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# Tuning the electrochemical performance of covalent organic framework cathodes for Li- and Mg-based batteries: the influence of electrolyte and binder†

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Covalent organic frameworks (COFs) are crystalline porous organic polymers that have recently emerged as promising electrode materials for rechargeable batteries. Herein, we present an approach to improve the electrochemical performance of an anthraquinone-based COF (DAAQ-TFP-COF) cathode material in metal anode (Li, Mg) based batteries through proper selection of the electrolyte and binder. Our results show that the combination of lithium bis(trifluoromethanesulfonyl)imide (LiTFSI) in tetraethylene glycol dimethyl ether (TEGDME) as electrolyte and poly(tetrafluoroethylene) (PTFE) as binder led to the best electrochemical performance with high utilisation efficiency of the redox sites and specific capacities close to the theoretical value. Using such electrolyte and binder, cyclable symmetric cells consisting of two DAAQ-TFP-COF organic electrodes exemplify 79% capacity retention after 2000 cycles at a high current density of 500 mA h g<sup>-1</sup>. The high reversibility and stability of the COF electrode material upon cycling were confirmed by *ex situ* IR spectroscopy. In addition, DAAQ-TFP-COF was explored as a cathode in magnesium cells using two different Mg electrolytes; one based on MgCl<sub>2</sub> and one containing weakly coordinating anions. Electrochemical characterisation reveals significant differences in the performance of COF in terms of achievable capacities and voltage profiles, pointing towards hindered transport. Our findings demonstrate that the appropriate choice of electrolyte and binder is crucial to maximise the performance of COF-based materials in different post-lithium-ion metal anode batteries.

## Introduction

Lithium-ion batteries (LIBs) are among the most promising devices for electrochemical energy storage from renewable sources and for the development of long-range electric vehicles.<sup>1,2</sup> However, the increasing demand for some critical raw materials used in LIBs (*e.g.*, lithium, cobalt, nickel) may pose supply risks in the near future<sup>3</sup> and raise relevant environmental concerns.<sup>4</sup> Electroactive organic materials have attracted much interest as an alternative to inorganic electrodes because they are based on abundant elements (*e.g.*, carbon, oxygen, sulphur, nitrogen), are environmentally friendly, may have high theoretical capacities and their electrochemical performance can be finely modulated by chemical design.<sup>4-9</sup> However, organic electrodes based on small molecules generally suffer from high solubility in electrolyte, resulting in fast capacity fading. A successful strategy to overcome the solubility problem is the polymerisation of redox-active building blocks to improve the cycling stability and insolubility in electrolyte.<sup>10-12</sup>

Covalent organic frameworks (COFs) are crystalline porous polymers based on organic building blocks linked by strong covalent bonds.<sup>13,14</sup> Electroactive COFs<sup>15</sup> have recently emerged as promising electrode materials due to their insolubility in electrolyte, high chemical and structural versatility, tuneable porosity, and the possibility to introduce numerous redox-active centres in a controlled manner.<sup>16-21</sup> However, some challenges such as the relatively low electronic conductivity<sup>22</sup> or sluggish ion diffusion in bulk COFs<sup>23</sup> still need to be addressed to increase their practical capacity. In many cases, COFs have been mixed with conductive carbon substrates (carbon nanotubes,<sup>24-28</sup> graphene,<sup>29</sup> conductive polymers,<sup>30</sup> *etc.*) to increase the electronic conductivity of the composite electrode, but this may reduce the overall energy density of the battery.<sup>31</sup> Another recent strategy to increase the practical capacity of the active material is the exfoliation of bulk COFs into few-layer nanosheets to maximise the utilisation efficiency of the redox-active sites.<sup>23,32</sup> Nevertheless, the yield for the synthesis of few-layer COFs nanosheets is usually very low, which might be an

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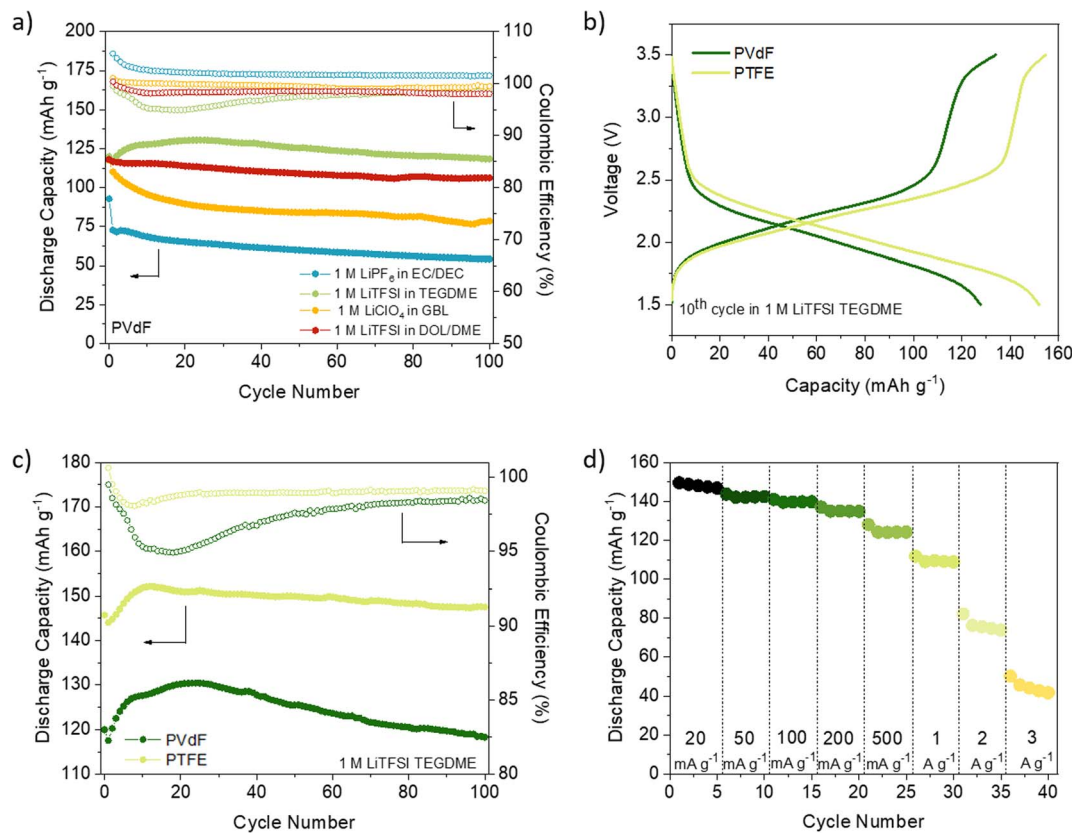
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**Fig. 1** (a) DAAQ-TFP-COF electrode performance with PVdF as a binder at  $150 \text{ mA g}^{-1}$  (1C) in four different electrolytes: 1 M LiTFSI DOL/DME (1 : 1, vol%) (red), 1 M LiTFSI in TEGDME (green), 1 M LiPF<sub>6</sub> in EC/DEC (1 : 1, vol%) (blue), and 1 M LiClO<sub>4</sub> in GBL (orange). (b) Comparison between PVdF (dark green) and PTFE (light green) as binders in 1 M LiTFSI TEGDME electrolyte. (c) Stability and coulombic efficiency of DAAQ-TFP-COF cathode in 1 M LiTFSI TEGDME at  $150 \text{ mA g}^{-1}$  using PVdF or PTFE as binder. (d) Rate capability test in 1 M LiTFSI TEGDME.

Hindered oxidation can lead to incomplete charging of the organic cathode, followed by gradual capacity fade. This hypothesis of incomplete charging also explains coulombic efficiency over 100% observed in 1 M LiPF<sub>6</sub> in EC/DEC. In contrast, when LiTFSI in DOL/DME (1/1) was used as electrolyte the initial capacity was  $118.0 \text{ mA h g}^{-1}$  and a much better capacity retention (90%) was observed after 100 cycles (Table S2, ESI†). The electrochemical performance was further improved by replacing DOL/DME with TEGDME solvent since the specific capacity was maintained at  $118.3 \text{ mA h g}^{-1}$  after 100 cycles. The origin of different behaviour in selected electrolytes might be a consequence of the nature of the solvent/solvent mixture used. Charge distribution on the solvent molecule can also influence the stability of the ionic or radical C–O fragment during the redox process which can affect the stability of the material in the electrolyte in question.<sup>64</sup>

PTFE is an alternative binder that can be dispersed in water and exhibits high chemical and mechanical stability as well as strong hydrophobicity.<sup>36</sup> Up to our knowledge, PTFE has not been explored as a binder in COF-based cathode materials for LIBs (Table S1†) and has only been used in two examples of COF-based anodes without any comparative analysis with PVdF.<sup>65,66</sup> PTFE-based DAAQ-TFP-COF electrodes were prepared (see ESI† for experimental details) to compare their

performance with those based on PVdF. We first confirmed that the PTFE-based electrodes were insoluble in all the electrolytes used (Fig. S7, ESI†). In general, all the initial capacities and capacity retentions of DAAQ-TFP-COF electrodes increased when PTFE was used as a binder, regardless of the electrolyte (Fig. S10, S11 and Table S2, ESI†). One of the main reasons for the better electrochemical performance of the PTFE-based electrodes is due to its fibre-like structure, which results in a more porous electrode, as can be observed by comparing the morphology of electrodes based on PVdF or PTFE binders (Fig. S12, ESI†). Such porosity may facilitate the ion diffusion and accessibility to the redox-active sites, as well as allow easier swelling of the polymer electrode. The capacity retention tendency was similar to that obtained with PVdF-based electrodes, with LiTFSI in TEGDME and LiPF<sub>6</sub> in EC/DEC showing the best and worst electrochemical performance, respectively. It is important to highlight that DAAQ-TFP-COF shows a capacity of  $147.5 \text{ mA g}^{-1}$  after 100 cycles (99% capacity retention) at a rate of  $150 \text{ mA g}^{-1}$  when using LiTFSI in TEGDME as electrolyte and PTFE as a binder (Fig. 1c). After subtracting the carbon black capacity contribution (Fig. S13 and Table S3, ESI†), the capacity obtained corresponds to the 88% capacity utilisation of the active material at  $150 \text{ mA g}^{-1}$  (theoretical capacity =  $151 \text{ mA h g}^{-1}$ , see ESI†). We note that our results are similar





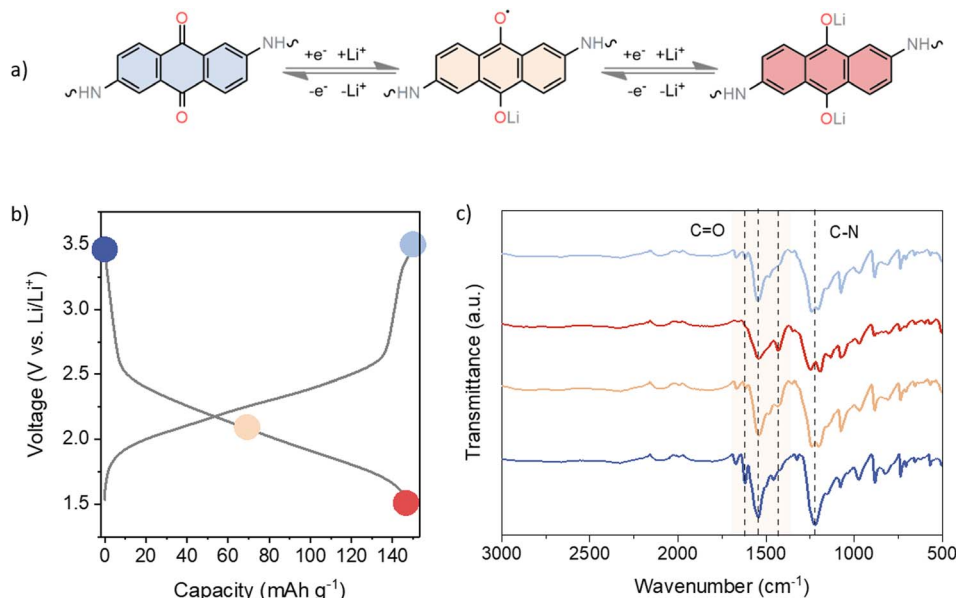


Fig. 3 (a) Electrochemical mechanism of DAAQ-TFP-COF. (b) Galvanostatic curve showing the *ex situ* FTIR sampling points. (c) *Ex situ* FTIR spectra of DAAQ electrodes in different states of charge: pristine electrode (dark blue), electrode at 0.5 SOC (yellow), electrode at 1.5 V (fully discharged, red), and electrode fully charged back to 3.5 V (light blue).

overall performance of the cell, especially due to increased cell overpotential stemming from Mg plating/stripping. Both electrolytes chosen for this study enable highly reversible plating and stripping of magnesium metal with reasonable overpotential. Given the high surface area of the chosen COF, we have subjected cathodes to electrochemically assisted swelling, to maximise capacity utilisation.<sup>69</sup>

Comparison of the galvanostatic curves obtained in two different electrolytes revealed significant differences: COF in chloride-free electrolyte exhibited higher overpotential accompanied by a lower average discharge potential (Fig. 4a and S16, ESI<sup>†</sup>). Notably, the COF exhibited good stability in both electrolytes, which is a consequence of its robust structure. This stands in stark contrast to linear anthraquinone-based polymers reported in Mg electrolytes.<sup>70</sup> However, in the case of the chloride-containing electrolyte, coulombic efficiency surpasses 100% during cycling, likely indicative of side reactions or an inadequate voltage window. The rate capability (Fig. 4c) was

performed only in chloride-containing electrolyte, considering the relatively low capacities achieved at low current density in the chloride-free electrolyte. The rate performance was substantially poorer compared to that in lithium-based counterpart. This discrepancy suggests that kinetic limitations become more pronounced when Mg species are involved in the electrochemical reaction.

The selection of the electrolyte in Mg batteries introduces one key distinction compared to Li-based system – the possibility of presence of different ionic species in discharged polymer. In the chloride-containing electrolyte, the coordination of reduced carbonyls was predominantly done with  $\text{MgCl}^+$  ionic complexes, rather than  $\text{Mg}^{2+}$  ions, in agreement with prior reports and confirmed by energy dispersive X-ray spectroscopy (EDX) (Table S4<sup>†</sup>).<sup>71</sup> Conversely, in the chloride-free electrolyte, a large fraction of  $\text{Mg}^{2+}$  was present, although ion pairs still partially participate in coordination as evidenced by the increased presence of fluorine in the discharge cathode. This

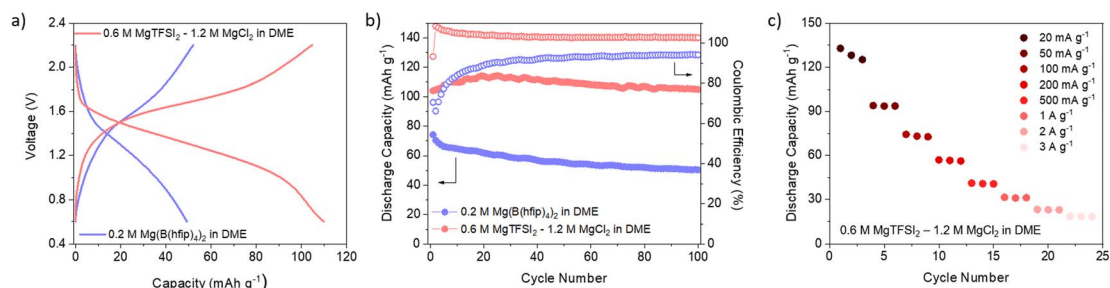


Fig. 4 (a) Galvanostatic charge/discharge curves of DAAQ-TFP-COF in 0.6 M  $\text{MgTFSI}_2$  – 1.2 M  $\text{MgCl}_2$  DME (red) and 0.2 M  $\text{Mg}(\text{hfp})_2$  DME (blue). (b) Evolution of discharge capacity and coulombic efficiency over 100 cycles. (c) Rate capability performance in chloride-containing electrolyte. All the experiments were conducted in Mg metal half-cells.



shows that COF performance is governed by the choice of salt/solvent combination, with the effect of electrolyte being more pronounced in Mg batteries than in their lithium counterparts. This raises the challenge of designing COFs that would perform better when coupled with multivalent charge carriers. One of the strategies could be to design COFs with active units in which the position of carbonyl groups is tuned to help accommodate divalent cations.<sup>72</sup> Changing the active unit from an anthraquinone-based one to a smaller unit such as benzoquinone could lead to higher potentials and ultimately higher energy densities, as has already been demonstrated in the case of COF cathodes in Li-based batteries.<sup>23</sup> An alternative strategy could also be designing hosts with hybrid mechanisms that simultaneously allow for the optimisation of capacity and rate performance of the covalent organic framework.<sup>73,74</sup> Potential improvements in COFs for Mg batteries could lead to readily available cathodes for other divalent batteries suffering from similar issues, such as Ca-based ones.

## Conclusions

In summary, we have investigated the role of the electrolyte and binder on the performance of a redox-active COF (**DAAQ-TFP-COF**) electrode material. Our results demonstrate that by identifying the most suitable electrolyte (LiTFSI in TEGDME) and binder (TPFE) for **DAAQ-TFP-COF**, specific capacities close to the theoretical values (88% real utilisation of the active material) were obtained without the need for extensive COF processing (e.g., exfoliation). The most likely reasons for the improved performance are the better stability of prepared COF-based electrodes in non-carbonate electrolytes and the improved ion diffusion through the PTFE binder. *Ex situ* IR experiments confirmed the reversibility of the electrochemical process in agreement with the galvanostatic cycling performance. In addition, electrochemical tests were performed using symmetric cells by combining two **DAAQ-TFP-COF** electrodes to identify the contribution of the metal anode in the 2-electrode setup. To further investigate the electrolyte influence on the cycling of COFs, we have employed **DAAQ-TFP-COF** in Mg cells using chloride-free and chloride-containing Mg electrolytes. We are confident that our results will be very useful in evaluating and comparing the performance of COF-based electrodes in metal-ion batteries as well as stimulating the optimisation of electrolytes and binders for this type of organic batteries. As COFs are interesting host materials for a variety of ions, more efforts should be invested to facilitate the accommodation of multivalent cations, where high performance organic cathode materials are urgently needed.

## Conflicts of interest

There are no conflicts to declare.

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