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An efficient titanomaghemite MOF-derived catalyst for reverse water–gas shift†

Orxan Sayidov,^a Luis Garzon-Tovar,^a Javier Patarroyo,^b
Giiiaz Bekmukhamedov,^b Joseph A. Stewart,^c Bart D. Vandegehuchte,^c
Nicolas Montroussier,^d Javier Ruiz-Martinez^b and Jorge Gascon^{*,a}

In response to the escalating greenhouse gas (GHG) emission crisis, integrating the reverse water–gas shift (RWGS) reaction with Fischer–Tropsch synthesis (FTS) has been identified as a promising two-step approach for converting CO₂ and H₂ into valuable products. However, the requirement for high temperatures to achieve significant CO₂ conversion, along with the formation of undesired products (e.g., methane) at high pressures during the RWGS step, presents challenges for integrating the RWGS reaction with FTS synthesis. In this context, developing a low-temperature RWGS catalyst that can suppress CO₂ methanation, even under high pressure, is paramount for facilitating energy integration between the two processes. In this study, we present an in-depth study of a metal–organic framework (MOF)-derived solid as a catalyst for the low temperature RWGS reaction. Our catalyst showed high activity and stability, achieving up to 97% CO selectivity at close to equilibrium CO₂ conversion levels at moderate temperatures and high pressures. A kinetic study of the resulting titanomaghemite catalyst was conducted to determine the kinetic parameters that describe the catalytic system and to facilitate future reactor and process design.

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1. Introduction

Amid rising concerns about greenhouse gas (GHG) emissions, carbon dioxide (CO₂) emissions stand as one of the most crucial global problems, totaling 36.8 Gt in 2022.¹ So far, two main strategies have been proposed for the mitigation of CO₂ emissions: (i) carbon dioxide capture and storage (CCS) and (ii) carbon dioxide capture and utilization (CCU), where CO₂ is used as a feedstock for chemicals and fuels.^{2–4} Although, given the large amounts of CO₂ emitted, CCS will be necessary, recycling of carbon dioxide through CCU is very attractive, especially to help decarbonize certain sectors of the economy. Particularly, one of the CCU strategies is the direct hydrogenation of CO₂ through a process similar to the Fischer–Tropsch synthesis (FTS) process, which is a viable

alternative for converting CO₂ into valuable chemicals and fuels.^{5–8} However, controlling the product distribution, specifically minimizing methane formation, remains a challenge.^{9–11} On the other hand, combining the reverse water–gas shift reaction (RWGS, eqn (1)) with FT synthesis (eqn (2)) is a promising approach to convert in two steps CO₂ and H₂ into valuable products, including alcohols, aromatics, olefins, and fuels.^{12–15}



The RWGS reaction is thermodynamically favorable at high temperatures (>700 °C); however, at low temperatures, exothermic reactions such as CO₂ methanation (Sabatier), methanol production, and CO methanation are favored. This prevents higher CO production at moderate temperatures (eqn (3)–(5)).^{16,17} As a consequence, the RWGS reaction needs to be conducted at elevated temperatures to achieve high CO₂ conversions, which creates a temperature gap when coupled with an FTS unit (200–400 °C).



^a Advanced Catalytic Materials (ACM), KAUST Catalysis Center (KCC), King Abdullah University of Science and Technology (KAUST), Thuwal 23955-6900, Saudi Arabia. E-mail: jorge.gascon@kaust.edu.sa

^b KAUST Catalysis Center, King Abdullah University of Science and Technology, Jeddah, Saudi Arabia

^c Total Energies OneTech Belgium, Zone Industrielle Feluy C, Seneffe, 7181, Belgium

^d TotalEnergies OneTech, Tour Coupole, 2 place Jean Millier, La Défense 6, 92078, Paris La Défense Cedex, France

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Likewise, operating at elevated temperatures compromises the durability of both the catalyst and the reactor, leading to reduced operational lifespans. Furthermore, at high temperatures, potential issues such as catalyst coking, attrition, and the sintering of active metal sites can be anticipated.^{16,18} Another critical point for harmonizing the RWGS and FTS reactions, and making the process efficient, is that the pressure of both systems should be similar (around 20 bar). However, at high pressure, methane becomes a preferred product.¹⁹ In this context, designing a low-temperature RWGS catalyst that suppresses CO₂ methanation, even at high pressures, is crucial for facilitating overall energy integration in the RWGS–FTS process. For example, Juneau *et al.* reported a potassium-promoted molybdenum carbide catalyst that effectively catalyzed the RWGS reaction at temperatures up to 450 °C and 20 bar, achieving 100% CO selectivity.²⁰ Similarly, Barberis *et al.* recently developed an alkali-promoted copper-based catalyst that demonstrated high CO₂ conversion levels and nearly 100% CO selectivity at low temperatures (180–260 °C) and high pressures (20–40 bar).²¹ Although most research has focused on the development of noble metal catalysts due to their high selectivity towards carbon monoxide,^{22–31} there is growing interest in using inexpensive non-noble metals.^{32–48} In particular, iron oxides have attracted attention as cost-effective and promising catalysts for the RWGS process. However, at high temperatures in the presence of syngas, the formation of iron carbide becomes a prominent issue, ultimately leading to enhanced methanation and subsequent catalyst deactivation.⁴⁹ Recently, Castells-Gil *et al.* highlighted the advantages of forming mixed oxides based on the Fe–Ti–O system. Specifically, they demonstrated that the substitution of Fe by Ti ions in the $\alpha\text{-Fe}_2\text{O}_3$ structure stabilizes the oxidic form of iron, preventing its reduction to metallic iron and the subsequent formation of iron carbides. Additionally, they showed that iron plays a key role in CO₂ activation by providing surface vacancies sites for CO₂ adsorption, thereby promoting its direct hydrogenation to CO through the formation of a COOH* intermediate.¹⁸ They synthesized carbon-supported titanomaghemite nanoparticles through the thermal decomposition of a metal–organic framework (MOF) known as MUV-101 [TiFe₂O(X)₃(benzene-1,3,5-tricarboxylate)₂ (X = OH⁻, O²⁻, H₂O)]. They found that the Fe/Ti nodes in the MOF play an important role in ensuring the uniform integration of titanium into the titanomaghemite spinel structure. Interestingly, the resulting titanomaghemite phase exhibits an unprecedented Fe/Ti ratio close to 2, which is not achievable through traditional soft-chemistry routes. Moreover, the nanoparticles demonstrated outstanding catalytic activity for the production of CO from CO₂, achieving a CO selectivity of approximately 100% even at a high pressure of 30 bar, which is significantly higher compared to other Fe/C, [Fe + Ti]/C, and TiO₂@Fe₃O₄ catalysts.¹⁸ Despite the promising performance of the MUV-101-derived catalyst,

the high cost associated with the ligand limits its scalability for practical applications.

In this work, we report the synthesis of a new heterometallic Fe/Ti-based MOF (MIL-88B (Fe,Ti)) using a cost-effective linker (1,4-benzene dicarboxylic acid). Recently, we demonstrated that the presence of steam during the pyrolysis of MOFs (steam pyrolysis process) helps to control the phase composition of the catalyst, decrease the particle size of the resulting nanoparticles, and improve their crystallinity. This leads to more efficient catalysts compared with those produced by conventional pyrolysis.⁵⁰ Based on this, the synthesis of the carbon-supported titanomaghemite catalyst was performed through the thermal decomposition of the new MIL-88B (Fe, Ti) using the steam pyrolysis approach. As mentioned above, the presence of both iron and titanium in the oxo-clusters of MIL-88 (Fe, Ti) favors the uniform integration of titanium into the titanomaghemite spinel structure. The optimized catalyst demonstrated high activity and stability for the RWGS reaction, achieving up to 97% CO selectivity with equilibrium CO₂ conversion levels at moderate temperatures and high pressure. Lastly, we conducted a kinetic study using the model proposed by Hou and Hughes to estimate the rate and adsorption constants. An R^2 value of 0.9921 validates the model, which describes the RWGS reaction over the titanomaghemite catalyst and the factors affecting CO formation rates.

2. Experimental

2.1. Materials and reagents

Anhydrous iron(II) chloride (FeCl₂), benzene-1,4-dicarboxylic acid (BDC), titanium isopropoxide (TTIP), anhydrous *N,N*-dimethylformamide (DMF), and propanol-2 (IPA) were purchased from Sigma-Aldrich (Merck), whereas glacial acetic acid and ethanol were purchased from Fisher Scientific. Before their use in the synthesis, DMF, IPA, and acetic acid were degassed by the freeze–pump–thaw method. The other reagents were used without any additional purification steps.

2.2. Materials preparation

2.2.1. Synthesis of bimetallic MIL-88B (Fe,Ti). In an argon atmosphere glove box, 1.66 g (10 mmol) of 1,4-benzene dicarboxylic acid (BDC) was dissolved in 140 mL of anhydrous DMF at room temperature under stirring, followed by the addition of 10 mL of degassed glacial acetic acid under stirring. Then, 60 mL of IPA was added and the resulting solution was kept under stirring for 10 minutes. Then, 0.42 g (3.33 mmol) of anhydrous FeCl₂ was added to the solution under stirring until all the solid was dissolved. Subsequently, 490 μL (1.65 mmol) of TTIP was added dropwise under stirring and stirred for an extra 15 min. The jar was taken out of the glove box and heated at 120 °C for 24 h. The obtained solid was collected by centrifugation at 7500 rpm for 5 min, washed three times with DMF and three times with absolute ethanol. Finally, the resulting powder was dried at 85 °C overnight.



2.2.2. Synthesis of carbonized MIL-88B (Fe,Ti). The steam pyrolysis of MIL-88B (Fe,Ti) was conducted in a quartz reactor placed in a vertical tubular furnace following a previously reported method.⁵⁰ The water content was controlled by varying the temperature of the water cooler connected to the bubbler. In a typical experiment, 500 mg of MIL-88B (Fe,Ti) powder was placed in the reactor under a continuous flow of wet N₂ (25 mL min⁻¹) and heated at different temperatures (550, 600, and 700 °C) for 7 or 4 h using a heating ramp of 2 °C min⁻¹. After cooling down of the reactor, the sample was passivated in a continuous flow of air (10 mL min⁻¹) for 2 hours.

2.3. Catalyst characterization

Powder X-ray diffraction (PXRD) analyses were carried out using a Bruker D8 Advanced diffractometer configured in the Bragg–Brentano geometry fitted with a copper tube operating at 40 kV and 40 mA. The diffractograms for the MOF-derived materials were acquired over a 2θ range of 10–90°, employing a step size of 0.2° with a time per step of 8 seconds. The diffractograms for MIL-88B (Fe,Ti) were acquired over a 2θ range of 4–40°, employing a step size of 0.018° with a time per step of 1 second. The crystalline phases were identified by comparison data from the Powder Diffraction File PDF-4.⁵¹

Scanning electron microscopy (SEM) images were recorded using a Zeiss Merlin scanning electron microscope (SEM), which operated at a constant acceleration voltage of 3 kV and an emission current of 2 nA. The SEM equipped with an energy-dispersive X-ray spectroscopy (EDX) detector (Oxford Instruments) was used for elemental mapping.

N₂ adsorption–desorption measurements were performed at 77 K using a Micromeritics ASAP 2040 instrument. Before measurements, the samples were degassed at 120 °C for 12 h under vacuum.

Thermogravimetric (TG) data were collected under a nitrogen atmosphere using a Mettler-Toledo thermal analyzer at a heating rate of 5 °C min⁻¹ in the 25–700 °C temperature range and a gas flow of 25 mL min⁻¹ for MIL-88B (Fe,Ti). For the MOF-derived materials, the thermal decomposition was performed in an air atmosphere under the conditions described above.

Temperature programmed reduction (TPR) coupled with mass spectroscopy (MS) was conducted using a Micromeritics AutoChem 2920 combined with an MKS Cirrus 3. Firstly, the sample (50 mg) was placed in a U-tube quartz reactor and pretreated (5 °C min⁻¹) in an Ar flow at 120 °C for 30 min. Subsequently, the gas flow was switched to a 10% H₂/Ar flow at a rate of 50 mL min⁻¹. The heating ramp was set at 10 °C min⁻¹ up to 600 °C. A thermal conductivity detector (TCD) was employed to monitor the H₂ consumption process.

X-ray photoelectron spectroscopy (XPS) measurements were performed using a Kratos/Shimadzu Amicus equipped with dual Mg/Al anodes and a single channeltron detector. The XPS spectra of the samples were acquired at a base

pressure of 3×10^{-7} Pa using an Al anode at a fixed analyzed pass energy of $E = 150$ eV. Binding energies were referenced to the sp² hybridized (C=C) carbon for the C 1s peak set at 284.4 eV. The data were analyzed using CasaXPS software (version 2.3.16).

Raman spectra were recorded using a confocal Raman microscope WITec Apyron equipped with a 532 nm laser with a power of 0.5 mW. An objective Zeiss LD EC Epiplan-Neofluar Dic 50×/0.55 was used to collect Raman spectra with an integration time of 0.5 s and an accumulation number of 20. Raman spectra from different locations were collected for each sample.

High-angle annular dark-field scanning transmission electron microscopy (HAADF-STEM) images, coupled with energy dispersive X-ray spectroscopy (EDS), were obtained using a Cs-probe corrected Titan microscope from Thermo Fisher Scientific, operating at an accelerating voltage of 300 kV. Imaging and spectroscopy data sets were acquired and analyzed with the Velox software package, also from Thermo Fisher Scientific. The generated maps underwent minor post-filtering through the application of a Gaussian filter with a sigma value of 0.8.

Transmission electron microscopy (TEM) of the samples was performed with a Titan ST microscope from Thermo Fisher Scientific operating at an accelerating voltage of 300 kV. For each sample, the size of at least 150 particles was measured and the average size and the standard distribution were obtained.

2.4. Catalytic tests

Catalytic tests were conducted using an Avantium 4-channel Flowrence unit, and in each experiment, the first reactor was used as a blank for subsequent calculations. Catalysts were reduced in the presence of an H₂/CO₂ = 5 mixture for 4 hours at 425 °C and at atmospheric pressure. Subsequently, the reactors were pressurized stepwise in the 15–50 bar range, and then a feed mixture with an H₂/CO₂ = 3 ratio was introduced into the reactors. The flow rate of this mixture varied depending on the desired gas hourly space velocity (GHSV), which ranged from 6000 to 24 000 mL g_{cat}⁻¹ h⁻¹. The effect of the feed H₂/CO₂ ratio was also studied in the 1–4 range. In each analysis, an 8 vol% helium (He) flow was included in the feed mixture as an internal standard. The reactor tubes are made of stainless steel, with an inner diameter of 2 mm and a length of 300 mm. To ensure that the catalyst remained in the isothermal zone of the furnace, the reactors were initially loaded with 0.2 mL of silicon carbide particles (100 μm particle size). The pressurization system employed a membrane-based controller, regulated by the flow of diluent nitrogen (N₂). For each change in reaction conditions, 10 minutes were allowed for stabilization.

The CO₂ conversion (X_{CO_2} , %), product selectivity (S_y , %) and space time yield of CO (STY_{CO}, mmol_{CO} g_{cat}⁻¹ h⁻¹) were calculated using the equations below (eqn (6)–(8)):



$$X_{\text{CO}_2} = \left(1 - \frac{C_{\text{CO}_2\text{reactor}} C_{\text{Heblank}}}{C_{\text{CO}_2\text{blank}} C_{\text{He reactor}}} \right) \cdot 100\% \quad (6)$$

$$S_y = \frac{C_y}{\sum C_{\text{products}}} \cdot 100\% \quad (7)$$

$$\text{STY}_{\text{CO}} = \frac{\text{GHSV}_{\text{CO}_2} \cdot X_{\text{CO}_2} / 100 \cdot S_{\text{CO}} / 100}{22.4} \quad (8)$$

where $C_{\text{CO}_2\text{reactor}}$, $C_{\text{CO}_2\text{blank}}$, $C_{\text{He reactor}}$, and C_{Heblank} are the reactor and blank concentration values of CO_2 and He, respectively. C_y is the concentration of product y determined by gas chromatography (GC) and $\text{GHSV}_{\text{CO}_2}$ is the space velocity of CO_2 . Product analysis was performed on a dry basis in an Agilent 7890B GC with an RGA configuration, equipped with two sample loops, one TCD and 2 FIDs. After flushing the loops for 15 min, the products are injected. One sample loop is directed toward the TCD channel using argon as the carrier gas, with 2 Hayesep precolumns and a MS5A column, where He, H_2 , O_2 , N_2 , CH_4 , and CO are separated in the MS5A column, and further separation of permanent gases is done on one Hayesep column (Hayesep Q 6 Ft G3591-80013) to separate CO_2 before going to the MS5A column. The other Hayesep column (Hayesep Q 0.5 m G3591-80023) prevents the heavier components in the reaction mixture to reach the molecular sieve column. The other sample loop is directed toward an Innowax precolumn (15 m, 0.2 mm o.d., 0.4 μm film) to slow down oxygenates and heavy hydrocarbons. In the first minute of the method, the gases coming from the precolumn are sent to a Gaspro column (Gaspro 30 M, 0.32 mm o.d.). After 2.5 min, the valve is switched and gases are sent to another Innowax column (30 m, 0.2 mm o.d., 0.4 μm). Products from both columns are analyzed through a FID. The Gaspro column separates C1–C7 paraffins and olefins, while the Innowax column separates heavier hydrocarbons, oxygenates and aromatics. The carbon balance was closely monitored and recorded in all the analytical procedures to be $100 \pm 5\%$. The yields of methanol and other hydrocarbons were found to be less than 1% in all cases. To ensure the reliability and consistency of the obtained data, each experimental run was repeated a minimum of four times.

3. Results and discussion

3.1. Synthesis and characterization of MIL-88B (Fe,Ti) and FeTi@C materials

To synthesize the new heterometallic MIL-88B (Fe,Ti), a solvothermal reaction was performed using FeCl_2 , titanium(IV) isopropoxide, and terephthalic acid (BDC) in an N,N -dimethylformamide (DMF)/isopropanol solution in the presence of acetic acid as a modulator. After 24 h of reaction, brownish rods and octahedral-shaped crystals were isolated (Fig. 1b). The phase purity of MIL-88B (Fe,Ti) was confirmed by matching the experimental powder X-ray diffraction (PXRD) pattern with the simulated pattern of the monometallic MIL-

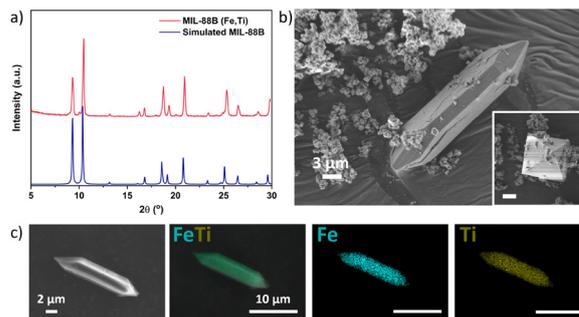


Fig. 1 a) PXRD pattern of MIL-88B (Fe,Ti) powder (red), as compared to the corresponding simulated powder pattern (blue). b) SEM images of MIL-88B (Fe,Ti) showing the heterogeneous particle size distribution. c) SEM and EDS mapping images showing the distribution of Fe and Ti throughout the rod-shaped MIL-88B (Fe,Ti) crystal.

88B-Fe (Fig. 1a).⁵² Scanning electron microscopy (SEM) further confirmed the formation of octahedral- and rod-shaped crystals with heterogeneous size distribution, while energy dispersive X-ray spectrometry (EDX) elemental mapping revealed a homogeneous distribution of Fe and Ti, consistent with the expected Fe:Ti molar ratio of 2:1 (Fig. 1c and Fig. S1†). The thermal stability of MIL-88B (Fe,Ti) was evaluated using thermogravimetric analysis (TGA), which revealed that the material maintained its crystallinity up to 450 °C (Fig. S2†). Complete decomposition of the framework occurred at 500 °C. Similar to the isorecticular MIL-88B-type solids, MIL-88B (Fe,Ti) is non-porous in its dried, contracted form, as confirmed by nitrogen adsorption-desorption measurements (Fig. S3†).^{53–56}

Next, the pyrolysis of MIL-88B (Fe,Ti) was carried out at 550, 600, and 700 °C for 7 hours under an $\text{N}_2/\text{H}_2\text{O}$ atmosphere. Initially, a steam partial pressure of 3.13 kPa was fixed by setting the bubbler temperature to 25 °C. The resulting samples are denoted as FeTi@C550-25, FeTi@C600-25, and FeTi@C700-25, where the first number represents the pyrolysis temperature and the second the bubbler temperature. PXRD analysis revealed that titanomagemite (Fe_2TiO_4) was obtained as a pure phase during steam pyrolysis at 550 °C. However, during pyrolysis at 600 and 700 °C, a mixture of Fe_2TiO_4 and ilmenite (FeTiO_3) was observed (Fig. S4†). We hypothesize that the presence of ilmenite may be due to the inversion of the metastable titanomagemite spinel structure, which increases with higher pyrolysis temperatures.⁵⁷ In addition, N_2 adsorption measurements revealed that increasing the steam-pyrolysis temperature up to 700 °C led to a significant reduction in porosity compared to the materials steam-pyrolyzed at 550 and 600 °C. The BET surface area was reduced from 73–107 $\text{m}^2 \text{g}^{-1}$ to 22 $\text{m}^2 \text{g}^{-1}$ (Fig. S5†). After determining the optimal pyrolysis temperature, we investigated the influence of steam pressure during the pyrolysis. Similarly, we steam pyrolyzed MIL-88B (Fe,Ti) at 550 °C and at steam partial pressures of 0.86, 3.13, and 7.28 kPa (corresponding to bubbler temperatures of 5, 25, and 40 °C, respectively). The PXRD patterns of FeTi@C550-5, FeTi@C550-25, and FeTi@C550-40 indicate that the steam content does not affect the final phase



composition, as Fe_2TiO_4 is the only crystalline phase formed during pyrolysis (Fig. S6†). Transmission electron microscopy (TEM) and high-angle annular dark-field scanning transmission electron microscopy (HAADF-STEM) images revealed that the FeTi@C550-X solids consist of titanomaghemite nanoparticles, which are highly dispersed within a carbon matrix and have an average particle size of 5 nm (Fig. S7–S9†). Elemental analysis by STEM-EDX shows a homogeneous distribution of Fe and Ti (Fig. 2), and inductively coupled plasma optical emission spectroscopy (ICP-OES) analysis confirms the atomic Fe/Ti ratio of ~ 2 (Table S1†). Next, we performed thermogravimetric analysis (TGA) in air to determine the carbon content in the FeTi@C550-X solids. From the TGA curves, carbon contents of 20% (FeTi@C550-5), 9% (FeTi@C550-25), and 6% (FeTi@C550-40) were calculated (Fig. S10†). These results confirm the partial gasification of carbon treated under the steam-pyrolysis, which increases with the steam partial pressure. Indeed, N_2 adsorption analyses are consistent with the TGA results, showing a slight decrease in the BET-specific surface areas with carbon content decreases of 125, 73, and $63 \text{ m}^2 \text{ g}^{-1}$ for FeTi@C550-5 , FeTi@C550-25 , and FeTi@C550-40 , respectively (Fig. S11†). Subsequently, the graphitization degree of the carbon matrix was studied by Raman spectroscopy. The Raman spectra of all the catalysts displayed two characteristic peaks at 1360 and 1590 cm^{-1} (Fig. S12†). The first peak is a disorder-induced band (D band), characteristic of amorphous or defect graphite, and originates from the double resonance Raman process for sp^2 carbon.⁵⁸ The latter peak is assigned to the E_{2g} mode of

the infinite graphite crystal (G band).^{58,59} The intensity ratio of the two bands (I_G/I_D) was used to evaluate the graphitization degree of the different solids. Interestingly, we found that the values of the I_G/I_D ratio are similar across all catalysts (1.27–1.33), suggesting the same degree of graphitization. The surface of the FeTi@C550-X materials was investigated by X-ray photoelectron spectroscopy (XPS). The Fe 2p core level spectra consist of two main peaks at approximately 711 eV and 725 eV, corresponding to the $2p_{3/2}$ and $2p_{1/2}$ spin-orbital splitting photoelectrons of Fe^{3+} , as well as their shake-up satellites at approximately 718 eV and 733 eV, respectively (Fig. S13†).^{60,61} No Fe^0 and Fe^{2+} peaks were observed in the spectra, suggesting the presence of Fe^{2+} metal vacancies, which is in agreement with previously reported work. Additionally, these results allow us to approximate the expected structural formula of titanomaghemite as: $\text{Fe}^{3+}[\text{Fe}^{3+}_{0.7}\text{Ti}^{4+}_{0.7}\square_{0.6}]\text{O}^{2-}_4$ (see eqn (S1) and (S2)†)¹⁸ The Ti 2p XPS spectra were deconvoluted into two main peaks ($2p_{3/2}$ and $2p_{1/2}$) located at approximately 458 eV and 463 eV, corresponding to titanium in the oxidation state 4^+ (Fig. S14†).^{62,63} The C 1s core level spectra were fitted with three components, located at approximately 284, 285, and 287 eV, ascribed to the C=C (sp^2), C–O, and O–C=O bonds, respectively (Fig. S15†). The O 1s spectra were deconvoluted into three peaks located at 529, 531, and 533 eV, corresponding to the M–O–M, M–OH, and M–H₂O/C=O bonds, respectively (Fig. S16†).¹⁸

Finally, we studied the reducibility of the materials by temperature-programmed reduction coupled with mass spectrometry (TPR-MS) analysis. The reduction profile exhibits a first contribution at a temperature of $230 \text{ }^\circ\text{C}$, which is attributed to the desorption of the trapped water, consistent with the mass spectrometry results ($m/z = 18$). A second broad contribution, observed in the range of $250\text{--}450 \text{ }^\circ\text{C}$ with a maximum at $350 \text{ }^\circ\text{C}$, is presumably associated with the reduction of titanomaghemite to titanomagnetite. A broad contribution at above $500 \text{ }^\circ\text{C}$ is associated with the reduction of iron species to $\text{Fe}(0)$ and the hydrogenation/decomposition of the carbon matrix, as indicated by the presence of carbon monoxide ($m/z = 28$) and methane ($m/z = 16$) in the MS profile (Fig. S17†). Additionally, we conducted *in situ* XPS analysis of the H_2 pre-treated FeTi@C550-5 catalyst at $425 \text{ }^\circ\text{C}$ to monitor surface iron species. Fig. S18a† shows the appearance of an additional signal in the XPS spectrum at 709.3 eV, as well as a shift in the maximum of the Fe $2p_{1/2}$ signal to lower energies (from 725.0 to 723.7 eV) due to the emergence of an additional component centered at 723.7 eV. The signals at 709.3 and 723.7 eV correspond to the $2p_{3/2}$ and $2p_{1/2}$ photoelectrons of Fe^{2+} , respectively, indicating the partial reduction of the initial Fe^{3+} species.^{18,61} These findings also align with the results from the H_2 -TPR experiment (Fig. S17†). We hypothesize that the reduction of Fe^{3+} to Fe^{2+} may lead to the formation of oxygen vacancies, ultimately facilitating CO_2 activation. Finally, as expected no changes were observed in the Ti 2p spectra after the thermal treatment with H_2 (Fig. S18b†).

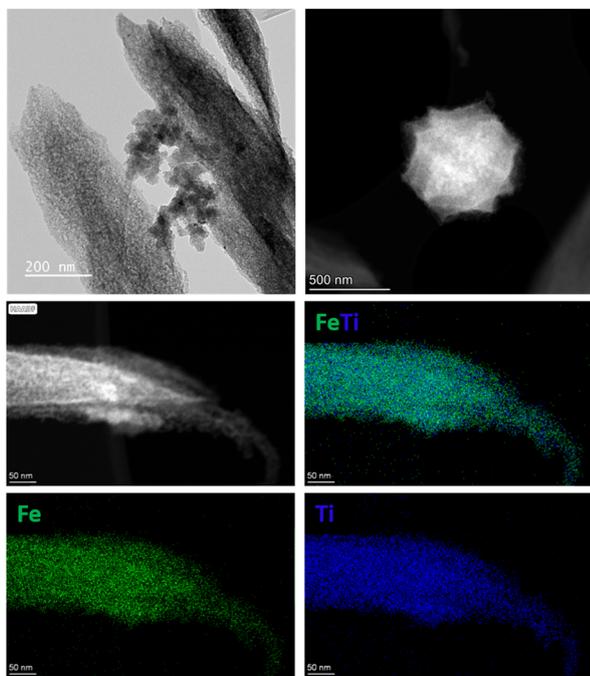


Fig. 2 TEM, HAADF-STEM, and elemental mapping images by STEM-EDX of an individual crystal of FeTi@C550-5 .



3.2. Catalytic studies

The catalytic performances of the FeTi@C550-25, FeTi@C600-25, FeTi@C700-25, and FeTi@C550- X ($X = 5, 25, 40$) catalysts were first evaluated at 425 °C, 30 bar, and a gas hourly space velocity (GHSV) of 12 000 mL g⁻¹ h⁻¹. The results indicated that a pyrolysis temperature range of 550 to 600 °C did not significantly affect the CO₂ conversion and CO selectivity, which remained constant at approximately 34 ± 1% and 98%, respectively. In contrast, the FeTi@C700-25 catalyst showed a decrease in CO₂ conversion (28%) (Fig. 3a). These results confirm that the initial presence of the ilmenite phase and the lowest surface area (*vide supra*) detrimentally affect the performance of the catalyst. Similarly, we observed that there are no significant differences in the catalytic behavior of the FeTi@C550- X catalysts. Indeed, the CO₂ conversion, CO selectivity, and CO production rate values were comparable across all three catalysts (Fig. 3b). The main differences appear when comparing the PXRD patterns of FeTi@C550- X after the reaction. While no significant changes were observed for the FeTi@C550-5 catalyst, new peaks appeared in the PXRD patterns of FeTi@C550-25 and FeTi@C550-40, indicating the formation of ilmenite (Fig. S19†). Indeed, HAADF-STEM and elemental mapping by STEM-EDX revealed the presence of iron oxide nanoparticles in FeTi@C550-40, which, along with ilmenite, is one of the expected products from the inversion of the ulvöspinel phase (Fig. S22†). In contrast, no significant changes in the nanoparticles (NPs) were observed for FeTi@C550-5 (Fig. S20†). We hypothesize that the higher carbon content in FeTi@C550-5 has a positive effect on stabilizing the titanomaghemite nanoparticles, thereby reducing the inversion of the spinel structure.

Based on these results, we decided to investigate the effect of the operational conditions on the catalytic performance of the FeTi@C550-5 catalyst by varying the temperature, pressure, contact time, and H₂/CO₂ ratio. Fig. S23†

demonstrates that increasing the temperature leads to an increase in CO₂ conversion, reaching the RWGS equilibrium conversion levels. However, we observed that increasing the temperature from 450 °C to 475 °C results in a decrease in CO selectivity and an increase in CH₄ selectivity. For example, at a GHSV of 12 000 mL g⁻¹ h⁻¹, CO selectivity decreases from 97% (at 450 °C) to 93% (at 475 °C), while methane selectivity increases from 2% to 6% (Fig. S23b†). This increase in CH₄ selectivity could be attributed to the gasification of the carbon matrix at temperatures around 470 °C. Indeed, upon reducing the reaction temperature from 475 °C to 425 °C (return point), a decrease in catalytic activity was observed compared to the initial value, confirming the partial degradation of the catalyst. These results are consistent with the TPR analysis, which revealed the presence of carbon monoxide and methane in the MS profile at temperatures above 480 °C. Additionally, we found that a lower GHSV increases the CO₂ conversion, regardless of the reaction temperature. Conversely, higher selectivity values towards CO were observed when using a higher GHSV, particularly at higher temperatures. This results in an approximately threefold increase in the CO production rate when GHSV values are increased from 6000 to 24 000 mL g⁻¹ h⁻¹ (Fig. S23a and c†). Next, we studied the effect of the reactor pressure on CO₂ conversion and CO selectivity at 425 °C and three different GHSV values (6000, 12 000, and 24 000 mL g⁻¹ h⁻¹), within the pressure range of 15–50 bar. We found that increasing the pressure up to 50 bar at a GHSV of 6000 mL g⁻¹ h⁻¹ caused a slight decrease in CO selectivity from approximately 98% to 95% (Fig. S24a†). However, it did not significantly affect CO₂ conversion, which remained constant at 38%. This may be due to the fact that, at 425 °C, the obtained CO₂ conversion is already close to the equilibrium conversion regardless of applied pressure. A similar trend was observed at a GHSV of 12 000 mL g⁻¹ h⁻¹ (Fig. S24b†). At a GHSV of 24 000 mL g⁻¹ h⁻¹, increasing the pressure led to a

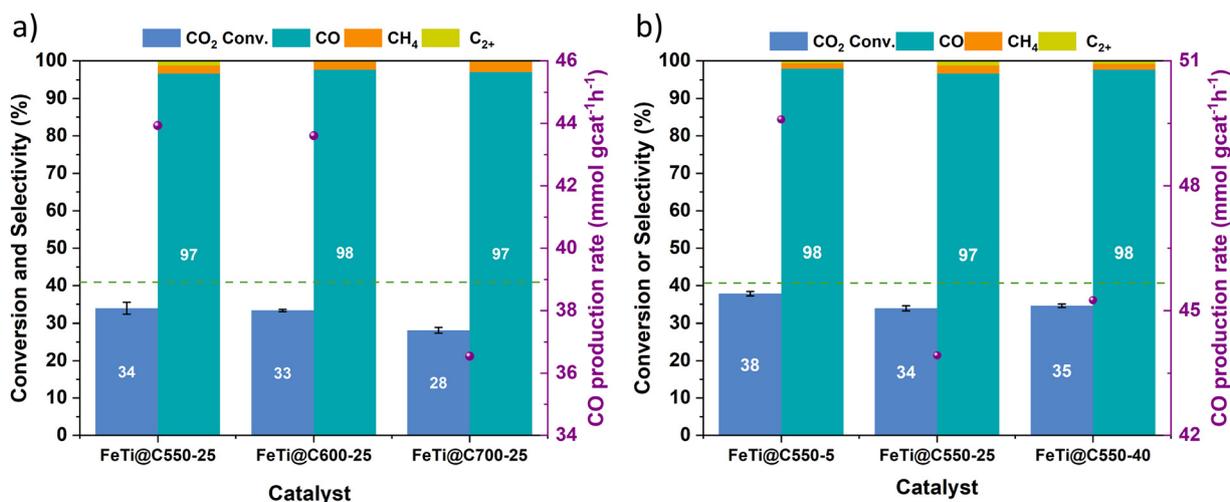


Fig. 3 Catalytic performance for the CO₂ hydrogenation reaction of a) FeTi@C550-25, FeTi@C600-25, and FeTi@C700-25. b) FeTi@C550-5, FeTi@C550-25, and FeTi@C550-40. RWGS equilibrium conversion is shown with a dashed line. Reaction conditions: $T = 425$ °C, $H_2/CO_2 = 3$, $P = 30$ bar, GHSV = 12 000 mL g⁻¹ h⁻¹.



higher CO₂ conversion while having no significant impact on CO selectivity (Fig. S24c†). This could be explained by the different diffusion behaviors of the feed gas into the pores of the catalyst at different pressures. At higher pressure, mass transfer is improved (gas molecules reach the active sites within the pores more easily), thereby reducing diffusion limitations and increasing CO₂ conversion.^{64,65} Then, we evaluated the catalytic performance of FeTi@C550-5 using an H₂/CO₂ feed ratio from 1 to 4 at 425 °C and $P = 20\text{--}40$ bar (Fig. S25–S27†). This optimization is necessary to ensure that the H₂/CO ratio at the outlet of the RWGS reactor is suitable for various applications, especially when coupled with an FTS reactor. We found that decreasing the H₂ concentration yields lower CO₂ conversions, but the CO selectivity is barely affected. In contrast, at higher H₂/CO₂ ratios, the CO₂ conversion increases due to the greater availability of H₂ to hydrogenate the CO₂ derived surface carbonate species such as carbonates, formates and carboxylates.^{66,67} However, a slight increase in methane selectivity was observed. These results are expected since the RWGS reaction is stoichiometrically equimolar in terms of reactants, while CO₂ methanation is non-equimolar hence higher H₂/CO₂ ratios can enhance CO₂ methanation (eqn (1) and (3)). Analysis of the composition at the outlet of the reactor confirmed the tendency for the H₂/CO ratio to decrease as the feed H₂/CO₂ ratio decreased. For instance, when the reaction was performed at an H₂/CO₂ ratio of 1 at 425 °C, 30 bar and 6000 mL g⁻¹ h⁻¹, a CO₂ conversion of 22% was achieved (close to the equilibrium conversion), and an H₂/CO ratio of 3.4 was obtained. In contrast, at a feed H₂/CO₂ ratio of 4, an H₂/CO product ratio of 9 was obtained (Fig. S26a†). These analyses showed the dependency of the H₂/CO ratio on the H₂/CO₂ ratio in the feed. Based on the desired process conditions, for example the Co-catalyzed classical CO-FTS (where CO₂

acts as an inert gas), this ratio can be changed.^{68–72} Finally, to better understand the catalyst's stability under reaction conditions, a 60-hour stability test was conducted at 425 °C, 30 bar and a GHSV of 64 000 mL g⁻¹ h⁻¹. As shown in Fig. 4a, the catalytic performance of the FeTi@C550-5 catalyst shows no signs of deactivation. TEM and STEM-EDX analyses of FeTi@C550-5 after 60 hours on stream reveal that the nanoparticles remain intact without any structural changes during the reaction (Fig. 4b and c). Additionally, the XPS analysis revealed that the surface of the spent FeTi@C550-5 consists only of Fe³⁺ species, and similarly to the as-synthesized catalyst, there is no presence of metallic Fe⁰ or Fe_xC_y carbidic species (Fig. S28†). Finally, Table S2† shows a comparison between our catalyst and current state-of-the-art low-temperature, high-pressure catalysts for the RWGS reaction, demonstrating the exceptional performance of the FeTi@C550-5 catalyst.

3.3. Kinetic analysis

Kinetic experiments were conducted to determine the kinetic parameters that can predict best the catalytic data. The catalytic tests were performed at three different temperatures (375, 400, and 425 °C). For each temperature, the effects of pressure and space-time were studied. Under these reaction conditions, methanol and C₂₊ hydrocarbon selectivities were less than 1%; therefore, they were not considered in the kinetic analysis to avoid numerical instability. Importantly, in all experiments, the CO₂ conversion levels were kept below 10% to ensure operation within the kinetic regime.

The modified kinetic model proposed by Hou and Hughes *et al.*⁷³ was adopted and successfully converged to a solution. This model incorporates Freundlich's concept of non-linear adsorption, where the adsorption term for CH₄ is neglected due to the high steam concentration at high temperatures which hinders methane adsorption on the surface.⁷⁴ The proposed rate equations by Hou and Hughes are as follows:

$$r_1 = \frac{k_1 \left(p_{\text{CO}_2} p_{\text{H}_2} - \frac{p_{\text{CO}} p_{\text{H}_2\text{O}}}{K_{\text{eq1}}} \right)}{p_{\text{H}_2}^{0.5} \left(1 + K_{\text{CO}} p_{\text{CO}} + K_{\text{H}_2} p_{\text{H}_2}^{0.5} + K_{\text{H}_2\text{O}} \frac{p_{\text{H}_2\text{O}}}{p_{\text{H}_2}} \right)^2} \quad (9)$$

$$r_2 = \frac{k_2 \left(p_{\text{CO}_2} p_{\text{H}_2}^4 - \frac{p_{\text{CH}_4} p_{\text{H}_2\text{O}}^2}{K_{\text{eq2}}} \right)}{p_{\text{H}_2}^{1.75} \left(1 + K_{\text{CO}} p_{\text{CO}} + K_{\text{H}_2} p_{\text{H}_2}^{0.5} + K_{\text{H}_2\text{O}} \frac{p_{\text{H}_2\text{O}}}{p_{\text{H}_2}} \right)^2} \quad (10)$$

$$r_3 = \frac{k_3 \left(p_{\text{CO}} p_{\text{H}_2}^3 - \frac{p_{\text{CH}_4} p_{\text{H}_2\text{O}}}{K_{\text{eq3}}} \right)}{p_{\text{H}_2}^{1.25} \left(1 + K_{\text{CO}} p_{\text{CO}} + K_{\text{H}_2} p_{\text{H}_2}^{0.5} + K_{\text{H}_2\text{O}} \frac{p_{\text{H}_2\text{O}}}{p_{\text{H}_2}} \right)^2} \quad (11)$$

where k_1 , k_2 , and k_3 are the kinetic constants for the RWGS, Sabatier and CO methanation reactions, respectively, while p_i is the partial pressure of components i . K_{eq_j} is the equilibrium constant of reaction j , which was determined from thermodynamic simulations in Aspen Plus V12

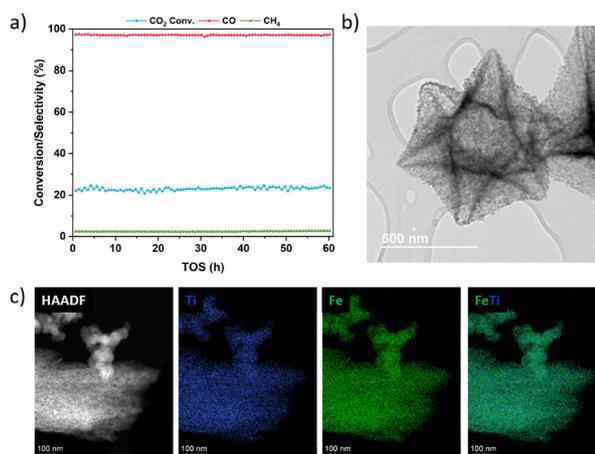


Fig. 4 a) Stability test over 60 hours of operation. CO₂ conversion (blue) and CO (red) and CH₄ (green) selectivity values of the hydrogenation of CO₂ over FeTi@C550-5. Reaction conditions: H₂/CO₂ = 3, $T = 425$ °C, $P = 30$ bar, GHSV = 64 000 mL g_{cat}⁻¹ h⁻¹. b) TEM image and c) elemental mapping by STEM-EDX of FeTi@C550-5 after 60 h on stream.



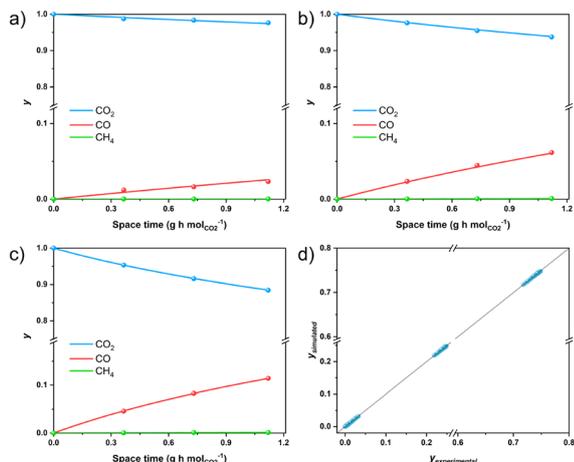


Fig. 5 Experimental data fitting of the CO₂ hydrogenation reaction over the FeTi@C550-5 catalyst at 30 bar, H₂/CO₂ = 3 and at a) 375 °C, b) 400 °C and c) 425 °C. d) Parity plot of the calculated and experimental molar fractions.

software using an equilibrium reactor under the specified reaction conditions. K_{CO} , K_{H_2} , $K_{\text{H}_2\text{O}}$ are the adsorption constants for CO, H₂ and H₂O, respectively.

Fig. 5 and S29† present a comparison between the experimental and calculated data at three different temperatures (375, 400, 425 °C) and at 3 different pressures (20, 30 and 40 bar). Generally, we observed that the simulated data match our experimental results, showing an increase in CO and CH₄ yields with increasing space-time values. Indeed, the parity plots for all components indicate an R^2 value of 0.99 (Fig. 5d). Similarly, the parity plots for each component revealed R^2 values of 0.99 for CO₂, 0.99 for CO, and 0.82 for CH₄ (Fig. S31†). These results confirm the good alignment between the experimental and simulated data using the aforementioned kinetic model. As expected, the formation of CO increased significantly with temperature due to the endothermicity of the RWGS reaction, where the CO₂ is mostly converted to CO with a selectivity value of 97% (Fig. S30a†). Due to the stoichiometry of the RWGS and Sabatier reactions, the formation of CH₄ is only promoted at higher pressure. We also observed a slight promotion of CO formation with increasing pressure; this is primarily due to the increased adsorption of CO₂ and H₂ at higher pressures (Fig. S30b†). Lastly, the space velocity dependency of CO₂, CO, and CH₄ mole fractions has been plotted (Fig. S30c†). At high GHSV values (indicating lower contact time between the reactant and catalyst), the conversion of CO₂ decreased, which in turn reduced the formation of CO and CH₄.

We determined the kinetic parameters with 95% confidence intervals (Table S3†), which are of similar order of magnitude to previously reported values.^{75–77} In addition, the SSE (sum of square errors) value of 2.6×10^{-5} demonstrates the reliability of the fitting. The obtained kinetic constants suggest that the CO methanation reaction rate is slow, which was expected due to the low partial pressure of CO in the reaction medium. The activation energy values for the RWGS

and Sabatier reactions were calculated to be 97.3 and 91.4 kJ mol⁻¹, respectively. These values are in agreement with the values obtained from the Arrhenius plot (Fig. S32†) and with those previously reported.^{40,78–80} It is important to highlight that the power-law model and other Langmuir–Hinshelwood models, including those by Xu and Froment,⁸¹ as well as Hakeem–Alstrup–Weatherbee,^{82–84} were also evaluated (Table S4†). However, either negative constants or lower R^2 values for methane formation were obtained; consequently, we discarded them from our study.

Lastly, the kinetic parameters were used in an Aspen Plus kinetic reactor model to validate the applicability of the obtained parameters in predicting the aforementioned catalytic results under different conditions. Fig. 6 and S33† show the comparison of the experimental values with the simulation results at different inlet H₂/CO₂ ratios, temperatures, pressures, and space velocities. Interestingly, across all studied reaction parameters, both CO₂ conversion and CO selectivity are predicted very closely. Overall, the optimal conditions can be accurately predicted, and this confirms that the estimated parameters can be used in further techno-economic studies.

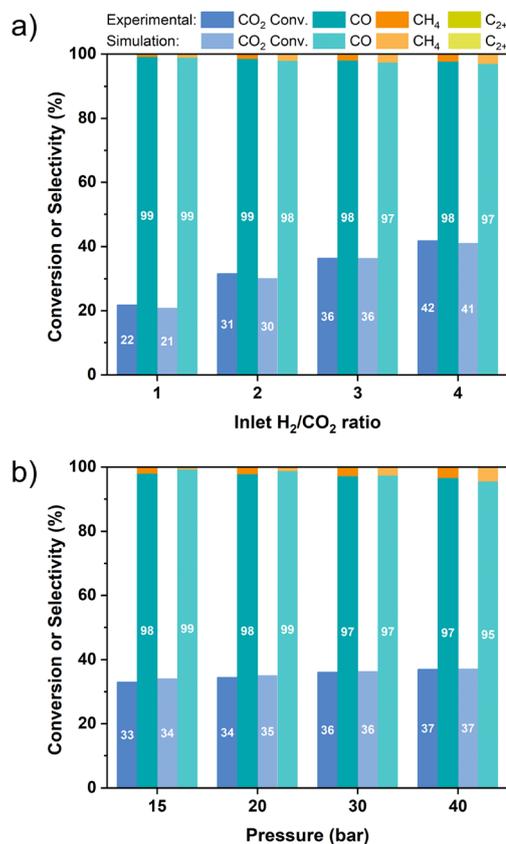


Fig. 6 Aspen simulation results using the estimated kinetic parameters compared with the experimental catalytic data on FeTi@C550-5 at different a) feed ratios at $P = 30$ bar and b) pressures at H₂/CO₂ = 3. Conditions: $T = 425$ °C, GHSV = 12 000 mL g_{cat}⁻¹ h⁻¹.



Conclusions

In conclusion, we successfully synthesized a novel heterometallic Fe/Ti-based metal-organic framework, MIL-88B (Fe,Ti), and demonstrated its effective thermal decomposition into a carbon-supported titanomagemite catalyst through the steam pyrolysis approach. The FeTi@C550-5 catalyst exhibited exceptional performance in the reverse water-gas shift reaction, showing high activity and stability with up to 97% CO selectivity and achieving close to equilibrium CO₂ conversion levels under moderate temperature and high-pressure conditions. The FeTi@C550-5 catalyst demonstrated high stability, showing no signs of deactivation for up to 60 hours on stream. This confirms that Ti effectively stabilizes the oxidic form of iron, as no evidence of other Fe species was found in the spent catalyst. Additionally, the kinetic model that was used established a strong correlation between experimental findings and simulated data. This work paves the way for future research in efficiently converting CO₂ into CO that can be used as a feedstock, e.g. in subsequent Fischer-Tropsch synthesis within the hydrocarbon production industry.

Data availability

The data supporting this article have been included as part of the ESI.†

Conflicts of interest

There are no conflicts to declare.

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