in **Fig. S7**. By comparing catalysts with and without acid washing, we found that Cl remains, as shown in below **Fig. S7a**. The atomic percentage is 1.34 ± 0.47 %, similar to the Ni₂P catalyst without acid washing $(1.49 \pm 0.65 \%)$. This shows that the Cl originates from the nickel chloride used in the synthesis procedure and is not mainly coming from the HCl washing. By further washing the catalyst repeatedly for 10 times with distilled water, the Cl remains, as shown in **Fig. S7b**, indicating that the residual Cl binds strongly within the nickel phosphide. We conclude that the significant yield of $Cl₂$ produced during the electrolysis in the anode compartment (> 78% Faradaic efficiency) does not accumulate on the cathode, nor does it modify the $CO₂RR$ product yield based on the measured Faradaic efficiencies.

Conclusions

A combined electrolysis system modelled on the chlor-alkali process was tested for the first time to convert $CO₂$ to liquid products $(C_4>C_3>C_1)$ on Ni₂P and chloride to chlorine. Under an applied voltage of -0.079 V vs RHE (1 mA), the system produces $Cl₂$ with Faradaic efficiency ~80% and $CO₂RR$ products at ~100% (no H2). At higher applied potentials(higher current density) the $Cl₂$ Faradaic efficiency improves in competition with less $O₂$ evolution, while H_2 evolution increases (20% FE) in competition with CO_2 RR products (80% FE) at 0.48 V vs RHE (3 mA). The absence of Faradaic losses from $Cl₂$ crossover and the unobservable interference with the Ni₂P electrode bodes well for future scale up of this configuration. The system demonstrates the techno-economic advantage of combining co-production of Cl_2 with high CO_2 conversion to predominantly a single C_3 product (methylglyoxal) that could serve as an environmental-friendly alternative for petrochemically derived C_3 feedstocks.

Author Contributions

GCD proposed the research direction. GCD, ABL and YL designed and planned the experiments. YL performed the experiments. Catalyst preparation and characterization were performed by MD. GCD and YL wrote the manuscript with inputs from ABL. All authors read and approved the manuscript.

Conflicts of interest

There are no conflicts to declare.

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