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## The importance of design in lithium ion battery recycling – a critical review†

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Recycling is always seen as an end-of-pipe process returning as much material as possible into a circular economy. There is a growing school of thought that suggests product design should be an important step in the recycling process. While this review is aimed specifically at one technological product, it contains facets that are applicable to the recycling of any complex product. Decarbonisation of energy production necessitates a proliferation of efficient electrical storage and a significant proportion of this, particularly in automotive propulsion, will use lithium ion batteries. The scale of the projected electric vehicle market means that a circular economy model needs to be established while the scale of end-of-life product is still manageable to prevent a build-up of hazardous waste. This critical review investigates the issues of lithium ion battery recycling and discusses the aspects of pack, module and cell design that can simplify battery dismantling and recycling. It highlights not only Green aspects of elemental recovery, but also technoeconomic features which may govern the appropriate direction for recycling. It also shows that as cell design changes, the approach to recycling can become more efficient.

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## Introduction

To create circular economy for a material it is important to have few components, a lower cost for the secondary process than the primary process, a simple purification flowsheet, valuable components and a collection and segregation mechanism. It also helps when the material has a significant environmental impact if not recycled as this tends to mandate its recycling.

These criteria are met by a variety of materials including glass, paper/card, steel, aluminium, plastic bottles, car catalysts and lead acid batteries. These are all well established and mature markets which grow at a manageable rate. The Green Chemistry credentials of these processes for decreasing waste

in the environment must not be overlooked; recycling aluminium and steel saves 90% and 60% of the energy of the primary processes, respectively. Substitution and re-use are also a central part of the circular economy hierarchy. However, when new disruptive products and innovations come to the market with large growth potential, a product can rapidly become an environmental issue if a circular economy has not been designed with the product. This was the case in the 90s/00s with the growth in PET bottles, particularly for water,<sup>1</sup> and has also been the case with the rapid growth in waste electrical and electronic equipment (WEEE) or the rapid demise of cathode ray tubes.

Disruptive growth in technologies can occur when a new product becomes easy to mass produce, bringing it within the reach of a larger potential market *e.g.* the internal combustion engine, or when a step change in the performance trajectory of a disruptive innovation reaches a critical inflection point, leading to an incumbent technology being superceded.<sup>2</sup> Additionally, environmental regulation can be a driver for requiring technological change in some markets, *e.g.* the removal of the internal combustion engine, in areas with clean-air mandates.<sup>3</sup> The decarbonisation of power production and transport has clear environmental benefits; however, a holistic approach needs to be developed for the materials which enable renewable energy to be harvested, *e.g.* with photovoltaic devices, electric motors, generators and storage

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batteries. Step changes in technology cause issues for supply and demand in critical elements, so the change from internal combustion engine to electric vehicles will cause an increase in the demand for metals such as Co, Ni, Li and Nd, and decrease the need for Pt and Pd. Such a step change in technology may enable a circular economy if there is a shortage in the raw material and the economics and logistics enable recycling.<sup>4</sup>

This critical review highlights just one of these technologies, lithium ion batteries, and tracks the issues that need to be addressed, as well as the lessons that can be learnt from some of the successful recycling industries. It highlights the importance of product design in circular economy and the aspects that can be included to simplify separation.

To evaluate the future of lithium ion battery recycling it is helpful to compare it with the successful lead acid battery market. This ubiquitous product is in most forms of automotive transport as a starter device providing the initiation of combustion. The early history of automotive propulsion was dominated by electric vehicles powered mostly using lead acid accumulators which were invented in 1859. The issues were their poor power density ( $250 \text{ W kg}^{-1}$ ) and energy density ( $40 \text{ W h kg}^{-1}$ ),<sup>5,6</sup> resulting in short ranges. The advent of the internal combustion engine overcame these difficulties and consigned lead acid cells to niche, slow-moving, short-range vehicles. The proliferation of the internal combustion engine is the major contributor to greenhouse gas emissions (estimated at 18%).<sup>7</sup> More recent developments of battery technology include the lithium ion battery, which outweighs the lead acid battery in both power density ( $800 \text{ W kg}^{-1}$ ) and energy density ( $180 \text{ W h kg}^{-1}$ ), making it the cell of choice for modern technology such as electric vehicles (Fig. 1).<sup>6,8</sup>

While it has a relatively poor energy density, the lead acid cell has, through numerous iterations, become standardised and is designed for recycling. Modern lead acid batteries are able to reuse >98% by mass of the material.<sup>6</sup> This is due in part to the simplicity of their design, where the anode and

cathode are Pb and  $\text{PbO}_2$ , respectively. The lead acid battery is self-contained in one unit, not assembled into modules and packs, so it needs no disassembly prior to recycling. Each automotive battery weights 12–21 kg of which lead is more than half the weight which make it economically worthwhile to recycle. The recycling process of a lead acid battery is a simple one: the case is crushed, allowing the sulphuric acid electrolyte to escape, and the lead electrodes are separated from the polypropylene casing and separator by density. The lead is smelted and the polypropylene can be reused in new casings.<sup>6</sup>

Both Gaines and May *et al.* state that recycling rates have reached almost 100% in the USA, Japan and most of Europe. This success is because of the incentive to recycle lead acid batteries – it is economical to do so due to the relatively high cost of lead, and the process is an efficient one due to the uniformity of the materials used and battery design.<sup>6,9</sup> The materials recycled from the lead acid batteries are then used to manufacture new batteries, thus allowing for closed loop recycling. The success of the lead acid battery circular economy can be easily judged. In the UK in 2018, lead acid batteries accounted for 55% of all batteries collected despite being only 4% by mass of batteries produced. Data on the remaining 96% of batteries are hotly contested. There are a range of different recycling rates cited in the literature,<sup>10</sup> however, the recycle rate is significantly lower than that of lead acid batteries due to the complexity of different designs, the low value of materials such as zinc and manganese oxide and the lack of legislation controlling their disposal. Research by Circular Energy Solutions<sup>10</sup> critiques much of the existing literature and makes a case that recycling rates are not as pessimistic as the literature would indicate, however there remain challenges. It is important to draw a distinction between lithium ion batteries used in consumer electronics, which are small and easily misplaced, and vehicle batteries, which are large and enter dedicated waste facilities. Recycling processes for lithium ion batteries exist, but the problem lies with their collection rate. Whilst there is a market for viable lithium ion bat-

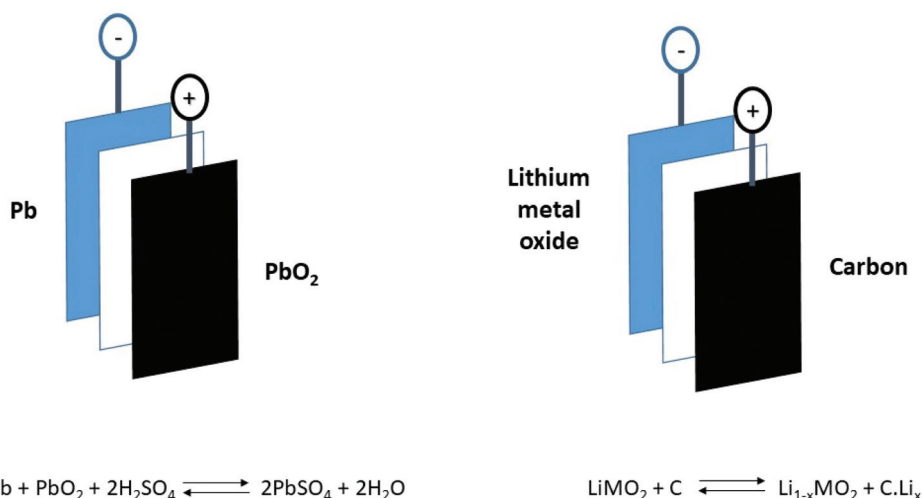


Fig. 1 Basic schematic of a lead acid and lithium ion battery.<sup>6</sup>



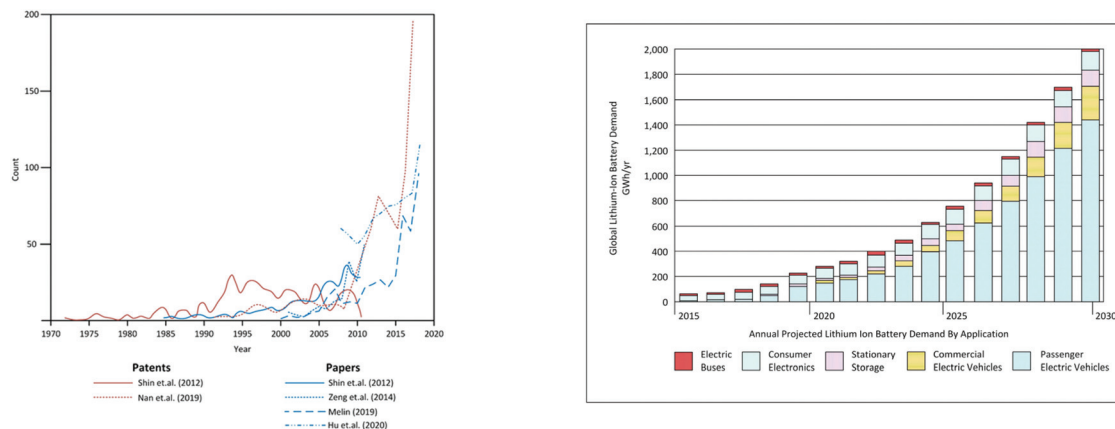


Fig. 2 (a) Number of articles and patents on the topic of lithium ion battery recycling (b) Recent and projected growth in automotive lithium ion battery markets.

teries that can be used in second-life applications, it is harder to incentivise the collection of lithium ion batteries for recycling with little economic value, or potentially an associated gate fee. Contrasted with lead acid batteries, this shows the success of a product which has a simple design, a relatively high cost, a low-cost recycling process, a structured collection program and a significant environmental impact if not recycled.

Achieving the same for lithium ion batteries is difficult, due to the more complex cell design and cell chemistry. The lack of any standardisation of cells and the predominance of cells from small portable devices means that initial recycling approaches will be more similar to solid municipal waste, producing streams of lower purity. Homogenisation of cell design and chemistry and the larger fraction of similar automotive cells will enable easier recycling with streams of higher purity and higher value. From a Green Chemistry perspective, it is the scale of the market growth that necessitates the manufacturing and recycling process to be as efficient as possible. As of 2017, there were 3 million electric vehicles in the global stock, which is expected to grow to 125 million by 2030, and 530 million by 2040.<sup>11,12</sup> The task facing recycling of lithium ion batteries can be easily understood by comparing it to current recycling markets. Global markets are complex to analyse, so the UK is used as an example, assuming that scrapping rates remain roughly constant at *ca.* 1 million p.a. reaching end of life. Assuming that by 2040 electric vehicles achieve a market penetration of 50%, approximately 200 kt of lithium ion batteries will reach end of life from an automotive perspective. This may not, however, mean that this is the amount of material that will need recycling as there is significant potential for many of these batteries to reach second life for energy storage, particularly for renewable energy such as wind and solar.<sup>13</sup> To put this into perspective, 200 kt is approximately 20 times the size of the current lead acid battery market in the UK. It is therefore clear that new infrastructure will need to be developed to cope with this volume of material and standardise its transport, handling and processing. Depending on

process economics, this may then require legislation defining extended producer responsibility for batteries.<sup>14</sup> While life cycle analysis has been carried out for the production of lithium ion batteries<sup>15</sup> comparatively little analysis of recycling costs and throughputs has been performed. One of the aims of this critical review is to show how product design is an important factor that is often overlooked in Green Chemistry. The recycling metrics can be significantly altered by considering disassembly during the design process. The disassembly of lithium ion battery modules, albeit manually at present, has been shown to produce a high yield (*ca.* 80%) of total mass recovered in a purer state that was possible using shredded material. The active materials could be short-loop recycled into new electrodes with only minimal performance loss for the anode.<sup>16</sup>

The growth in lithium ion battery recycling can be judged from Fig. 2 which shows the number of articles and patents on the topic in the past few years. It also shows the actual and projected growth in automotive electric vehicles. This shows clearly how concerted international attention is focussed on the creation of a circular economy for battery materials.

## Lithium ion batteries

Unlike the lead acid battery, the structure of lithium ion batteries is much more complex, with a series of small cells being collected together to make a module and a number of modules are assembled to make the overall battery pack. An automotive battery pack is composed of hundreds or thousands of cells, which not only have to be individually opened but also disassembled from the ensemble. The complex structure and risks associated with electric shock and potential fires make safe dismantling slow and labour intensive. For this reason, many current approaches start with comminution (crushing) in the same approach to lead acid batteries, but this is poor from a Green metric perspective as it requires more steps, more energy and more ancillary processing chemicals.



**Table 1** Cell materials in a typical lithium ion battery<sup>9,24–30</sup>

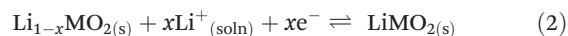
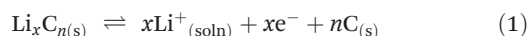
| Cell component          | Materials                                                                                                                                                                                                                                                                                                                                                | Composition/wt% | Cost/% |
|-------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|--------|
| Cathode active material | Layered structures, <i>e.g.</i> LiCoO <sub>2</sub> (LCO)/Li(Ni <sub>x</sub> Mn <sub>y</sub> Co <sub>1-x-y</sub> )O <sub>2</sub> (NMC)/Li(Ni <sub>1-x-y</sub> Co <sub>x</sub> Al <sub>y</sub> )O <sub>2</sub> (NCA)<br>Spinel structures, <i>e.g.</i> LiMn <sub>2</sub> O <sub>4</sub> (LMO)<br>Olivine structures, <i>e.g.</i> LiFePO <sub>4</sub> (LFP) | 22–25           | 65–70  |
| Cathode foil            | Al                                                                                                                                                                                                                                                                                                                                                       | 4–5             | 1      |
| Anode active material   | Carbonaceous materials (graphite, hard carbon), lithium titanate, or silicon-based materials                                                                                                                                                                                                                                                             | 24–26           | 8–9    |
| Anode foil              | Cu                                                                                                                                                                                                                                                                                                                                                       | 3               | 2      |
| Binder                  | Polyvinylidene fluoride (PVDF)/polytetrafluoroethylene (PTFE)/polyvinyl alcohol (PVA)/carboxymethyl cellulose (CMC)/styrene butadiene rubber (SBR)                                                                                                                                                                                                       | 2–3             | 8–9    |
| Electrolyte             | Mixtures of ethylene carbonate (EC)/propylene carbonate (PC)/dimethyl carbonate (DMC)/ethyl methyl carbonate (EMC)/diethyl carbonate (DEC) + additives <i>e.g.</i> fluoroethylene carbonate (FEC)/vinylene carbonate (VC)                                                                                                                                | 10–12           | 1      |
| Conductive additive     | Acetylene black (AB)                                                                                                                                                                                                                                                                                                                                     | 1               | 0.1    |
| Conductive salt         | LiPF <sub>6</sub>                                                                                                                                                                                                                                                                                                                                        | 1.5–2           | 8      |
| Separator               | Polyethylene (PE)/polypropylene (PP)                                                                                                                                                                                                                                                                                                                     | 4–5             | 4      |
| Cell case               | Varies (metal or laminate)                                                                                                                                                                                                                                                                                                                               | 4–6             | 4      |

The components of a lithium ion battery pack are shown in Table 1. Each component in a lithium ion battery may consist of different chemistries to those made by, for example, another company within the battery industry. There is a great variation in lithium ion battery cathode chemistries (such as variations of NCA, NMC, LMO, LCO and LFP). In current use, graphite dominates the supply of lithium ion battery anode materials, with low levels of SiO<sub>x</sub> and silicon being introduced in the high energy cells;<sup>17</sup> however, lithium titanate (Li<sub>4</sub>Ti<sub>5</sub>O<sub>12</sub>)<sup>18</sup> and more recently TiNb<sub>2</sub>O<sub>7</sub> can be used in lower energy density but high power cells.<sup>19,20</sup> One issue for recycling companies is that due to the rapid advances in technology, two versions of the same car model may even have different battery chemistries. Perhaps a desire for quick treatment and simple recycling, given present modest volumes, has led to processing techniques that are chemistry agnostic, resulting in lower purity products. While the hazard labelling of lithium ion batteries is strongly regulated<sup>21</sup> the lack of compositional labelling for easy identification, coupled with the simplicity of shredding, is a barrier to more nuanced recycling schemes. Most battery packs contain no information about the chemistry of the anode, cathode or electrolyte, meaning that cells from the different packs need to be dealt with by the same process; this is why pyrometallurgy and comminution are the only acceptable methods of recycling at present. Improved battery labelling would enable different battery chemistries to be separated before processing and would prevent contamination between *e.g.* NMC and LFP chemistries. The issues of labelling are beginning to be addressed, with the Society of Automobile Engineers (SAE International)<sup>22</sup> recently recommending a labelling scheme, and the Chinese Government is also considering mandating labelling of lithium ion batteries.

Table 1 shows a number of different chemistries for each component, including a rough idea of the cost of each component. This is clearly only a guide, as cost depends on the chemistry of the cathode material, the type of binder, the

solvent and additives. Crucially, the main drivers for cost are scale and purity, which can only be roughly estimated here, but other similar studies have similar breakdowns.<sup>23</sup>

The following equations denote the half redox charge and discharge reactions in terms of Li ion movement in the anode and cathode, respectively:



where eqn (1) describes the anodic half reaction in a typical lithium ion battery, and eqn (2) shows the cathodic half redox reaction (where M is the transition metal(s) of choice). Discharging takes place from left to right, whilst charging takes place from right to left.

### The importance of product design in recycling efficiency

This is an often-overlooked concept in circular economy discussions. Recycling is seen as an end of pipe activity, processing a device which has been developed for optimal performance often without thought of dismantling or recycling protocols. Lead acid cells represent a technology which is easy to open (mechanical crushing), rapidly liberating a significant proportion (*ca.* 60% by mass) of metal per unit with a suitable value which can be separated from the other components due to significant density differences. By contrast, alkaline zinc-carbon batteries account for about 80% of cells produced worldwide (over 10 billion units p.a.) but each contains 25% steel casing, and only 15% of Zn, and 17% of MnO<sub>2</sub>. The similar densities, 7.14 and 5.03 g cm<sup>-3</sup>, coupled with the low cost of virgin material, makes recycling less economically viable than lead acid batteries.

### Macroscopic design issues

For automotive applications, battery packs need to be both power and energy dense, which can only be achieved by





aggregating cells into modules, and modules into packs.<sup>31</sup> Increasing the number of cells in a module decreases the ratio of active material: cell case and complicates the issue of opening cells. A Tesla S85 Mk 1 battery pack, for example, contains 7104 cylindrical cells, whereas a Nissan Leaf Mk 1 22 kW h battery pack is made up of 192 pouch cells, and a BMW i3 Mark 1 22 kW h battery pack contains 96 prismatic cells. This is shown pictorially in Fig. 3. The active energy storage mass of the pack can be calculated as 64%, 60% and 82% of the total pack mass for the Tesla, Nissan and BMW respectively.

One of the main issues is the way in which the cells, modules and packs are assembled. The cells themselves are hermetically sealed and the modules and packs are often glued together with adhesives.<sup>32</sup> This provides rigidity, but means that they can often only be dissolved in molecular organic solvents. This precludes disassembly as a viable re-

cycling method due to the time and solvent requirements. The assembly of packs and modules is probably the largest barrier to disassembly and hence efficient cell dismantling and recycling. Marshall *et al.* describe the complex steps required to separate cells.<sup>16</sup> While the disassembly approach is more successful at recovering more material, and in a purer state, this is naturally at the sacrifice of the speed at which material can be processed – which is limited by the pack, module and cell opening. The structures are clearly established for safety and potentially cell longevity, but at the expense of recycling efficiency. When dismantling is slow and costly, the only method of recycling becomes pyrometallurgy, which is expensive and inefficient. Recycling is therefore in a “Catch 22” situation, where cell and pack design controls recycling strategy. The lack of binding legislation or policy does not enforce improvements in recycling efficiency and this in turn does not influence cell design.

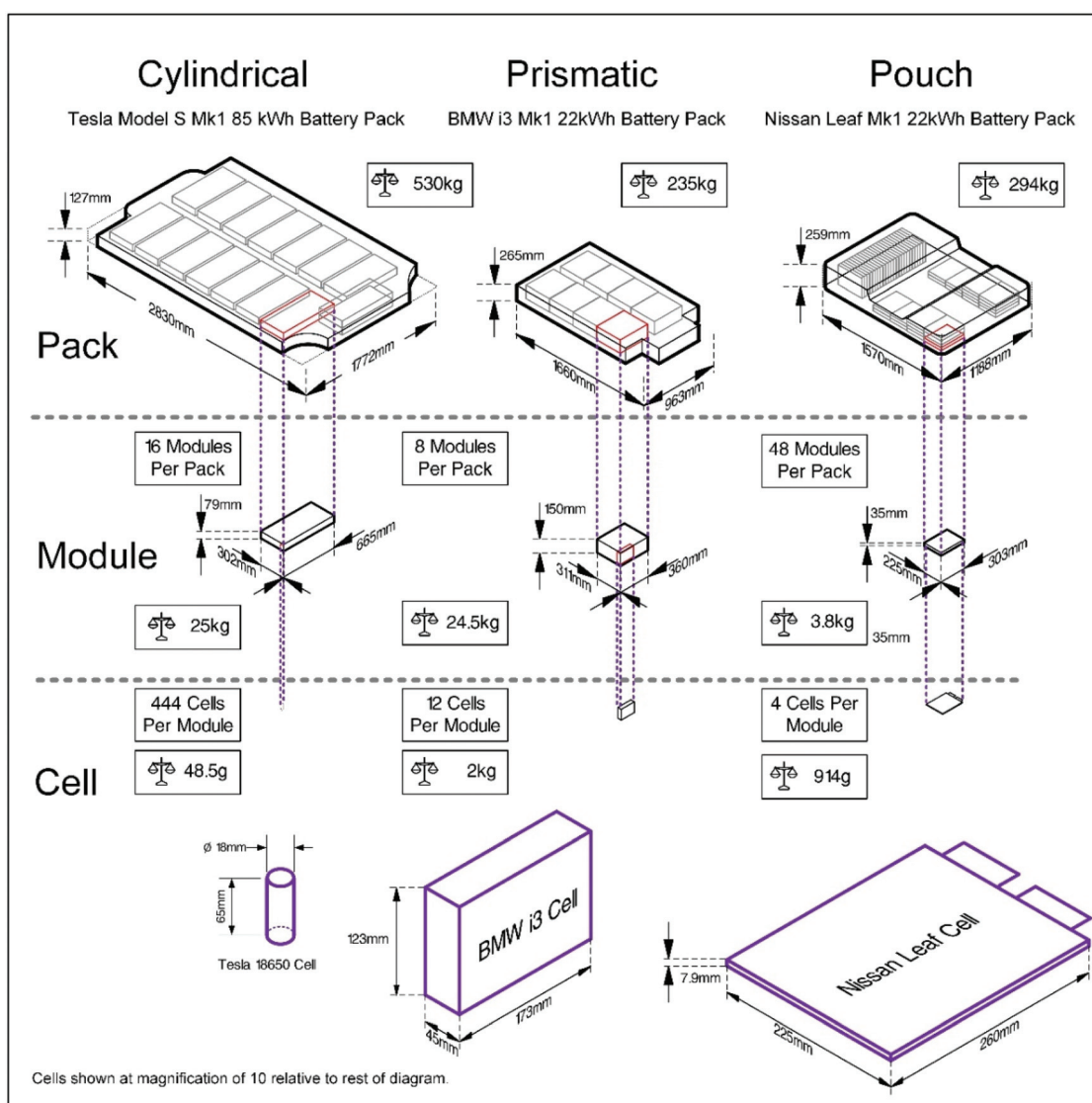


Fig. 3 Different types of battery cells and how they are organised to form modules and packs.<sup>32</sup>



### The ideal recycling process

Theoretically, the aim of a recycling process is to divide the constituents of a device into chemically pure, distinct phases. Separation of components in a mixture depends upon a difference in the properties of the components which can be utilised to bring about a separation. These differences include size, density, wettability, magnetism, redox behaviour, surface charge, solubility, appearance, phase change, adsorption, and combustion. The ability to bring about a separation depends upon the relative affinity of the components to the property being distinguished. The separation factor,  $K_i$ , of a specific phase in a separation step could be expressed mathematically as:

$$K_i = \frac{q_i m_i}{\left( \left( \sum_{i=1 \rightarrow n} q_i m_i \right) - q_i m_i \right)} \quad (3)$$

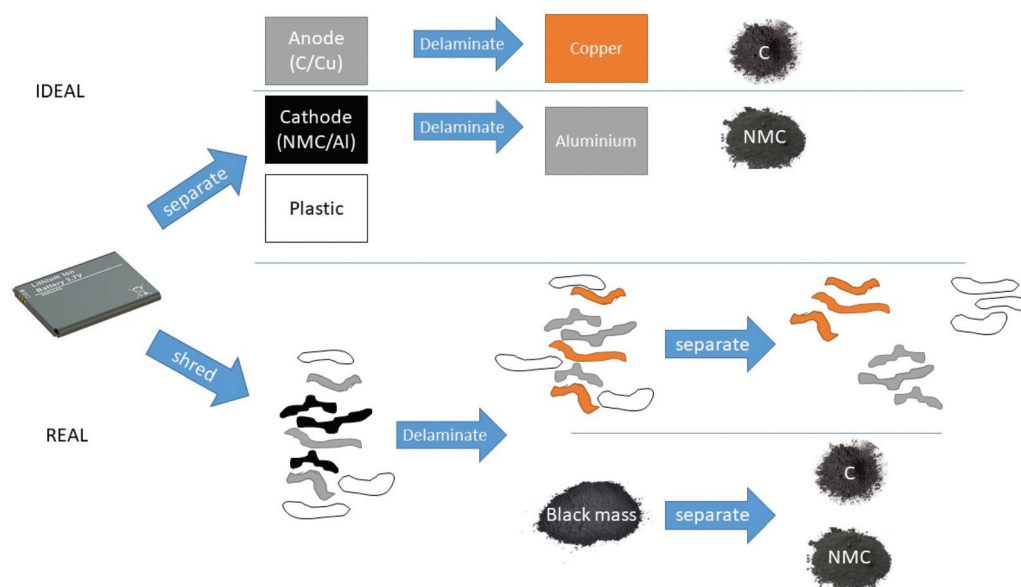
where  $q_i$  is the selectivity coefficient for a specific separation property of each component and  $m_i$  is the mass fraction of that component. To achieve a high degree of separation, the selectivity coefficient needs to be high for the selected component compared to the other components, and the amount of material needs to be as high as possible. The larger the

number of components, the less likely it is that  $q_i$  (for the component of interest) will be larger than the other components. Comminution increases the number of components, decreases the mass fraction of the target element and complicates separation. For a lithium ion battery, there are the 10 components listed in Table 2, whereas in a lead acid battery there are only 4. For the latter, the separation is based on density and, given that lead and polypropylene have values of 11.3 and 0.9 g cm<sup>-3</sup>, separation is simple. Carrying out the same approach with lithium ion batteries is not possible due to the similarities in density between the cathode materials and current collectors. Accordingly, separation is based on a variety of steps including redox, solubility, electrostatic and magnetic properties where the differences in selectivity coefficients is smaller.

A more ideal scenario would be to dismantle the pack and remove the liquid phase (2 components), followed by splitting the solids into individual bins of electrodes, packaging and separators as shown schematically in Fig. 4. Each electrode bin would only contain the current collector, active material and a binder. Use of binder which was soluble in water or a Green solvent such as alcohol would enable simple separation of the current collector from the active material without significant use of ancillary chemicals.<sup>33</sup> Separating the powdered active

**Table 2** Types of electrode lixivants and issues associated with their use

| Component   | Solvent          | Issues                                      | Advantages                             |
|-------------|------------------|---------------------------------------------|----------------------------------------|
| Binder      | Organic solvent  | Higher cost, flammability                   | Targets binder and does not etch metal |
| Collectors  | Oxidising agents | Aq. acids – poor LCA<br>Aq. base – low cost | Lower cost                             |
| Metal oxide | Acidic solutions | Reactivation of cathode material            | Lower cost                             |
| Carbon      | None             | Insoluble                                   | Easily reactivated                     |



**Fig. 4** Schematic diagram of an idealised vs. a real battery recycling process.



material from the current collector sheet can be done on size. This ensures the minimum number of components in each bin and the largest possible selectivity coefficient. Li *et al.* used two water miscible binders; a carbon black (CB)/carboxymethyl cellulose (CMC)/styrene butadiene rubber for the anode and a CB/CMC/PVDF binder for the cathode. The normal PVDF binder would be cast using *N*-methyl-2-pyrrolidone which is toxic and expensive. Water with binders which can be dispersed in aqueous solutions were used to produce a cell which showed similar charge–discharge properties. The water-soluble component of the binder (CMC) enabled the cell to be recycled using water. The recovered NCM523 cathode material was re-lithiated, and shown to have a performance similar to the unused material.<sup>34</sup>

### Macroscopic recycling issues

The first design issue that needs to be addressed is how to open the pack, module and cell easily. Clearly the outer pack design needs to be as robust as possible, so it does not fail in service, but this does not preclude mechanisms which are easier to open. Metallic tools need to be avoided to decrease the possibility of shorting the cell and igniting the contents.<sup>35</sup> This could be a particular issue for prismatic and cylindrical cells, which are already used in primary battery products.

The importance of a simple disassembly mechanism has been highlighted by several authors and some attempts have been made to automate the opening of pouch cells.<sup>36–38</sup> Many groups agree that module and pack disassembly tasks should be carried out using smart robots.<sup>39</sup> While this can be achieved at pack level, it is complicated by the myriad pack designs and fixings and glues that are used to assemble packs.<sup>40</sup> While pack shapes and configurations will clearly change with each manufacturer, standardisation in fixing type would simplify disassembly as it would only require one tool. It should be noted that for robotic disassembly, flexible cables present a challenge, and a move to solid busbars that are fixed in a predictable position (vs. a flexible cable) may simplify disassembly.

Pack and module designs vary significantly, even within a manufacturer's own fleets. It is common, regardless of the form factor of the cell, to assemble groups of cells into modules but the variety of the number of cells and the series/parallel configurations is broad (as indicated in Fig. 4). Typically, regardless of the arrangement, cells in a module are permanently affixed to one another and are not intended to be broken down as part of a servicing activity. A total of nine joining technologies are identified,<sup>41</sup> all of which are, in the sense of serviceability or disassembly, permanent processes, and attempts to disassemble these joints are likely to be a destructive process. An example of pouch cell tabs welded to copper busbars in a 2S2P module for a first-generation Nissan Leaf module is shown in Fig. 5(a).

Connections between modules are typically more serviceable and may employ technologies such as threaded or torqued connections or bespoke, mechanically constrained push-fit connections. The repeatable functionality of these connections makes the modules both more easily replaceable

in a service situation and simpler to disassemble at the end of life. Fig. 5(b) shows solid busbar interconnections between modules of a first-generation Nissan Leaf held in place by threaded bolts. The mechanical fixings between modules are often equally serviceable, Fig. 5(c) shows manual disassembly of a sub-pack architecture which would more easily lend itself to automation.

At cell level, standardisation is more difficult to achieve since cylindrical, pouch and prismatic cells are commonly used. Recent studies have shown that the polymer separator between the electrodes can be used as a method to separate the active components of the cell. An apparatus built by Li *et al.* used a vacuum conveyor equipped with pinch grips and a series of skimmers to separate the anode from the cathode and the separator.<sup>42</sup> A Z-fold uses a single sheet of separator wound alternately between the anode and cathode in a cell. As the Z-fold is flattened out the anode and cathode will automatically be partitioned onto opposite sides of the separator. This is shown schematically in Fig. 6. It could work equally well with prismatic, cylindrical or pouch cells, but automated methods of cell opening need to be built into the design. It should, however, be noted that these separators can be very fragile, particularly at end-of-life (EoL), and often rip during disassembly. Separators are also becoming more complex; early versions were homopolymers of polypropylene, but later ones are composites or mixed polymer (PE/PP) and some even contain ceramic layers, complicating the recycling process.

An alternative approach to dismantling could also be achieved by simply changing the geometry of the electrode connector tabs which connect the electrodes of the same polarity together. This is beginning to be done by some manufacturers. The incorporation of a failure mode, probably cut as notches post EoL, as shown in Fig. 7(a) (dashed line) could enable simple separation of anode and cathode stacks and enable the polymer components to be easily segregated.

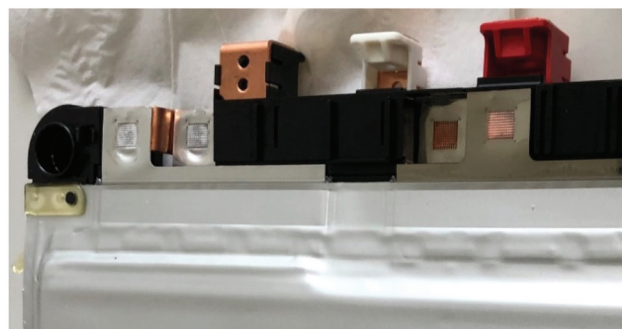
A recent development by Chinese battery manufacturer BYD has developed long, thin cells called blades, which fit into a grid and can impart structural strength to the battery pack. Although details are currently unpublished, this could remove the need for separate modules and glues, enabling simple disassembly and exchange for cells when faults develop. The manufacturers claim that the optimised pack structure enables an increase of 50% in space utilisation and leads to safer operation of cells.<sup>43</sup> This shows that battery development is a fast-moving subject.

An important aspect of pack design is the standardisation of fixings. Each manufacturer places pack fixings in different locations which need different tools to open them. Standardisation of pack opening is fundamental to cell dismantling.<sup>40</sup>

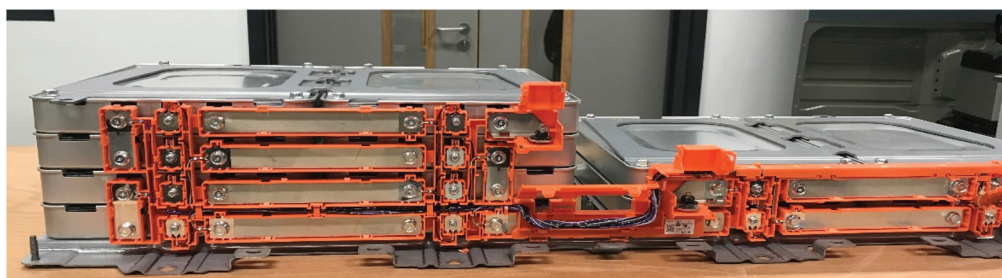
### Comminution vs. dismantling

Currently, the over-riding factor with lithium ion battery use and recycling is safety. The potential consequences of the battery chemistry coming into contact with moisture necessitates hermetic sealing of the cell, which naturally





(a)

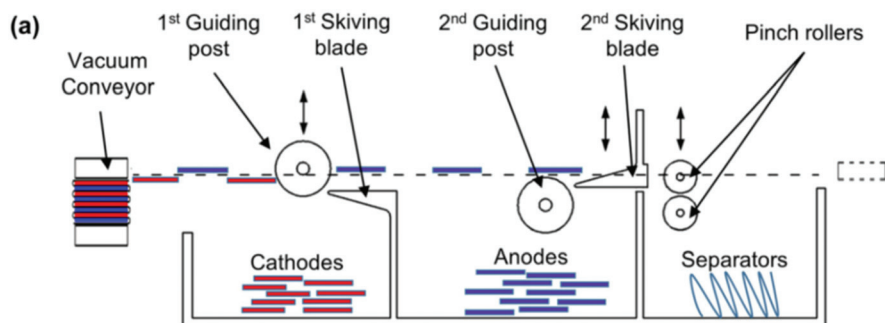


(b)



(c)

**Fig. 5** (a) Pouch cell tabs ultrasonically welded to copper busbar, (b) module interconnections utilising threaded bolts through solid busbars (c) dismantling of pack sub-assemblies using standard shop tooling – all Nissan Leaf 1<sup>st</sup> generation.



**Fig. 6** Schematic diagram of a prototype device for separating anodes, cathodes and separators from a lithium ion battery.<sup>42</sup>

complicates end of life processing. To date, the majority of processes have either shredded the cell under an inert atmosphere or used high temperature pyrometallurgy.

Shredding the cells effectively dilutes all the constituents, which then need to be physically separated by froth floatation, electrostatic, magnetic or density separation techniques in





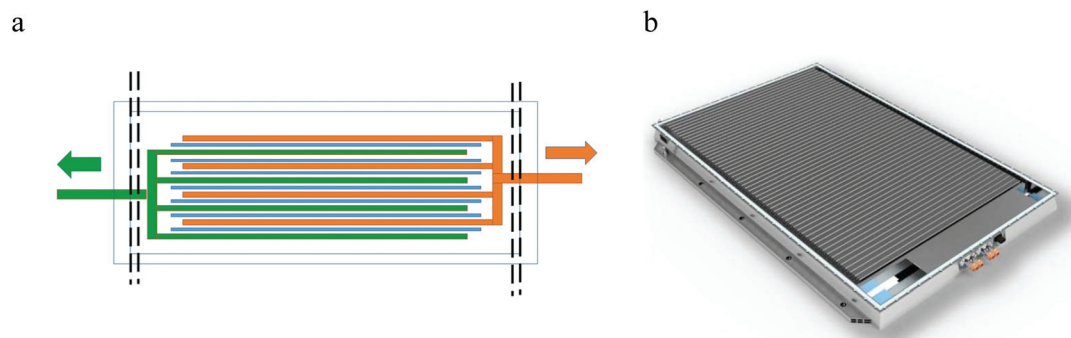


Fig. 7 (a) Schematic diagram showing how opposite tab alignment could simplify cell disassembly (dashed lines show potential cut points), (b) photograph of a BYD pack where lithium ion battery cells (blades) form a structural element of the vehicle and offer easier disassembly.

combination with wet chemical processes. All of these have inherently low selectivity coefficients leading to products with lower purity, lower value and necessitate extensive purification to re-enter the manufacturing circle.<sup>44</sup>

Pyrometallurgical processing is currently seen as the pragmatic approach to recycling as it already functions for a range of disparate materials; however, it is only economically viable through implementation of significant gate fees to process the material. It is fast and generally safe but will lose the volatile elements and have a higher energy and ancillary input. Nonetheless it will lead to a higher purity of the highest value metals. From an LCA perspective, opening and separating the cell into the electrodes, separators and electrolyte and delaminating the separated electrodes will require fewer steps and potentially fewer ancillary chemicals than shredding. This naturally has the barriers that the cells are not easily opened and there are safety issues with the current cell designs.

From a pragmatic perspective, the future of lithium ion battery processing will probably require a mixture of processing, including pyro- and hydro-metallurgical methods blended with mechanical separation, as the design enables it. This will lead to different grades of material which probably originate from different sources. Small cells originating from mobile devices currently dominate the lithium ion battery market but as the automotive sector expands this will ultimately govern the main approach to cell design and recycling. This will probably result in different process economics, with gate fee processing and smaller scale pyrometallurgical approaches dominating initially, and as economies of scale permit larger plant and simpler cell design, this may negate the need for processing tolls.

### Cell evolution

Cell evolution is a dynamic process and numerous improvements to cell chemistry and design have been made to improve safety<sup>45</sup> and performance.<sup>46</sup> There is an on-going need to optimise energy and power density, which was initially achieved through cell chemistry and later by active material morphology. The evolution of cells in terms of their chemistry has been reviewed.<sup>47,48</sup> The cell design, and hence cell manufacturing process has evolved with the requirements for

different applications. There is always a trade-off between energy, power and life-time. Factors such as the current collector thickness, active material particle size, electrode composition, density and thickness, separator and tab configuration can all affect the cell resistivity, power performance, volumetric and gravimetric energy density.<sup>46</sup> For example in consumer electronics, high energy small pouch or prismatic cells are used. Here the pouch cells are often stacked using a Z-fold configuration with parallel terminal tags – this cell design provides an ease for automated manufacturing of the cells. To maximise the energy density, thinner current collectors, tags and separators are utilised where possible, and high loadings of active material are coated upon the current collectors, with low porosities. For safety reasons separators are often either slightly thicker to further separate the anode and cathode, or coated in a thin ceramic layer to help prevent short circuiting. For larger cell formats Z-fold configurations are more difficult, and therefore stacking or winding is more prevalent, for example in electric vehicle cell manufacturing.<sup>49</sup> Stacking with individual separator sheets leads to an excess of separator, which is then incorporated into the pouch sealing, reducing the excess, but providing added complexities in the separation of the anode and cathode from the cell if using disassembly methods. In high power applications, the electrons need to be transported from the point of redox reaction in the electrode to and through the current collector much quicker, and therefore thinner electrode coatings, thicker current collectors and tabs are utilised, this reduces the energy density of the cell. The separator however despite safety issues is as thin and porous as possible, as often the separator exhibits the largest charge transfer resistance within the cell. In addition, cell designs may be modified so that the current density (and hence heat) distribution is more even at the high currents and opposing, larger tabs are often utilised for high power cells in, for example, hybrid electric vehicles.<sup>50,51</sup>

As mentioned briefly above, another vital aspect of lithium ion battery design is safety. Resistive heating during charging and discharging, as well as thermal run away and over-charging, can damage the cell and lead to fires. Hundreds of fires occur each year at waste and recycling plants, with up to one third caused by lithium batteries, mostly through the act of



crushing the cell. Numerous design features are added to improve cell safety<sup>45,52</sup> but changes in cell design can lead to high profile catastrophic failure such as the Samsung Note 7 issues in 2016, or the Boeing 787 Dreamliner in 2013.<sup>53</sup> The formation of lithium dendrites on the anode, decomposition of the cathode or the electrolyte releasing gases, and damage to the separator can all lead to cell failure. There are numerous additives which can be incorporated, including shear thickening electrolytes to limit puncture damage, strengthened separators to stop dendrite penetration, redox shuttle additives to stop overcharging, and flame retardants in the electrolyte and separator. All of these add to the complexity of the cell and will have an impact on the recycling efficiency.<sup>45</sup>

One of the largest factors affecting energy density is the electrode configuration and packaging type. As shown in Fig. 3 the main cell designs are cylindrical, prismatic and pouch. The rolled 18 650 cylindrical cell has a higher energy density (248 A h kg<sup>-1</sup>) than the pouch or prismatic cell (140 A h kg<sup>-1</sup>). An important aspect of module and pack design is the ability to dissipate heat. Smaller cells can aid heat dissipation but can make disassembly and recycling more complex.

### Microscopic recycling issues

When the electrode materials, which contain most of the inherent value, have been separated from the electrolyte, separator and casing, they need to be split into their constituent components. The main barrier for recycling is being able to split the interface between the current collector and the active material, as shown schematically in Fig. 8. The importance of the binder is often overlooked. There are two failure mechanisms: either breaking the adhesive bond between the current collector and the active material, or by breaking the cohesive bond between the active particles.

Organic solvents can be used as lixiviants to target the binder, whereas basic lixiviants will etch aluminium. Aqueous oxidising acids can oxidise both copper and aluminium while also dissolving metal oxides. Etching of collector materials causes problems for downstream processing, as contamination of metal oxides with either copper or aluminium can affect the performance of subsequently reformed cathode materials.

However, careful choice of the water-soluble additives and optimisation of the separation process can result in well separated and pure waste streams with green solvents.<sup>16</sup> Short loop recycling of the reclaimed anode and cathode is possible with these separation methods. In water-based systems, graphite can be re-processed and re-used easily, however often a relithiation step (or healing) is required of the cathode before it has a useable specific capacity in a remanufactured cell.<sup>54</sup>

An additional simplification is to look to new electrode designs which negate the use of binders between the current collector and active material. This is not a new concept, primary alkaline cylindrical designs have been doing this for some time and are using compacted active powders on current collectors as their electrodes,<sup>55</sup> however this has not been yet transferred to lithium-ion systems, and may offer future research avenues.

**The binder.** The binder is used to hold the active material together and adhere it to the current collector. It is arguably the most important aspect of the recycling process although it is commonly overlooked. Historically, polyvinylidene fluoride (PVDF) has been used for both the anode and cathode, and is mixed with a conductive additive – usually acetylene black (AB).<sup>27,56</sup> PVDF is widely used as a binder due to its good electrochemical stability and adhesive properties.<sup>57,58</sup> The disadvantages of using PVDF as the binder is that it is only sparingly soluble in a limited range of solvents, *e.g.* *N*-methyl-2-pyrrolidone (NMP), making it difficult to dissolve in the recycling process. More recently, binders which can be dispersed in water such as carboxymethyl cellulose (CMC)/styrene-butadiene rubber (SBR) are being implemented in the anode materials in order to lower the production costs and increase the safety of both production and recycling.<sup>58,59</sup>

Binder degradation in aged electrodes can also interfere with mechanical integrity. Studies by Demirocak *et al.* revealed that mechanical degradation is due to a reduced crystallinity of PVDF, as indicated by a decreasing hardness and modulus of elasticity with age.<sup>60,61</sup> This can affect the electrode by reducing the adhesiveness of the binder to the active material and current collector (*i.e.* loss of contact).<sup>62</sup> Therefore, characteris-

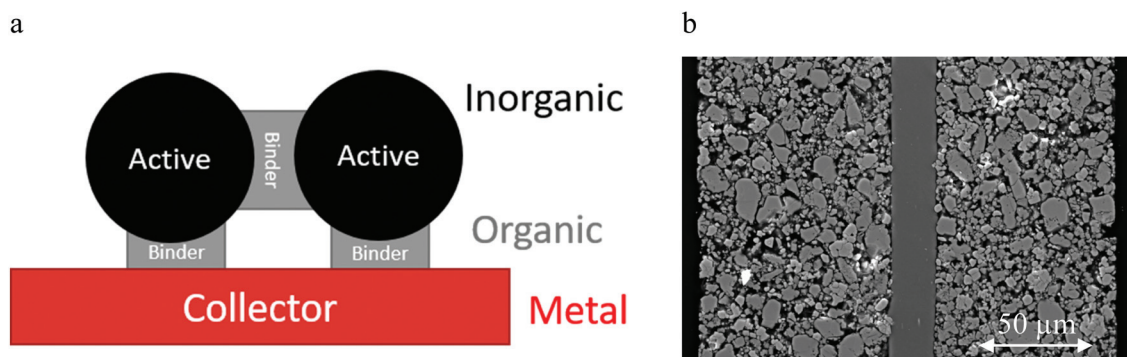


Fig. 8 (a) Schematic diagram of the three component interface in lithium ion batteries, (b) SEM image of an electrode showing that the collectors is ca. 20 μm and the active layers are 20 to 100 μm thick.



ing the binder distribution and adhesion is crucial when it comes to designing a recycling scheme, as this can affect methods that target the current collector interface for separation. Numerous other binders have been tested but there is a dichotomy between in-service stability and end of life solubility.<sup>57,63</sup> From a life-cycle analysis perspective, design of a strong and stable, yet soluble binder is an important goal. An alternative perspective would be to develop electrodes which do not require the use of a binder.

### The recycling process

The recycling process itself will have a number of inputs, including transportation, energy, ancillary chemicals, waste treatment, labour and plant. The outputs will be various bins of material of differing purity and the value of the outputs will need to exceed those of the inputs, or a processing (gate) fee will need to be applied. Gate fees are only really viable where legislation mandates a material which is particularly hazardous to handle, *e.g.* nuclear material or asbestos. They are currently applied to processing lithium ion batteries, but for a commodity as large-scale as cars, can result in undesirable behaviours such as unlicensed disposal, encouragement of environmental crime, *etc.* if they are excessive.

It is not the aim of this review to extensively cover the recycling methods as this has recently been published.<sup>32,64,65</sup> Instead, this review shows that the design necessitates given recycling processes, with their associated efficiencies and costs. In this section the general advantages and disadvantages of pyrometallurgy and hydrometallurgy are discussed together with the aspects of cell design that tend to necessitate particular recycling approaches. It has been recently shown that recycling shredded material can potentially return material back to the manufacturing process with cost savings of approximately 20% compared to never used materials. The prior separation of electrode materials followed by delamination can increase the cost savings by up to 70%, producing higher purity material.<sup>66</sup>

To begin recycling, the batteries must be discharged to a safe level in order to avoid short circuiting and self-ignition during dismantling.<sup>32,67</sup> The majority of batteries are, however, either shredded in an inert atmosphere or over-discharged. Over-discharging can result in unwanted side reactions, such as anode dissolution into the electrolyte and the formation of copper dendrites, resulting in contamination of material streams (such as the cathode).<sup>32,68</sup> Furthermore, it is argued that discharging can add costs to recycling processes. Low voltage cells can be discharged using salt solutions, where adequate control of electrolysis can be achieved. However, for electric vehicle battery packs with high voltages, this method is not viable unless the pack has been dismantled. Other methods, such as the use of halide salts, have been utilised for safer discharging, however corrosion at the battery terminal ends can occur.<sup>32,69</sup> After discharge, the battery packs are manually dismantled.<sup>32,70</sup> Since these packs are heavy and of high voltage, specialised tools, as well as qualified employees, are needed.<sup>32,71</sup>

**The electrolyte.** The electrolyte accounts for 6–8% of the cost in cell manufacture and in principle it should be relatively easy to separate from the solid components of the cell. In-service degradation, combined with the relatively low value of the solvent, make it a relatively difficult material to recycle.<sup>71,72</sup> Electrolytes are typically comprised of several carbonate solvents, chosen to maximise the dielectric properties, lower viscosity and improve ionic conductivity. This allows for a high permittivity in order to dissociate the lithium salt and limit the formation of ion pairs, decreasing ionic conductivity.<sup>73</sup> These can generally be removed through evaporation, however several components such as the salt ( $\text{LiPF}_6$ ) and high boiling point solvents such as EC will remain behind and so further processing is required. Solvents can be used, which then again means further purification and added costs. In general, the solvents and polymers are not reclaimed but used as fuels within the pyrometallurgical processes.

The lithium salt used is soluble at a concentration of approximately  $1 \text{ mol L}^{-1}$  and has a large anion to allow for good dissociation (*e.g.*  $\text{LiPF}_6$ ). A variety of additives include fluoroethylene carbonate (typically <5 wt%), which are included to improve long-term cycling and reduce self-discharge.<sup>28,73</sup> Electrolyte stability plays a key role in the longevity of the battery by the formation of a stable solid electrolyte interface (SEI) layer.<sup>74</sup> Numerous studies have focussed on the scarcity of lithium<sup>75–77</sup> as the main reason for recovery and highlighted the importance of recovery, however, simple analysis of the cost of the electrolyte shows that the anion is the major cost and phosphorus is as scarce as lithium. Most recycling processes lose  $\text{PF}_5$  and recover lithium as a carbonate salt, but it is important to recover the fluorine component due to the value and the avoidance of treating fluorine-containing waste, particularly in the gas phase.

### Current recycling processes

Worldwide lithium ion battery waste in 2020 is estimated to be approximately 250 000 tonnes but the majority of this (>80%) originates from portable electronics.<sup>78</sup> The lack of standardisation on pack and cell level coupled with the complexity of storage, transportation and handling of EoL batteries all contribute to the increased cost and decrease the incentive to recycle.<sup>9,78</sup> Battery recycling is being carried out in numerous demonstrator and pilot scale processes.<sup>65,79</sup> Some have modest capabilities, while others are semi-production scale (5000–7000 t per year). A report by Wang *et al.* suggested that even relatively small plants could break even financially, processing as little as 170 t per year using hydromechanical processing, although this depends on having a high cobalt content and a high cobalt price.<sup>80</sup>

Some of these facilities are already dealing with Co and Ni recycling from other sources. Some hydrometallurgical plants in China have capacities in excess of 25 000 t per year. China's largest lithium ion battery recycling company, BRUNP, recently announced an investment of \$178 million for a new plant in the Hunan province with a capacity of over 100 000 t per year which was due to open in February 2020.<sup>81</sup> BRUNP is a subsidiary of



the Chinese battery manufacturer CATL and, as a consequence of the economics of a circular economy, manufacturers and recyclers are increasingly collaborating and co-locating.

The two main types of recycling currently involve pyrometallurgy or hydrometallurgy. Pyrometallurgy utilises furnaces and a reductant to produce metal alloys of Co, Cu, Fe and Ni.<sup>32,70</sup> Its main advantages over hydrometallurgy include the ability to deal with different battery chemistries and cell types, which negates pre-treatment (mechanical or pre-discharging), and its relative safety due to lack of handling.<sup>82</sup> The main disadvantages are high operating costs due to high energy input, a reduced recycling efficiency, as Al, Li and Mn are lost in the slag and downcycled into the concrete industry, and the emission of harmful gases.<sup>26,32,70,82–84</sup> All plastics are also lost in the process and harmful gases must be scrubbed.<sup>26,32,84</sup> Initially, pyrometallurgical processes were favoured due to their existing use with Ni and Co based alloys. This was made possible as capital investment had already been made in the plant. The main commercial pyrometallurgical lithium ion battery recycling processes are operated by *Umicore AG & Co. KG* in Belgium and *Sumitomo-Sony*. At best, this process can only recover 50 wt% of material for reuse in batteries. In addition, since cobalt is the main element of recovery, the economic efficiency of the *Umicore* battery recycling process heavily depends on cobalt content and prices.<sup>85</sup> *Umicore* have anticipated a large market growth in electric vehicle (EV) battery recycling by 2025, and have invested £25 million in the Belgium plant.<sup>86</sup> At present day, the maximum processing capacity of *Umicore* is 7000 tonnes p.a., equivalent to approximately 14 000 to 28 000 EV batteries although larger expansions are planned. In comparison, companies such as *Akkuser* (Finland) and *Accurec* (Germany) process 1000 and 1500–2000 tonnes of battery material p.a., respectively.<sup>70,87</sup> With the predicted increase in EV production (up to 125 million EVs in the global stock by 2030) it is obvious that more facilities are needed to cope with the increasing demand.<sup>11,88,89</sup> The ultimate capacity required for recycling is subject to debate but a conservative estimate that 8 million tonnes p.a. will reach EoL by 2030 suggests that capacity cannot be met by pyrometallurgical processing alone. Given the structure of the recycling industry it is probable that a significant proportion will be with hydrometallurgy.

**Hydrometallurgy.** Hydrometallurgy involves the use of aqueous solutions to leach target metals from the cathode

material.<sup>32</sup> The cells first need to be opened and handling lithium ion batteries under gaseous atmospheres has proven to be the optimal method of processing used cells.<sup>90</sup> Numerous pilot scale hydrometallurgical processes have been operated and recoveries of 75% of the active material have been reported.<sup>84</sup> The complexity of cell design means that comminution is the first stage, followed by a series of leaching and mechanical separation steps including density, ferromagnetism and hydrophobicity to separate the ‘black mass’ (*i.e.* active material that has been separated from the current collectors).<sup>32</sup> Froth flotation can also be employed to separate the carbon from the metal oxides, however pre-sorting and categorising the batteries before recycling could alleviate the need for this, whilst increasing the quality of the recovered material.<sup>32</sup> The relative merits of different recycling techniques have been summarised by *Lv et al.*<sup>65</sup>

The economics of the process are still governed by recovery of the cathode material but hydrometallurgy does have the advantage that Li, graphite, Mn and Al can all be recovered and the energy costs are comparatively lower than pyrometallurgy.<sup>73,82</sup> The challenge facing recyclers is to reactivate the active material so that it performs the same as virgin material. Numerous approaches have been shown to be effective, although few life cycle assessment (LCA) or technoeconomic assessment approaches have quantified the efficacy of these.<sup>91</sup>

Little data exists in the open literature on hydrometallurgical processing metrics but Table 3 lists some of the hydrometallurgical processes for which loadings are available and approximate relative processing costs can be estimated (see ESI† for method and details). This shows that significant differences in efficiency can arise depending on the specific processing conditions. The relative costs and value for each process are in themselves little value other than to display the factors affecting them (time, temperature and solid to liquid ratio) and the relative change in the process economics. As expected, the low temperature, high S/L and shorter times had a lower relative cost. The addition of a reducing/oxidising agent also has a significant effect on process kinetics and economics.<sup>32</sup>

It is interesting to note the extent of the relative cost of each process per kg of material. The relative value is less easy to assess as there are differences in the input materials studied, but there is also variation in the yield of each component com-

**Table 3** Leaching conditions of 8 hydrometallurgical processes with various acids and redox agents in the literature showing temperature time and solid/liquid (S/L) ratio. See ESI† for methods and data

| Literature reference                   | Input material      | Acid (M)                             | Redox agent (M)                      | <i>T</i> (°C) | <i>t</i> (h) | S/L (g L <sup>-1</sup> ) | Relative cost | Relative value |
|----------------------------------------|---------------------|--------------------------------------|--------------------------------------|---------------|--------------|--------------------------|---------------|----------------|
| Kim <i>et al.</i> <sup>92</sup>        | Cathode black mass  | H <sub>2</sub> SO <sub>4</sub> (2)   | H <sub>2</sub> O <sub>2</sub> (2.13) | 60            | 2            | 100                      | 10            | 2.9            |
| Dutta <i>et al.</i> <sup>93</sup>      | Cathode black mass  | H <sub>2</sub> SO <sub>4</sub> (2)   | H <sub>2</sub> O <sub>2</sub> (4.26) | 30            | 3            | 75                       | 22            | 0.36           |
| Gao <i>et al.</i> <sup>94</sup>        | Cathode black mass  | Formic (1)                           | H <sub>2</sub> O <sub>2</sub> (6)    | 60            | 1            | 50                       | 55            | 1.6            |
| Huang <i>et al.</i> <sup>95</sup>      | Cathode black mass  | HCl (6.5)                            | H <sub>2</sub> O <sub>2</sub> (6.4)  | 60            | 2            | 200                      | 14            | 1.5            |
| Prabaharan <i>et al.</i> <sup>96</sup> | Calcined black mass | H <sub>2</sub> SO <sub>4</sub> (2)   | Electrolysis, 400 A m <sup>-2</sup>  | 25            | 3            | 75                       | 10            | 1.1            |
| Hu <i>et al.</i> <sup>97</sup>         | Calcined black mass | H <sub>2</sub> SO <sub>4</sub> (3.5) | —                                    | 85            | 3            | 200                      | 2             | 2.5            |
| Yang <i>et al.</i> <sup>98</sup>       | Calcined black mass | H <sub>2</sub> SO <sub>4</sub> (4)   | H <sub>2</sub> O <sub>2</sub> (2)    | 90            | 2            | 25                       | 43            | 3.0            |
| Barik <i>et al.</i> <sup>99</sup>      | Calcined black mass | HCl (1.8)                            | —                                    | 50            | 1.5          | 200                      | 1             | 1              |





combined with the form in which that element is obtained. In general, the oxides are significantly more valuable than the metals. Producing pure metallic Co, Mn and Ni from the cathode material can recover less than 5% of the cost of the cell, whereas recovery of pure, active metal oxide can recover approximately 50–60% of the cost of the components. Clearly, the most important factors in this calculation are the yield, purity and activity of the material in each cell. Nevertheless, the data in Table 3 show that economics of hydrometallurgical processes can vary quite significantly depending on the operating conditions.

The most common reagent used is  $\text{H}_2\text{SO}_4$ , usually in combination with  $\text{H}_2\text{O}_2$ . Sulfuric acid is used as it is a waste product from a variety of processes including flue gas capture and lead acid battery recycling. It is accordingly the lowest cost lixiviant and the effect on relative cost of changing from  $\text{H}_2\text{SO}_4$  to formic acid can be seen in Table 3. Other reagents include  $\text{HCl}$ ,  $\text{HNO}_3$  and  $\text{H}_3\text{PO}_4$ .<sup>32,100</sup> The use of  $\text{H}_2\text{SO}_4$  and  $\text{HCl}$  releases gases such as sulphur trioxide and chlorine, respectively, and these need to be scrubbed from the air.<sup>101</sup> Organic acids (such as citric, oxalic, ascorbic and maleic acid) have been studied to circumvent this,<sup>82,100</sup> but an issue is that of selectivity to the metals and the ability to work with different battery chemistries.<sup>69,82</sup>

In addition to the economics of the process, recovery efficiency and the rate at which material can be processed (space time yield, STY (yield/(time  $\times$  volume))) are important parameters. Again, these data are not widely available in the literature, but data gathered as part of the ReLiB project are summarised in Table 4. These data show significant differences in relative costs with aqueous lixivants. It can also be seen that step changes in STY can be achieved using solvomechanical processes. A recently patented methodology developed as part of the ReLiB project can delaminate a  $20 \times 20$  cm anode in less than 20 s, enabling fast, efficient, selective separation just using water with some materials.

Given that a typical car battery contains 65–70 kg of active cathode material, the STY data in Table 4 show that separation

could be achieved in  $1 \text{ m}^3$  in about 30 min if the pack and cell were easy to disassemble.

### Associated issues with recycling lithium-ion batteries

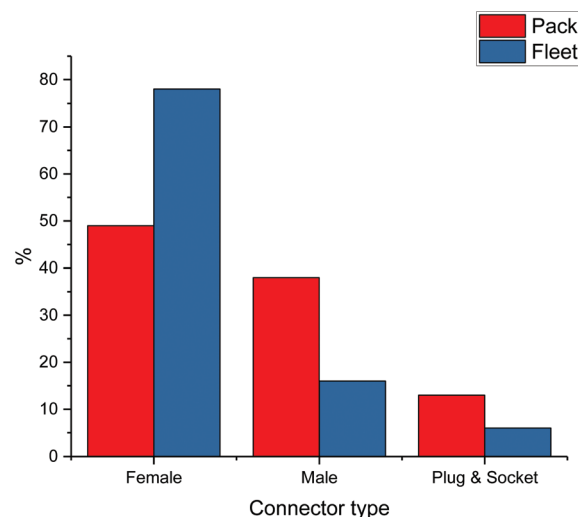
An important issue associated with EoL batteries is reuse. Automotive packs are thought to have an estimated lifetime of between 8–12 years, depending on charging history, but even at the end of this period they could potentially have up to 20 years storage capacity, which will become a growing market with increased production of electricity from renewable sources. Gateway testing is a diagnostic process whereby the health of a battery pack can be determined. This is another example of where standardisation in batteries is important and most manufacturers have different connectors. Connectors vary not only in type but in size and shape and relative permanence. The complexity of the disassembly process is also a function of the number of operations required in order to reduce the battery to the required scale, thus the variability of the intermodular connections is complicated by the number of connections in any particular pack. For the purposes of this work intermodular connections have been simplified into three categories: male and female threaded, and plug & socket (although clearly there will be broad variations within each case). Fig. 9 shows a study of the proportions of packs employing each of these three connection types from the perspective of the types of pack and also as the fleet as a whole. The present lack of standardisation throughout the (H)EV fleet in cell and module interconnections means that the tooling provision requirements for pack disassembly becomes somewhat reliant on the volatile trends in particular model sales.

The issue of standardisation is also encountered with labelling. Most battery packs contain no information about the chemistry of the anode, cathode or electrolyte, meaning that all packs need to be dealt with by the same process; this is

**Table 4** Comparison of space time yield, cost and efficiency of different delamination methods and lixivants

|                               | STY <sup>a</sup> /kg m <sup>-3</sup> min <sup>-1</sup> | Cost <sup>b</sup> /kg <sup>-1</sup> | Efficiency <sup>c</sup> /% |
|-------------------------------|--------------------------------------------------------|-------------------------------------|----------------------------|
| <b>Cathode</b>                |                                                        |                                     |                            |
| 1.0 M $\text{H}_2\text{SO}_4$ | 0.045                                                  | 1.29                                | 67.2                       |
| 1.0 M $\text{HCl}$            | 0.20                                                   | 1                                   | 61.1                       |
| 0.5 M $\text{NaOH}$           | 0.66                                                   | 0.56                                | 99.0                       |
| High power solvomechanical    | 2.84                                                   | 0.14                                | 99.5                       |
| NMP                           | 0.033                                                  | 70.2                                | 96.9                       |
| <b>Anode</b>                  |                                                        |                                     |                            |
| Low power solvomechanical     | 0.071                                                  | 0.2                                 | 99.0                       |
| High power solvomechanical    | 2.84                                                   | 0.12                                | 99.4                       |

<sup>a</sup> Electrode material delaminated. <sup>b</sup> Energy and solvent cost relative to  $\text{HCl}$ . <sup>c</sup> Percentage of material recovered in non-contaminated bins.



**Fig. 9** (red) Proportion of packs utilising each intermodular connection type, (blue) proportion of connection type across fleet population of modules. Data from 2018 EU sales of (H)EVs where available.



why pyrometallurgy and comminution are the only acceptable methods of recycling at present. The presence of different elements and binders can affect the efficiencies of separation and lead to contamination. For example, Fe, Cu and Al can all affect the ability of Ni, Co and Mn to be recycled into cathode material.<sup>32,78</sup> Despite this, *Umicore* claim to be able to recycle lithium ion batteries of all types using their pyrometallurgical process.<sup>102</sup> Not only are there recycling difficulties with electrode chemistry, but there are also difficulties on a battery pack-level when it comes to disassembly. As shown in Fig. 3, the packs of different models are vastly different which complicates their safer, faster and more efficient disassembly using robotics. Design difference between manufacturers in accessing screws and cables is an ongoing issue and cries out for standards which have been realised in the lead acid battery market.<sup>9,78</sup> Designs for recycle should also factor in that packs may be 30 years old before EoL recycling, and the materials used for labels and fixings need to be durable and not corrode/erode.

The prevalence of fluorine in the component materials of used batteries presents additional complications.<sup>33</sup> HF is a known and unwelcome product of electrolyte degradation on exposure to humid air.<sup>103</sup> Moreover, the common cathode binder PVDF is an excellent low-temperature fluorinating reagent for metal oxides, potentially complicating low temperature cathode recovery and regeneration routes.<sup>104</sup> The defluorination of the lithium ion battery would therefore be highly beneficial from a recycling perspective. Chemical additives employed to improve the performance, longevity or safety of lithium ion batteries can also form up to 5% of the electrolyte and are generally regarded as commercial secrets.<sup>28,105</sup> This makes detailed knowledge of their potential toxicity impossible, presenting a further challenge to recyclers.

At present, there is little incentive to recycle lithium ion batteries compared to the lead-acid batteries. Tytgat states that the minimum recycling efficiency, as set by the EU Battery Directive, is only 50% for an entire lithium ion battery pack. Since the cells in a battery pack can contribute less than 50% of the mass, it could be argued that they need not be recycled, especially if there is no valuable material to extract. However, this is debatable depending on the element being recovered, its value at the time and how energy-intensive the recovery process is.<sup>78,82,106</sup> Cost is also a major factor in recycling on a cell level, where varying chemistries may dictate the separation process and thus the energy input and expenses, as well as the value of the final product.<sup>11,78</sup> With this in mind, as suggested by the Öko-Institut, a revised EU Battery Directive may promote recycling on a cell level. The same process is already underway in China.<sup>76</sup>

A final hurdle in recycling, again with legislation, is the storage and transportation of lithium ion batteries. Undoubtedly, the cost of storage and transportation of lithium ion batteries is relatively high due to their classification as dangerous goods.<sup>107</sup> Furthermore, there are stringent laws on how the battery is transported (*i.e.* contained or

disassembled, *via* shipping or air), the state it is in (*i.e.* state of charge (SoC), any damage) and the purpose for transportation.<sup>108,109</sup> This further complicates recycling if there is a need to transport batteries for sorting, disassembly, preparation for recycling (or reuse), recycling itself or storage to await commodity prices.<sup>82</sup> This tends to suggest that future recycling should favour more localised recycling or pre-treatment plants, minimising transportation of spent units. Optimisation of the location of recycling plants relative to the waste streams that they serve, could aid in improving both the lifecycle impacts and techno-economics of this system. As mentioned above, there is a strong driver to co-locate manufacture and recycling and, given issue of logistics with the transport of batteries, these should be close to the vicinity of automobile manufacture.

Cogent arguments have been made for the decarbonisation of energy. A cornerstone of this is the decreased use of the internal combustion engine and a move to electrified transport, providing that the source of electricity is renewable. Lithium ion batteries are at present the favoured means of storing electrical power, but their ability to do this and not contribute to environmental waste depends on their ability to have a long service life and become part of a circular economy with sustainable, recyclable components.

## Conclusion – design for recycle

This review has shown that many recycling issues originate from the design of the object and the strategy adopted for disassembly and recovery. The number of distinct phases in devices such as lithium ion batteries, coupled with their distribution in complex structures with inert separators, complicates the task of separation into individual pure phases. The current method of recycling lithium ion batteries uses pyrometallurgy, or comminution followed by hydrometallurgy. These methods lead to low value product streams or have a high cost and a low fraction of product recovery. Accordingly the saving accrued by using recycled material compared to never used material is in the range  $-5$  to  $+20\%$ .<sup>66,110</sup>

At present lithium ion batteries are designed, built and traded without recycling in mind. With the inevitable increase in EV production over the coming years, it is vital that a scalable, suitable recycling scheme is implemented. Ideally, setting up a scheme whereby EoL batteries are returned to the manufacturers could spark the beginning of standardisation in which a lithium ion battery is designed for recycling.<sup>78</sup>

Development of appropriate legislation would incentivise manufacturers to recycle their EoL lithium ion batteries, as a closed-loop in a safe and economically viable manner. Resolving issues such as extended producer responsibility would certainly aid the creation of closed loop partnerships. It is clear that cell and pack design are vital to achieving an efficient and facile recycling process. It has recently been shown that separation of the electrode materials rather than shredding can lead to savings of up to 70% compared to never



used material which is a compelling economic and environmental argument for separation.<sup>66</sup> There are two large improvements that could be made in battery design to aid separation. The first is module-less packs with cells that are easy to separate and open. Automation of this process, particularly using robotics is an area of significant interest. The second area is the use of adhesives and binders which are important in both macroscopic disassembly (simplifying cell separation and opening) and microscopic electrode delamination (separating active material from current collectors). The development of reversible adhesives in electrode design or potentially even adhesiveless electrodes would simplify delamination and recovery of the active material. Improved pack labelling would also enable different battery chemistries to be separated before processing and reduce the risk of cross contamination.

An ideal battery for recycling would have a pack configuration with solid busbars in place of flexible cables, where large cells could be easily disassembled from the bulk structure. The cells could be autonomously dismantled and separated into anodes, cathodes and polymer separators. This would be assisted by slight changes in electrode and connector geometry without affecting electrode performance. The active materials on the electrodes could be delaminated and recovered if a binder was used which could be dispersed using aqueous solutions.

Design for recycle often involves minor changes to product structures but can help to establish a circular economy if it returns raw materials to the manufacturing process at a significantly reduced cost compared with primary sources. During a product's development there will be an initial phase where performance improvements are paramount and this is replaced by cost considerations as the product begins to attain a major market share. It is only at this point where environmental issues can influence product design. This is the point where lithium ion batteries are currently and concerted international activity is beginning to create a circular economy in technology metals which can truly influence the decarbonisation of transportation.

## Conflicts of interest

There are no conflicts of interest to declare.

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