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Pressure-swing absorption and desorption behaviours of ammonia in bis(trifluoromethylsulfonyl)amide salts†

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The absorption and desorption behaviours of NH₃ in bis(trifluoromethylsulfonyl)amide (TFSA) salts were investigated using the pressure-swing method. The effects of cation species and temperature on the NH₃ absorption behaviour of four TFSA salts, namely, Na[TFSA], K[TFSA], Mg[TFSA]₂, and Ca[TFSA]₂, were evaluated. NH₃ was absorbed by these solid TFSA salts, and high NH₃ desorption was observed for Na[TFSA] at 473 K and K[TFSA] at 300 K. The NH₃ absorption behaviour varied with the cation of the TFSA salt. Crystallographic refinement showed that the crystal lattice of Na[TFSA] expanded and contracted along the *c*-axis upon NH₃ absorption and desorption, respectively, indicating the coordination of NH₃ molecules with cation sites between the lattice layers. For the alkaline-earth metal TFSA salts, NH₄[TFSA] and amide compounds (Mg(NH₂)₂ or Ca(NH₂)₂) were formed after NH₃ absorption. Therefore, two absorption processes—coordination and dissociation of NH₃—occurred in the TFSA salts.

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1 Introduction

For over a century, ammonia (NH₃) has been produced, addressing food security as a nitrogen-based fertilizer and securing our livelihood by serving as a feedstock for various chemical products.^{1,2} However, conventional production (*via* the Haber–Bosch process) requires a substantial amount of energy because of the requirement of high pressures (5–20 MPa) and temperatures ranging from 673 to 873 K for the synthesis of NH₃.^{1–7} In contrast, Aika *et al.*^{8–11} proposed an NH₃ production system using a Ru catalyst and selective NH₃ absorber. Conventional separations of NH₃ involve cryogenic condensation below 240 K,^{12–14} even though NH₃ is obtained from the synthetic reactors at high temperatures (~473 K).^{15,16} The cryogenic condensation of high-temperature gases containing NH₃ and reactants (H₂ and N₂) requires a substantial amount of energy, and the subsequent reheating to return the reactant gases to the synthetic reactor results in energy loss.^{10,11,17–19} The selective NH₃ absorber reduces energy losses during NH₃ separation, and swift NH₃ separation using absorbers enables the synthesis of NH₃ under mild conditions such as lower pressures and temperatures because the production rate of NH₃ is improved by the prompt circulation of reactant gases.^{11,17–23} Liu and Aika^{18–20} confirmed that mixed halide compounds such as CaCl₂ and CaBr₂ exhibited a high NH₃ storage capacity and established the production system for NH₃ using these

absorbers (the absorber-enhanced Haber–Bosch process). Malmali *et al.*^{24–31} demonstrated that NH₃ was economically and efficiently produced using the absorber-enhanced Haber–Bosch process. They separated NH₃ using halides as the absorber at 453 K and 0.6 MPa and confirmed that the production of NH₃ was determined by the circulation rate of reactant gases. The absorber-enhanced Haber–Bosch process reduces the cost and energy consumption required to produce NH₃. Although various types of absorbers have been investigated,^{17–41} the operation of the absorber-enhanced Haber–Bosch process has still not been optimized because of the complex NH₃ absorption and desorption mechanisms, such as the discrete stoichiometry of ammine compounds and slow NH₃ desorption.³⁷ NH₃ is absorbed into halides through the coordination of NH₃ with the cation and formation of ammine complexes. Subsequently, it desorbs from halides by dissociation of ammine complexes and diffusion of NH₃ into the gas phase.¹⁹ The formation and dissociation of ammine complexes are relatively slow. The rates of formation and dissociation of ammine complexes are predominantly determined by the heat of reaction (enthalpy change), which serves as the energy barrier for the absorption and desorption of NH₃. The dissociation of many ammine compounds requires a substantial heat of reaction (~100 kJ mol⁻¹) (Table 1), resulting in a low NH₃ desorption rate. This implies that the rate and efficiency of NH₃ production are enhanced by improving the NH₃ desorption function of the absorber. Malmali *et al.* desorbed NH₃ from an absorber using the temperature-swing method (TSA). Meanwhile, we have developed a high-temperature NH₃ absorber to separate NH₃ obtained at 473 K from the synthetic reactor. This selective absorber reduced the heat loss during cooling and reheating

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Table 1 NH₃ absorption functions of each absorber at the standard state

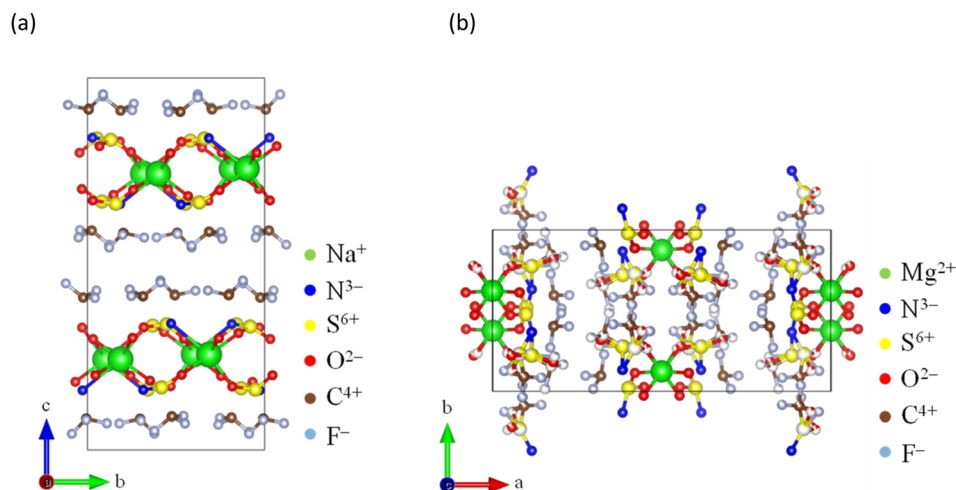
Absorber	Ammine compounds	Storage capacity	Enthalpy change	Reference
MgCl ₂	Mg(NH ₃)Cl ₂	11 mmol g ⁻¹	-93 kJ mol ⁻¹	32
	Mg(NH ₃) ₂ Cl ₂	21 mmol g ⁻¹	-85 kJ mol ⁻¹	
	Mg(NH ₃) ₆ Cl ₂	63 mmol g ⁻¹	—	
CaCl ₂	Ca(NH ₃)Cl ₂	9 mmol g ⁻¹	-81 kJ mol ⁻¹	
	Ca(NH ₃) ₂ Cl ₂	18 mmol g ⁻¹	-74 kJ mol ⁻¹	
	Ca(NH ₃) ₄ Cl ₂	37 mmol g ⁻¹	-83 kJ mol ⁻¹	
	Ca(NH ₃) ₈ Cl ₂	72 mmol g ⁻¹	-164 kJ mol ⁻¹	
CaBr ₂	Ca(NH ₃)Br ₂	5 mmol g ⁻¹	-71 kJ mol ⁻¹	
	Ca(NH ₃) ₂ Br ₂	10 mmol g ⁻¹	-79 kJ mol ⁻¹	
	Ca(NH ₃) ₆ Br ₂	20 mmol g ⁻¹	-182 kJ mol ⁻¹	
	Ca(NH ₃) ₈ Br ₂	40 mmol g ⁻¹	-83 kJ mol ⁻¹	
[emim][TFSA]	—	42 mmol g ⁻¹ @ 1.0 MPa	-7 kJ mol ⁻¹	33

NH₃ and reactant gases, as NH₃ is easily separated using the pressure-swing method (PSA). Bis(trifluoromethylsulfonyl) amide (TFSA) salts, which are amide salts with imino groups, have several desirable properties such as nonvolatility, nonflammability, high thermal stability, absorption of NH₃, and low solubilities of H₂ and N₂.^{42–55} For example, NH₃ dissolved in 1-ethyl-3-methyl-imidazolium ([emim]) [TFSA] at 300 K has solubilities of 42.3, 3.36, and 0.527 mmol g⁻¹ at 1.0, 0.4, and 0.1 MPa, respectively.³³ The heat of dissolution of NH₃ in this TFSA salt (~10 kJ mol⁻¹) is lower than that required for the formation of ammine complexes (~100 kJ mol⁻¹), which indicates that the rates of absorption and desorption of NH₃ in this TFSA salt are higher than those in halides. Furthermore, TFSA⁻ anions can interact with metal centers either as bidentate ligands or by bridging several metal centers.⁵⁶ Consequently, alkaline and alkaline-earth metal TFSA salts exhibit layered structures in the solid state, as shown in Fig. 1.^{56–59} Because the NH₃ molecule coordinates with a cationic site,^{19,23} these solid TFSA salts are expected to absorb NH₃ molecules at each cationic site between the lattice layers. In this study, we

investigated the absorption/desorption behaviour of NH₃ in solid TFSA salts at 473 and 300 K. For four TFSA salts, namely Na[TFSA], K[TFSA], Mg[TFSA]₂, and Ca[TFSA]₂, the effects of cation species and temperatures on the NH₃ absorption behaviour were evaluated using crystallographic and kinetic analyses.

2 Experimental

The NH₃ absorption/desorption cycles of the four TFSA salts were measured using a magnetic suspension balance (MSB-143, Rubotherm GmbH, Germany) and the pressure-swing method. Commercially available TFSA salts such as Na[TFSA] (purity: >98%; SO989), K[TFSA] (purity: >98%; B2543), Mg[TFSA]₂ (purity: >97%; M2861), and Ca[TFSA]₂ (purity: >97%; C3263) were purchased from Tokyo Chemical Industry Co. Ltd. The experimental setup is described in a separate paper.⁶⁰ The TFSA powder sample (~300 mg) was placed in a Pt basket (ø 20 mm × 50 mm) hanging from a magnet, and the basket was suspended inside the furnace *via* the magnetic force. Before initiating the

Fig. 1 Crystal structures of TFSA salts: (a) Na[TFSA]⁵⁷ and (b) Mg[TFSA]₂.⁵⁹

NH₃ absorption/desorption cycle, the TFSA sample was dehydrated at 493 K for 1 h under vacuum as pretreatment. After dehydration, pure NH₃ gas (99.9% purity; Resonac Holdings Corp., Tokyo, Japan) was introduced into the furnace. NH₃ absorption into the sample was conducted under a NH₃ gas pressure of 0.5 MPa for 2 h (pressure-swing absorption), whereas NH₃ desorption was conducted under a NH₃ gas pressure of 0.1 MPa for 3 h (pressure-swing desorption). The pressure of NH₃ was controlled by the temperature of the NH₃ tank immersed in an ethanol bath. After NH₃ absorption/desorption cycles, the sample powders were characterized using X-ray diffraction (XRD; Ultima IV, Rigaku Corp., Japan). XRD data were obtained in the 2θ range of 5–90° at room temperature, with a step interval of 0.01°, using Cu-K α radiation, calibrated with Si powder. The obtained diffraction patterns were analysed *via* the entire powder pattern fitting method,^{61,62} using PDXL (Rigaku Corp.) and split pseudo-Voigt functions. The corresponding crystal structures were visualized using VESTA.⁶³

3 Results and discussion

3.1 Absorption and desorption behaviours of ammonia

Typical NH₃ absorption/desorption cycles for Na[TFSA] at 473 K are shown in Fig. 2. Na[TFSA] exhibits a stable NH₃ absorption capacity at 473 K and all pressures (0.1 and 0.5 MPa of NH₃ gas). The absorption capacity (C_{abs}) and desorption capacity (C_{des}) of NH₃ are defined as follows:

$$C_{\text{abs}} = \frac{W_{\text{abs}} - W_{\text{s}}}{W_{\text{s}}} \times \frac{1}{M_{\text{NH}_3}} \quad (1)$$

$$C_{\text{des}} = \frac{|W_{\text{des}} - W_{\text{abs}}|}{W_{\text{s}}} \times \frac{1}{M_{\text{NH}_3}} \quad (2)$$

where W_{s} is the sample weight before the NH₃ absorption/desorption cycle, W_{abs} is the sample weight after the absorption cycle, and W_{des} is the sample weight after the desorption cycle. M_{NH_3} is the molar weight of NH₃. The absorption/desorption rates (v_{abs} and v_{des}) are defined as the rates at which 80% of the capacity is achieved in each cycle. Na[TFSA] absorbs NH₃ ($C_{\text{abs}} = 3.05 \text{ mmol g}^{-1}$) and exhibits the highest NH₃ desorption capacity ($C_{\text{des}} = 2.83 \text{ mmol g}^{-1}$) among the four TFSA salts. This result indicates that almost all of the

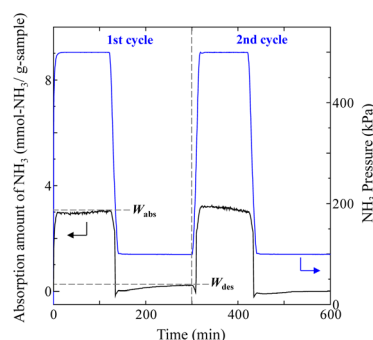
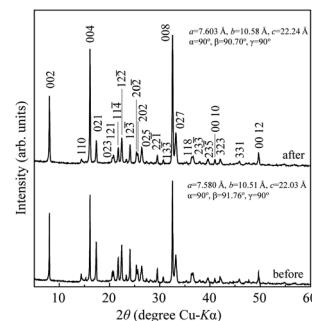


Fig. 2 Typical NH₃ absorption/desorption cycles of Na[TFSA] at 473 K.



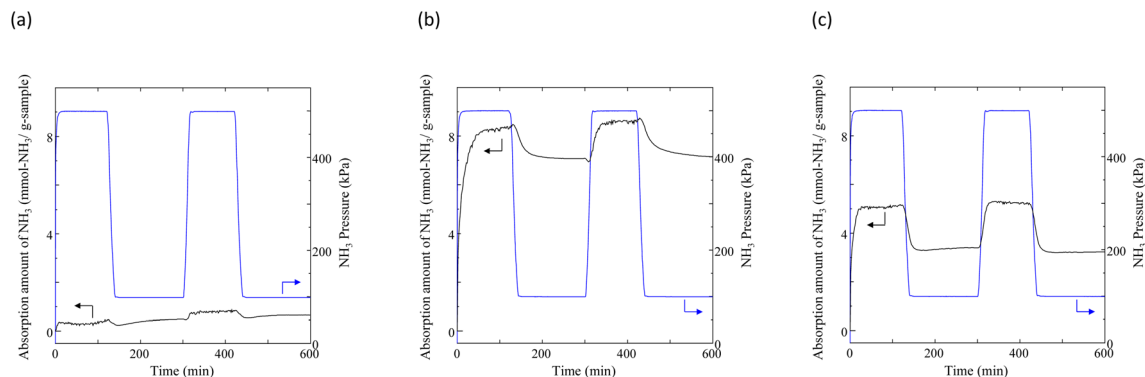


Fig. 4 Typical NH_3 absorption/desorption cycles for TFSA salts at 473 K: (a) $\text{K}[\text{TFSA}]$, (b) $\text{Mg}[\text{TFSA}]_2$, and (c) $\text{Ca}[\text{TFSA}]_2$.

Table 2 NH_3 absorption/desorption measurements at 473 K

TFSA	Cycle	Absorption capacity, C_{abs} (mmol g^{-1})	Absorption rate, v_{abs} ($\text{mmol g}^{-1} \text{min}^{-1}$)	Desorption capacity, C_{des} (mmol g^{-1})	Desorption rate, v_{des} ($\text{mmol g}^{-1} \text{min}^{-1}$)
$\text{Na}[\text{TFSA}]$	1st	3.05	0.81	2.83	0.17
	2nd	3.03	0.19	3.03	0.20
$\text{Mg}[\text{TFSA}]_2$	1st	8.29	0.36	1.22	0.02
	2nd	8.66	—	1.51	0.02
$\text{Ca}[\text{TFSA}]_2$	1st	5.19	0.47	1.74	0.07
	2nd	5.18	0.32	1.95	0.09
Na-Y zeolite ^a	1st	5.08	4.14	2.18	0.10
	2nd	5.45	0.59	2.09	0.09

^a The results of Na-Y zeolite were referred from ref. 64.

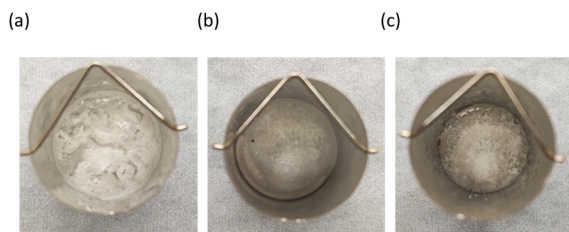


Fig. 5 Photographs of TFSA salts after the NH_3 absorption/desorption cycles at 473 K: (a) $\text{Na}[\text{TFSA}]$, (b) $\text{Mg}[\text{TFSA}]_2$, and (c) $\text{Ca}[\text{TFSA}]_2$ in the Pt basket (\varnothing 20 mm).

Liquefaction of solid salts that absorb excessive NH_3 has already been reported.^{40,60,67} Ammonium (NH_4^+) cations and amide (NH_2^-) anions have been observed in bis(fluorosulfonyl) amide (FSA) salts after NH_3 absorption, and the FSA salts were liquefied by formation of a eutectic mixture among them.⁶⁰ Similarly, the liquefaction of the $\text{Mg}[\text{TFSA}]_2$ salt can be explained by a eutectic phenomenon. This indicates that the NH_3 molecule coordinates with the Mg^{2+} cation between the lattice layers and dissociates in the $\text{Mg}[\text{TFSA}]_2$ salt. Therefore, two absorption processes, coordination and dissociation, occur in $\text{Mg}[\text{TFSA}]_2$, as shown in Fig. 7. The XRD pattern of the $\text{Ca}[\text{TFSA}]_2$ sample shows phases of $\text{Ca}[\text{TFSA}]_2$,⁵⁷ $\text{NH}_4[\text{TFSA}]$, and

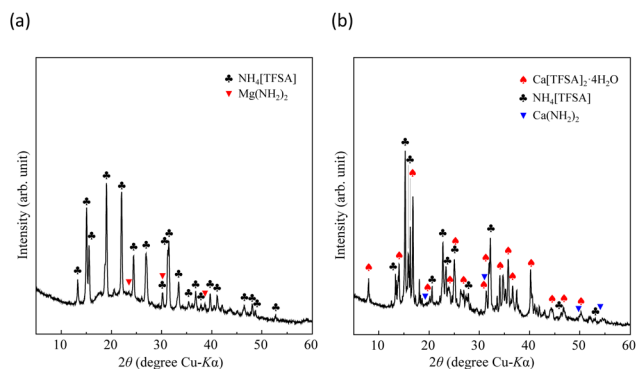


Fig. 6 XRD patterns of alkaline-earth metal TFSA salts after NH_3 absorption/desorption cycles at 473 K: (a) $\text{Mg}[\text{TFSA}]_2$ and (b) $\text{Ca}[\text{TFSA}]_2$.

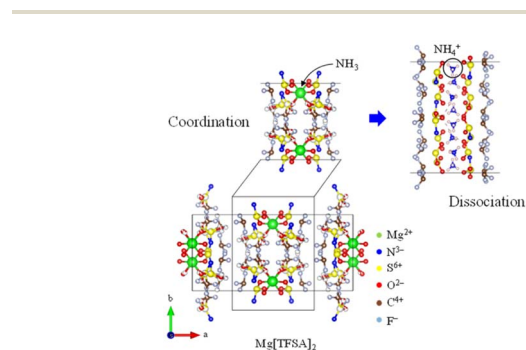


Fig. 7 Absorption mechanism of NH_3 into TFSA salt.



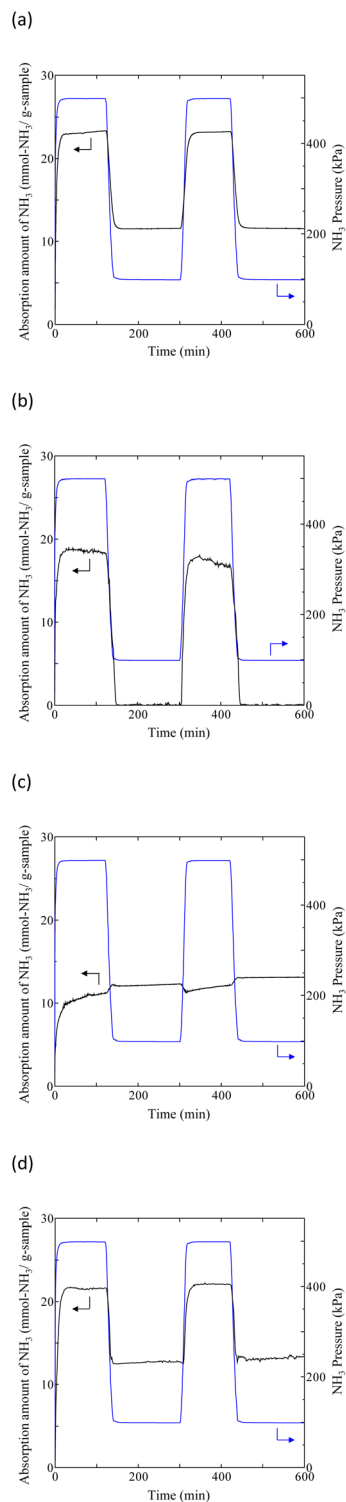


Fig. 8 Typical NH_3 absorption/desorption cycles in various TFSA salts at 300 K: (a) Na[TFSA], (b) K[TFSA], (c) Mg[TFSA]₂, and (d) Ca[TFSA]₂.

$\text{Ca}(\text{NH}_2)_2$ (ref. 68) (Fig. 6b). Therefore, in addition to Mg[TFSA]₂, the above mentioned two absorption processes occur in Ca[TFSA]₂. To evaluate the temperature dependence of the NH_3 absorption/desorption behaviour of the solid TFSA salts, NH_3

absorption/desorption cycles were examined at 300 K (Fig. 8 and Table 3). C_{abs} was higher at lower temperatures. At 300 K, Na[TFSA] exhibited the highest C_{abs} . K[TFSA] absorbed NH_3 under 0.5 MPa and showed the high desorption function of NH_3 . All absorbed NH_3 was desorbed from K[TFSA] under 0.1 MPa. The difference of NH_3 absorption behaviours by temperature can be attributed to the NH_3 molecular motion. The NH_3 molecular motion was vigorous and C_{abs} decreased at high temperature (473 K). On the other hand, the absorbed NH_3 did not desorb from Mg[TFSA]₂ at 300 K (Fig. 8b). The crystal lattice of Na[TFSA] shrank after NH_3 absorption/desorption cycles at 300 K (Fig. 10a), implying that the Na[TFSA] lattice expanded during NH_3 absorption and shrank during NH_3 desorption. Mg[TFSA]₂ remained in the solid state after NH_3 absorption/desorption cycles at 300 K (Fig. 9). The XRD pattern of the Mg[TFSA]₂ sample after cycling at 300 K showed both Mg[TFSA]₂ and NH_4 [TFSA] phases (Fig. 10b). The Mg^{2+} cations in Mg[TFSA]₂ were not entirely displaced by NH_4^+ cations. Therefore, the absorption process was limited by the dissociation of NH_3 in Mg[TFSA]₂ at 300 K. Regarding kinetics, the NH_3 absorption rate of Na[TFSA] was similar to its NH_3 desorption rate. Na[TFSA] exhibited the highest v_{abs} and v_{des} among the TFSA samples. v_{abs} and v_{des} values were higher at lower temperatures. In addition, although all TFSA salts except K[TFSA] showed similar NH_3 absorption behaviour at 473 K, they exhibited different behaviours at 300 K (Fig. 11). This was caused by the difference in the absorption processes; the absorption into the TFSA salts was limited by the dissociation of NH_3 in the salts. The double exponential model used to evaluate the kinetics of the two absorption processes is as follows:^{69–71}

$$W(t) = A_{\text{crd}} \exp(-k_{\text{crd}}t) + A_{\text{dis}} \exp(-k_{\text{dis}}t) + C \quad (4)$$

where $W(t)$ is the change in sample weight over time t after the start of NH_3 absorption, and k_{crd} and k_{dis} are the rate constants for the coordination and dissociation of NH_3 , respectively.

A_{crd} and A_{dis} are the frequency factors for the coordination and dissociation, respectively, and C is a constant. The first and second terms on the right side of eqn (4) correspond to the coordination and dissociation of NH_3 in the TFSA salts, respectively. The kinetic parameters were obtained by fitting the initial stage of the NH_3 absorption curves for each TFSA salt (Fig. 11a and c) using eqn (4), and the values are listed in Tables 4 and 5. The least-squares fitting results are shown in Fig. S1 and S2.† The rate constants of the coordination step are considerably higher than those of the dissociation step ($k_{\text{crd}} > k_{\text{dis}}$), confirming dissociation to be the rate-determining step. The value of k_{crd} increases and that of k_{dis} decreases with decreasing temperature. For Ca[TFSA]₂ at 300 K, k_{dis} is significantly small, suggesting that the dissociation of NH_3 in Ca[TFSA]₂ is slow at 300 K. Therefore, coordination is the dominant process, whereas dissociation progressed to a lesser extent in the Ca[TFSA]₂ salt.

3.2 Comparison of TFSA salts with zeolites

In our previous study,⁶⁴ NH_3 adsorption and desorption behaviours on zeolites at 473 K were observed by PSA cycling



Table 3 NH₃ absorption/desorption measurements at 300 K

TFSA	Cycle	Absorption capacity, C_{abs} (mmol g ⁻¹)	Absorption rate, ν_{abs} (mmol g ⁻¹ min ⁻¹)	Desorption capacity, C_{des} (mmol g ⁻¹)	Desorption rate, ν_{des} (mmol g ⁻¹ min ⁻¹)
Na[TFSA]	1st	23.34	3.61	11.77	0.53
	2nd	23.26	1.29	11.72	0.52
K[TFSA]	1st	18.48	2.56	18.37	0.63
	2nd	17.02	0.87	17.02	0.60
Ca[TFSA] ₂	1st	21.64	2.05	8.92	0.57
	2nd	22.07	1.25	8.76	0.57

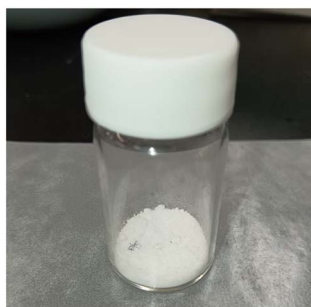


Fig. 9 A photograph of the Mg[TFSA]₂ sample after NH₃ absorption/desorption cycles at 300 K. Mg[TFSA]₂ sample in the glass bottle (ø 24 mm, 10 mL).

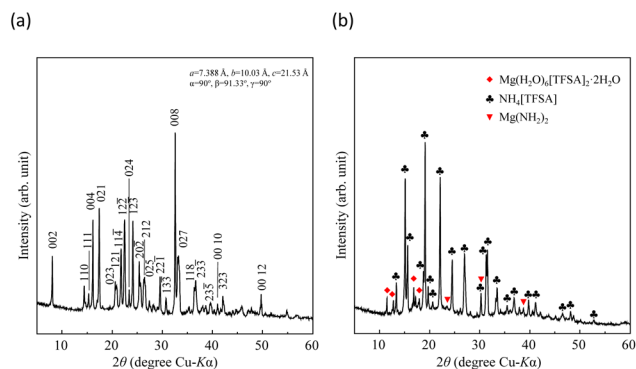


Fig. 10 XRD patterns of TFSA salts after NH₃ absorption/desorption cycles at 300 K: (a) Na[TFSA] and (b) Mg[TFSA]₂.

(0.1–0.5 MPa), and their stability for NH₃ storage was confirmed. Typical NH₃ adsorption and desorption behaviours of Na–Y and A-4 zeolites at 473 K are shown in Fig. S3.† As shown in Table 2, although the NH₃ adsorption capacity of the Na–Y zeolite ($C_{\text{ads}} = 5.08 \text{ mmol g}^{-1}$, 7.16 mol m^{-3}) is higher than that of Na[TFSA] ($C_{\text{abs}} = 3.05 \text{ mmol g}^{-1}$, 7.13 mol m^{-3}), the NH₃ desorption capacity of the Na–Y zeolite ($C_{\text{des}} = 2.18 \text{ mmol g}^{-1}$, 3.07 mol m^{-3}) is lower than that of Na[TFSA] ($C_{\text{des}} = 2.83 \text{ mmol g}^{-1}$, 6.62 mol m^{-3}). Additionally, the NH₃ desorption rate of Na–Y zeolite ($\nu_{\text{des}} = 0.10 \text{ mmol g}^{-1} \text{ min}^{-1}$) is lower than that of the Na[TFSA] salt ($\nu_{\text{des}} = 0.17 \text{ mmol g}^{-1} \text{ min}^{-1}$). Hence, the NH₃ desorption function of the Na–Y zeolite is less than that of Na[TFSA]. These results indicate that zeolites contain non-collectible NH₃ during this PSA cycle (0.1–0.5 MPa, collection ratio: 43%). In contrast, almost all the NH₃ absorbed by the Na [TFSA] salt is collected (collection ratio: 93%). Therefore, the high NH₃ desorption function is an advantage of NH₃ separation using TFSA salts. Finally, to evaluate the durability of the Na[TFSA] for NH₃ absorption/desorption at 473 K, five NH₃ absorption/desorption cycles were conducted (Fig. 12a). Stable NH₃ absorption/desorption behaviours were observed, although the baseline of balance was drifted by multiple changes in NH₃ pressure. From the cycle performance of the NH₃ desorption capacity as a working capacity (Fig. 12b), it was confirmed that Na[TFSA] absorbed and desorbed NH₃ in stably and repeatably. Furthermore, even after five NH₃ absorption/desorption cycles, Na[TFSA] remained as a solid-state and no other compounds such as NH₄[TFSA] were observed (Fig. 12c). From these results, the durability of the Na[TFSA] was confirmed for NH₃ absorption/desorption at 473 K.

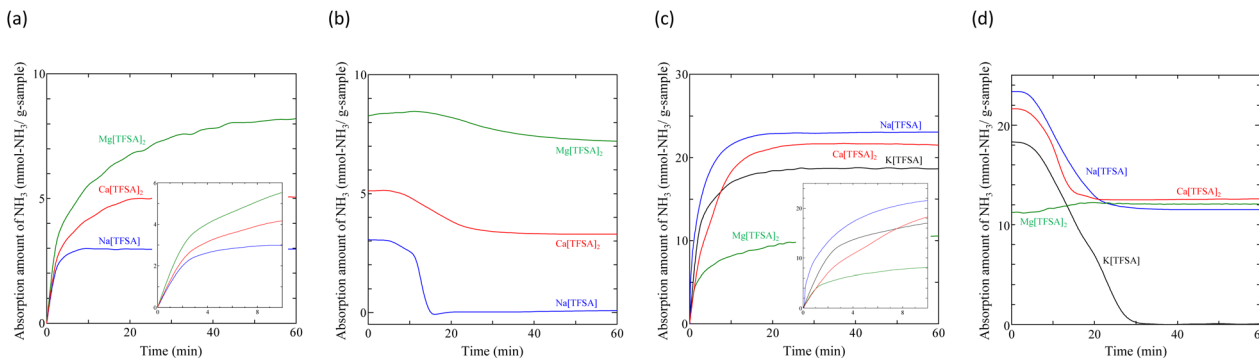


Fig. 11 Initial stages of NH₃ absorption/desorption of TFSA salts: (a) absorption at 473 K, (b) desorption at 473 K, (c) absorption at 300 K, and (d) desorption at 300 K.

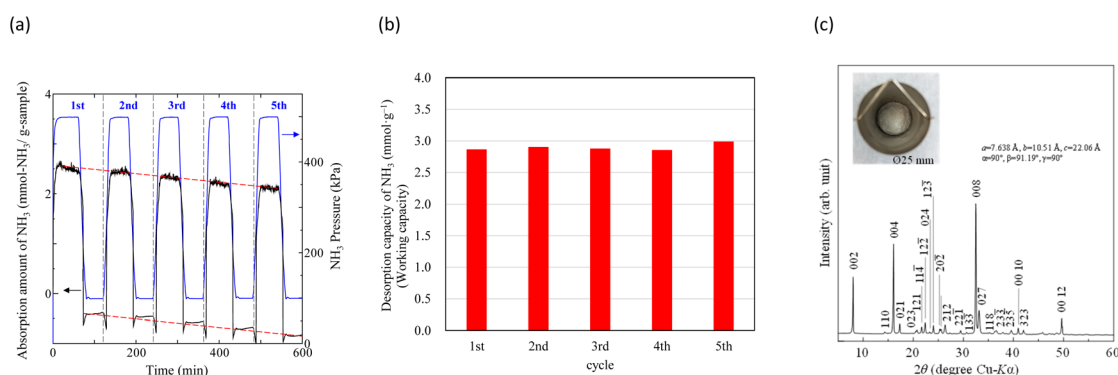


Table 4 Kinetic parameters of NH₃ absorption into TFSA salts at 473 K

TFSA	A_{erd}	A_{dis}	C	$k_{\text{erd}} \times 10^{-3} \text{ (s}^{-1}\text{)}$	$k_{\text{dis}} \times 10^{-3} \text{ (s}^{-1}\text{)}$	R^2
Na[TFSA]	-2.13927	-2.85738	4.996652	47.22	6.248	0.9994
Mg[TFSA] ₂	-3.44905	-7.41104	10.86009	78.91	2.623	0.9994
Ca[TFSA] ₂	-2.75006	-5.69369	8.44375	62.09	2.520	0.9991

Table 5 Kinetic parameters of NH₃ absorption into TFSA salts at 300 K

TFSA	A_{erd}	A_{dis}	C	$k_{\text{erd}} \times 10^{-3} \text{ (s}^{-1}\text{)}$	$k_{\text{dis}} \times 10^{-3} \text{ (s}^{-1}\text{)}$	R^2
Na[TFSA]	-10.4859	-27.7007	38.1866	57.22	4.742	0.9999
K[TFSA]	-16.5615	-20.9808	37.5423	19.48	1.188	0.9997
Mg[TFSA] ₂	-7.29562	-9.26933	16.54037	242.0	2.128	0.9967
Ca[TFSA] ₂	-7.03838	-59.9431	66.89941	299.2	0.893	0.9996

Fig. 12 The results of NH₃ absorption/desorption cycles (5 cycles) of Na[TFSA] at 473 K. (a) NH₃ absorption/desorption curves, (b) cycle performance of working capacity, and (c) the XRD pattern of the Na[TFSA] sample after five NH₃ absorption/desorption cycles.

4 Conclusions

The NH₃ absorption and desorption behaviours of TFSA salts were investigated using PSA. The effects of the cation species and temperature on the NH₃ absorption behaviour were evaluated for four TFSA salts: Na[TFSA], K[TFSA], Mg[TFSA]₂, and Ca[TFSA]₂. NH₃ was absorbed by all of these solid TFSA salts. Among them, Na[TFSA] at 473 K and K[TFSA] at 300 K exhibited high NH₃ desorption ability, with NH₃ desorption capacities of 2.83 and 18.37 mmol g⁻¹ and collection ratios of 93 and 99%, respectively. The NH₃ absorption behaviour depended on the cation species of the TFSA salt. Crystallographic refinement showed that the crystal lattice of Na[TFSA] expanded and contracted along the *c*-axis during NH₃ absorption and desorption, respectively, suggesting high desorption of NH₃ molecules from the lattice layers. For alkaline-earth metal TFSA salts, NH₄[TFSA] and amide compounds (Mg(NH₂)₂ or Ca(NH₂)₂) were formed after NH₃ absorption. This indicated that NH₃ dissociated in solid TFSA salts. Therefore, two absorption processes, namely, coordination and dissociation of NH₃, occurred in the solid TFSA salts. Kinetic analysis confirmed that NH₃ dissociation was the rate-determining step for NH₃ storage in the salts.

Data availability

The data supporting this article have been included as part of the ESI.†

Author contributions

M. T.: investigation, data curation, visualization, writing – original draft. R. F.: investigation, data curation. J. R.: supervision, funding acquisition, writing – review and editing, revision and suggestions. All the authors participated in discussions of the results and in preparing the manuscript.

Conflicts of interest

There are no conflicts to declare.

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