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## Modified Cu–Zn–Al mixed oxide dual function materials enable reactive carbon capture to methanol†

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Reactive carbon capture (RCC), an integrated CO<sub>2</sub> capture and conversion process that does not require generating a purified CO<sub>2</sub> stream, is an attractive carbon management strategy that can reduce costs and energy requirements associated with traditionally separate capture and conversion processes. Dual function materials (DFMs) comprised of co-supported sorbent sites and catalytic sites have emerged as a promising material design to enable RCC. DFMs have been extensively studied for methane production, but the noncompetitive economics of methane necessitates the development of DFMs to target more valuable, useful, and versatile products, like methanol. Herein, we report the development of modified Cu–Zn–Al mixed oxide (Alk/CZA, Alk = K, Ca) DFMs for combined capture and conversion of CO<sub>2</sub> to methanol. CO<sub>2</sub> chemisorption, *in situ* DRIFTS characterization, and co-fed hydrogenation

performance revealed that K and Ca have different effects on the CO<sub>2</sub> capture and catalytic behavior of the parent CZA. K-modification resulted in the greatest promotional effect on capture capacity but the most detrimental effect on co-fed hydrogenation catalytic activity. Interestingly, when used in a cyclic temperature-and-pressure-swing RCC operation, K/CZA exhibited a greater conversion of adsorbed CO<sub>2</sub> (94.4%) with high methanol selectivity (46%), leading to greater methanol production (59.0 μmol g<sub>DFM</sub><sup>−1</sup>) than the parent CZA or Ca/CZA (13.2 and 18.9 μmol g<sub>DFM</sub><sup>−1</sup>, respectively). This study presents the foundational methodology for the design and evaluation of novel DFMs to target renewable methanol synthesis, highlighted by a critical learning that co-fed CO<sub>2</sub> hydrogenation performance is not an effective indicator of RCC performance.

### Broader context

With the rise of atmospheric CO<sub>2</sub> concentrations from anthropogenic emissions, the development of carbon capture and utilization technologies is increasingly necessary to access renewable fuels and chemicals. Reactive carbon capture (RCC) processes, where CO<sub>2</sub> capture and conversion occur in a single reactor, can be energetically and economically attractive by avoiding the need to purify, compress, and transport the captured CO<sub>2</sub>. To realize these potential advantages, there is a need to discover and develop dual function materials (DFMs) that enable RCC to useful and versatile C1 products, with a focus on methanol here. The accompanying process development is also needed to maximize carbon efficiency to target product and advance the technology towards commercialization. Here we present the discovery of DFMs based on a commercial methanol synthesis catalyst and provide foundational learnings in the design and testing of these DFMs.

## 1. Introduction

As atmospheric CO<sub>2</sub> concentrations continue to reach historically high levels (420 ppm as of June 2022) and as predictions forecast the prolonged use of carbon-derived and carbon-emitting fuels

and chemicals, the implementation of carbon management technologies is necessary to mitigate the negative effects of associated climate change.<sup>1</sup> While CO<sub>2</sub> removal strategies such as point-source carbon capture and storage (CCS) and direct air carbon capture and storage (DACCS) are required to achieve net-zero and

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net-negative emission goals, wide-spread deployment is still limited due to high capture costs, lack of efficient transportation infrastructure, and low intrinsic value of CO<sub>2</sub>.<sup>2</sup>

Carbon capture and utilization (CCU) overcomes these disadvantages by providing a revenue stream to offset capture costs by converting CO<sub>2</sub> to more valuable chemicals and fuels. However, traditional CCU pathways are limited by the energy penalty for desorption of the captured CO<sub>2</sub> during sorbent regeneration (60–100 kJ mol<sup>−1</sup>) and the associated purification, transport, and pressurization of CO<sub>2</sub> from dilute sources.<sup>2–4</sup> To this end, a reactive carbon capture (RCC) process, where CO<sub>2</sub> capture and conversion are integrated in a stepwise approach in a single reactor (or a series of reactors), has been more recently investigated.<sup>5–11</sup> A recent report highlights how this approach can eliminate the need for separate CO<sub>2</sub> desorption and downstream processes using methanol (MeOH) as a target product, thereby providing a route to reduced cost and reduced energy input.<sup>10</sup> A promising RCC technology platform is based on dual function materials (DFMs), which are solid-phase materials composed of sorbents and catalysts co-dispersed on the same high surface area carrier. As shown in Fig. 1, the sorbent component allows for selective capture of CO<sub>2</sub> from a gas stream (R2) and the catalyst component subsequently performs the conversion of the adsorbed CO<sub>2</sub> upon introduction of a reactive gas (typically H<sub>2</sub>, R1).<sup>5,7,12</sup> Catalytic conversion of adsorbed CO<sub>2</sub> with H<sub>2</sub> simultaneously regenerates the solid adsorbent and releases products without the need for the energy-intensive separation steps.

The most well-developed DFM is comprised of Ru and/or Ni with an alkaline sorbent for methanation of CO<sub>2</sub>.<sup>13,14</sup> While renewable methane would be an excellent transition fuel, fossil methane is inexpensive (averaging \$6.45 per MMBTU in 2022 in the US<sup>15</sup>) and the economics of renewable methane utilization are noncompetitive (generally >\$10 per MMBTU<sup>16</sup>). This requires the design and development of DFMs that enable RCC to more valuable and more useful C1 products. MeOH is a particularly attractive target molecule, being a versatile building block in both the chemicals industry (*e.g.*, formaldehyde, acetic acid) and fuels industry *via* direct use in the shipping industry or upgrading to energy dense synthetic fuels in difficult-to-decarbonize sectors (*e.g.*, heavy-duty vehicles, aviation).<sup>17,18</sup> The value of MeOH is reflected in its comparatively higher average price of \$32.20 per MMBTU in 2022 in the US.<sup>19</sup> Despite the increasing demand for MeOH for fuel and chemical production in recent decades, renewable MeOH represents only 0.2% of current

annual production.<sup>20</sup> Reducing the cost and energy requirements of CO<sub>2</sub> to MeOH are needed to decarbonize and defossilize MeOH for the fuel and chemical industries.<sup>21</sup> To this end, RCC to MeOH has been reported to have the potential to reduce capital costs and energy requirements by about 50% when compared to separate CO<sub>2</sub> capture and conversion.<sup>10</sup> The key results of that case study are highly dependent on the development of materials and processes that have CO<sub>2</sub> capture capacities and MeOH yields that are comparable and competitive to a separate capture and conversion system.

Integrated capture and conversion approaches to target MeOH production have been demonstrated in a variety of ways. The most reported approach involves capturing CO<sub>2</sub> using a liquid-phase solvent (*e.g.*, amine<sup>8,22,23</sup> or hydroxide solutions<sup>24–26</sup>). The CO<sub>2</sub> loaded capture media is then passed over a solid catalyst bed<sup>23</sup> or mixed with a homogeneous catalyst<sup>8,22,25,26</sup> to convert the absorbed CO<sub>2</sub>. While favorable results were reported using this approach (>90% MeOH yield<sup>25</sup>), it requires the use of two reactors (one for the capture solvent and one for the catalyst) and subsequent separation of MeOH product from the solvent, which would not see the same cost reduction potentials as a solid-phase system that allows the use of a single material in a single reactor. However, design of solid-phase DFMs and their accompanying RCC systems for MeOH synthesis, as shown in Fig. 1, has been attempted just a few times thus far.<sup>27–29</sup> The reported attempts have exhibited low overall conversion of initially captured CO<sub>2</sub> (*i.e.*, low working capacity) and low MeOH yield. For example, in a recently reported solid-phase Pd-amine DFM, less than 5% of the captured CO<sub>2</sub> was converted to MeOH for a gravimetric activity (*i.e.*, productivity) of *ca.* 20 μmol g<sup>−1</sup>, leaving much room for improvement in both DFM and process design.<sup>28</sup> In an alternative approach using a stacked bed of sorbent and catalyst, a similarly low productivity of 12 μmol g<sup>−1</sup> was reported.<sup>29</sup>

Herein, we report an investigation of a novel DFM and RCC to MeOH process. We propose a DFM design that modifies the industrial MeOH synthesis catalyst (mixed oxide of Cu–Zn–Al, CZA) with alkali and alkaline metal sorbents (termed Alk/CZA, Alk = K, Ca). K and Ca were chosen as initial representatives of the group 1 and 2 metal oxide sorbents that have demonstrated good performance in methanation DFMs. The DFMs and the benchmark, parent CZA were first characterized for their CO<sub>2</sub> capture behavior and catalytic activity in co-fed steady-state CO<sub>2</sub> hydrogenation to MeOH. We then evaluated the DFM for cyclic capture and conversion using a robust methodology for a temperature-and-pressure swing RCC process. This approach resulted in an exceptional methanol productivity exhibited by K/CZA of 59 μmol g<sup>−1</sup>, 4.5× greater than unmodified CZA.

## 2. Results and discussion

### 2.1. Preparation and characterization of Alk/CZA DFMs

Alk/CZA DFMs were prepared through incipient wetness impregnation of commercial CZA using aqueous solutions of K<sub>2</sub>CO<sub>3</sub> and Ca(NO<sub>3</sub>)<sub>2</sub> salts targeting 5 wt% loading of metal



Fig. 1 Conceptualized process flow diagram of RCC-to-methanol.





Fig. 2 (a) Strong CO<sub>2</sub> chemisorption values for CZA (teal), Ca/CZA (orange), and K/CZA (purple) at specified temperatures. (b) Increase in strong CO<sub>2</sub> adsorption capacity of the DFMs as compared to parent CZA. Samples were reduced in H<sub>2</sub> at 250 °C for 8 h, followed by an 8 h evacuation before analysis.

oxide, which is typically investigated in other DFMs studies.<sup>30,31</sup> Elemental analysis provided weight loadings of 3.71% for K and 2.97% for Ca, corresponding to 4.5% and 4.2% for K<sub>2</sub>O and CaO, respectively. As an initial structural characterization, X-ray diffraction (XRD) analysis was performed. The addition of Alk species did not change the CZA reflections for CuO and ZnO, suggesting that there are no major disruptions to the parent structure (Fig. S1, ESI†). Detailed investigations into the exact location of these species, especially under RCC conditions, is the subject of future investigation, while the focus here is to investigate the ability of these Alk metals to improve CO<sub>2</sub> capture and hydrogenation to MeOH when dispersed on CZA.

Strongly chemisorbed CO<sub>2</sub> was measured over a range of temperatures to probe the effects of Alk-modification of CZA on CO<sub>2</sub> capture capacity (Fig. 2(a) and Table S1, ESI†). The materials were reduced at 250 °C in H<sub>2</sub> prior to analysis, as informed by H<sub>2</sub>-TPR (Fig. S2, ESI†). As the analysis temperature increased from 50 to 250 °C, the total CO<sub>2</sub> uptake decreased markedly for CZA (132 to 42 μmol g<sup>-1</sup>), moderately for Ca/CZA (197 to 105 μmol g<sup>-1</sup>), and only minorly for K/CZA (265 to 206 μmol g<sup>-1</sup>). At low temperatures (50 °C), modifying CZA with Ca increased strong adsorption capacity by 50% (Fig. 2(b)). At moderate temperatures (100, 150 °C), the strong adsorption capacity increase on Ca/CZA was less pronounced at 35% and 27%, respectively. At high temperatures relevant to CO<sub>2</sub> conversion (200, 250 °C), the strong CO<sub>2</sub> adsorption capacities of Ca/CZA (144, 105 μmol g<sup>-1</sup>) were much greater than those of unmodified CZA (74, 42 μmol g<sup>-1</sup>), equating to 95% and 148% increase in capacity, respectively. K-modification greatly enhanced strong CO<sub>2</sub> adsorption capacity at all temperatures when compared to both Ca/CZA and unmodified CZA. Even at lower temperatures (50–150 °C), the strong adsorption capacity of K/CZA (265 μmol g<sup>-1</sup>) was about double that of the unmodified CZA (132 μmol g<sup>-1</sup>). The adsorption enhancement of K-modification was greatest at 250 °C, accounting for a 390% increase in capacity

(206 vs. 42 μmol g<sup>-1</sup>). K/CZA also exhibited the smallest change in capacity as a function of analysis temperature, and retained the highest capacity at relevant conversion temperatures above 200 °C. These data demonstrate that the addition of sorbent sites can greatly increase CO<sub>2</sub> uptake capacity on CZA and a significant amount of CO<sub>2</sub> remains strongly adsorbed on the DFMs at high temperatures (above 100 °C), which is an important factor for reactive desorption, as discussed later.

*In situ* DRIFTS was utilized to investigate the binding geometry of strongly adsorbed CO<sub>2</sub> on these DFMs. The spectra after a H<sub>2</sub> reduction, 30 min of exposure to 5% CO<sub>2</sub>/He at 100 °C, and a 1 h purge at 100 °C to remove weakly bound CO<sub>2</sub> are displayed in Fig. 3(a). Observed surface carbonate species (CO<sub>3</sub>\*) and their respective peak positions are summarized in Fig. 3(b), (c), and Table S2 (ESI†). It has been reported that CO<sub>2</sub> binds to CZA above ambient temperature as bridged bidentate carbonates.<sup>26</sup> Peaks indicating this adsorption geometry were observed on the unmodified CZA at 1604 and 1379 cm<sup>-1</sup>. Polydentate carbonates have also been reported and were observed here (1537 cm<sup>-1</sup>). These two surface species have been related to different binding strengths, with the polydentate being more strongly bound.<sup>32</sup> The spectrum for Ca/CZA was not remarkably different from unmodified CZA. The surface carbonate features of alumina-supported Ca species have been reported at 1630 cm<sup>-1</sup> and 1340 cm<sup>-1</sup> associated with the monodentate geometry, which are in close proximity to the peaks associated with the bidentate geometry on CZA.<sup>33</sup> Though it appears there was a slight broadening of peaks in this region, it is difficult to distinguish CO<sub>2</sub> binding on Ca sites from CO<sub>2</sub> binding on CZA sites. Given the similar spectra for CZA and Ca/CZA observed here, we attribute the dominant surface species on Ca/CZA to the same bridged bidentate and polydentate carbonates as observed on unmodified CZA, with possible contributions from monodentate geometry on Ca sites at coincident peak positions.





**Fig. 3** (a) *In situ* DRIFTS spectra of CZA (bottom, teal), Ca/CZA (middle, orange), and K/CZA (top, purple) after reduction with 50% H<sub>2</sub>/He at 250 °C for 8 h, 30 min of exposure to 5% CO<sub>2</sub>/He at 100 °C, and a 1 h purge with inert gas. Geometry of surface species observed on (b) CZA and Ca/CZA, and (c) those observed on K/CZA. Peak position assignments labelled here were aided by the spectra of the samples prior to the inert purge, which can be found in Fig. S3 (ESI†).

In contrast, the spectrum for K/CZA was dramatically different than those of CZA and Ca/CZA. Strong absorbances were observed in the regions of 1700–1600 cm<sup>−1</sup>, 1500–1400 cm<sup>−1</sup>, and 1350–1250 cm<sup>−1</sup>, which are all distinct from the peaks observed on the CZA and Ca/CZA samples. It has been reported that CO<sub>2</sub> chemisorbs onto K-containing materials in diverse CO<sub>3</sub>\* arrangements, such as different types of bicarbonates, bidentate, and polydentate carbonates,<sup>31,34,35</sup> and the peaks observed here can be attributed to three CO<sub>3</sub>\* surface species (Fig. 3(c)). A broad shoulder at 1670 cm<sup>−1</sup> and peak centered at 1295 cm<sup>−1</sup> correlate well with bridged bidentate carbonates on K species.<sup>34</sup> Although similar in structure to those observed on CZA and Ca/CZA, the different peak position indicates a different binding strength at K sites. The splitting  $\Delta\nu_3$  associated with this geometry on K-sites is 375 cm<sup>−1</sup>, which is greater than splitting  $\Delta\nu_3 = 225$  cm<sup>−1</sup> associated with the CZA-bidentate, indicating a less stable (and possibly more reactive) carbonate. The peak centered at 1617 cm<sup>−1</sup> has a companion peak at 1315 cm<sup>−1</sup>, and these can be assigned to a chelating bidentate carbonate, which is a geometry distinct from CO<sub>3</sub>\* on Ca or CZA sites.<sup>31,35</sup> Lastly, the broad peak centered around 1457 cm<sup>−1</sup> correlates best with a polydentate carbonate associated with a K site, again a similar geometry with a different strength than on CZA and Ca/CZA.<sup>34</sup> While carbonate geometries arising from the parent CZA are likely also present, adsorption at K sites dominates the spectrum for this material.

Based on chemisorption and DRIFTS analysis, modification with K has a greater effect on the overall adsorption performance – increasing capacity at relevant reaction temperatures – and a greater effect on adsorption geometry – different binding strengths and a unique geometry of a chelating bidentate carbonate. The effects on capacity from Ca are more moderate and more apparent at higher

temperatures. This characterization of the DFMs shows that the CO<sub>2</sub> adsorption capacity, strength, and geometry are a function of Alk identity. With this knowledge, it is important to then consider how these parameters subsequently affect the catalytic performance of these DFMs under co-fed steady state CO<sub>2</sub> hydrogenation and adsorption–reactive desorption steps during an RCC cycle.

## 2.2. Performance of DFMs in co-fed CO<sub>2</sub> hydrogenation experiments

The DFMs and parent CZA were tested for CO<sub>2</sub> hydrogenation activity as an initial assessment of Alk-modification on catalytic performance, especially MeOH synthesis activity. The materials were tested under continuous flow of H<sub>2</sub> and CO<sub>2</sub> (molar ratio of H<sub>2</sub>:CO<sub>2</sub> = 3:1) over a range of pressures (1–3 MPa) and temperatures (150–250 °C). The resulting conversion and product selectivities are presented in Fig. 4 and Table S3 (ESI†).

When the reaction temperature was increased at a constant pressure of 30 bar (Fig. 4(a)), CZA exhibited increasing CO<sub>2</sub> conversion (10.1–34.2%) and decreasing MeOH selectivity (95.6–62.6%). Ca/CZA demonstrated slightly lower conversion throughout most of the temperature range but reached a similar conversion at 250 °C (33.4% vs. 34.2% for CZA). On the other hand, K/CZA did not show any significant conversion (< 1%) until 200 °C and only achieved a maximum conversion of 16.2% at 250 °C. At lower temperatures (150, 175 °C), Ca/CZA gave slightly higher selectivity to MeOH (99.9%, 93.9%) when compared to unmodified CZA (94.6%, 84.6%). At higher reaction temperatures (≥ 200 °C), MeOH selectivity was comparable between CZA and Ca/CZA, ranging from 79.1–62.6% for CZA and 78.4–63.1% for Ca/CZA between 200–250 °C. In contrast, modification with K resulted in preferential formation of CO at all temperatures. MeOH selectivity with K/CZA was highest at 200 °C at just 2.2%.

At a reaction temperature of 250 °C and pressures between 10 and 30 bar (Fig. 4(b)), CZA and Ca/CZA exhibited similar conversion and MeOH selectivity. Both conversion and MeOH selectivity increased for these two materials as pressure increased from 10 to 30 bar. In stark contrast, increased pressure did not enhance conversion or MeOH production on K/CZA. Overall, it can be concluded that modification with K was significantly detrimental to overall hydrogenation activity, especially methanol yield. Indeed, this result aligns well with previous reports that impregnated alkali species can inhibit the activity of CZA catalysts.<sup>36</sup> Given that Ca-modification provided a moderate promotional effect to adsorption capacity, with minor effects on CO<sub>2</sub> binding geometries and catalytic performance, one would expect that Ca/CZA would be the best candidate for combined capture and conversion to MeOH. The next section exemplifies a key learning that we present in the development of DFMs for RCC processes: CO<sub>2</sub> hydrogenation evaluation of a DFM in a typical co-fed experiment is not always a reliable indicator for performance in cyclic capture and conversion operation.

## 2.3. Performance of DFMs in CO<sub>2</sub> adsorption–reactive desorption cycles

The steps used for cyclic RCC performance evaluation are described below and graphically represented in Fig. S4 (ESI†).







Fig. 4 CO<sub>2</sub> conversion (markers) and product selectivity (bars) of CZA, Ca/CZA, and K/CZA in the co-fed CO<sub>2</sub> hydrogenation reaction at (a)  $T = 150$ – $250$  °C at 30 bar and (b)  $P = 10$ – $30$  bar at  $250$  °C. Reaction conditions: WHSV of  $0.5 \text{ g}_{\text{CO}_2} \text{ g}_{\text{cat}}^{-1} \text{ h}^{-1}$  and  $\text{H}_2$ :CO<sub>2</sub> molar ratio of 3:1. Materials were pre-reduced in 95% H<sub>2</sub>/Ar for 16 h at  $250$  °C.

A 1% CO<sub>2</sub> stream was used during the CO<sub>2</sub> adsorption step for ease of method development and performance evaluation. CO<sub>2</sub> adsorption was conducted at  $100$  °C and atmospheric pressure for 1 h. Upon introduction of flowing CO<sub>2</sub>, reaction of CO<sub>2</sub> with the freshly reduced CZA surface was evidenced by CO formation, but CO concentration gradually decreased with adsorption time (Fig. S5, ESI†). This reaction was suppressed over Ca/CZA and K/CZA (Table S4, ESI†), which is consistent with the lower hydrogenation activity observed in the CO<sub>2</sub> hydrogenation, especially for K/CZA. An inert purge was performed after adsorption to evacuate the reactor of excess CO<sub>2</sub>, remove weakly bound CO<sub>2</sub>, and ensure that any products detected in the subsequent conversion step evolved from the surface-bound CO<sub>2</sub> on the DFM (*i.e.*, strongly bound CO<sub>2</sub>), and not as a result of reactions from residual gaseous species. This type of purge will also be important in future investigations of this and similar RCC technology when O<sub>2</sub> is present in the CO<sub>2</sub> stream to prevent the mixing of H<sub>2</sub> and O<sub>2</sub> for safety considerations. The CO<sub>2</sub> that remains on the DFM surface after the inert purge is defined as “strong CO<sub>2</sub> adsorption”, which is the reactant for the subsequent reactive desorption stage (*i.e.*, hydrogenation

reaction). The presence of strongly bound CO<sub>2</sub> are consistent with the *in situ* DRIFTS study above. Importantly, strong CO<sub>2</sub> adsorption neglects the portion of CO<sub>2</sub> consumed to produce CO during the adsorption step as mentioned earlier. After purging, the reactor was pressurized to 30 bar with H<sub>2</sub> before ramping the temperature to  $250$  °C for a 2 h hydrogenation. MeOH and CO were the major products at this stage, while DME, methane, and desorbed CO<sub>2</sub> were also observed (Fig. S5 and Table S5, ESI†). The pressure was then lowered back to atmospheric pressure and held for 1 h to release residual products and reduce the catalyst for the next cycle. During this release step, CO was the major product observed (Fig. S5 and Table S5, ESI†). CZA and each DFM were tested for 5 RCC cycles (Fig. S6, ESI†), and the performance was compared by averaging results from the last 3 cycles – the first two cycles were disregarded to avoid any “start-up” effects, which would not be representative of cyclic performance (Fig. 5 and Tables S4, S5, ESI†).

In accordance with the chemisorption results in Fig. 2, the introduction of Ca and K increased the strong CO<sub>2</sub> capture capacity of the DFMs in an increasing order of CZA < Ca/CZA





Fig. 5 (a) Strong CO<sub>2</sub> adsorption (markers) and productivity (stacked bars), and (b) C-selectivity of all products during reactive desorption over CZA, Ca/CZA and K/CZA. Data are averages of the last 3 cycles with standard deviations. CO<sub>2</sub> adsorption followed by inert purge was performed at 100 °C and 0.8 bar pressure; reactive desorption was performed in pure H<sub>2</sub> at 250 °C and 30 bar for 2 h followed by pressure release and purge at 0.8 bar pressure for 1 h. Additional experimental details can be found in ESI.†

< K/CZA (Fig. 5(a) and Table S4, ESI†). In addition, the amount of desorbed CO<sub>2</sub> during the hydrogenation step also decreased in the same order, from 8.8 μmol g<sup>-1</sup> over CZA to just 3.5 μmol g<sup>-1</sup> over K/CZA (Table S5, ESI†). Comparing Ca/CZA with the parent CZA, greater strong CO<sub>2</sub> adsorption was observed with Ca/CZA (66.0 vs. 87.8 μmol g<sup>-1</sup>, Table S4, ESI†), consistent with the CO<sub>2</sub> chemisorption data presented above. A slight decrease in desorbed, unreacted CO<sub>2</sub> was also exhibited by Ca/CZA (8.8 vs. 7.9 μmol g<sup>-1</sup>). Overall conversion of adsorbed CO<sub>2</sub> to products were similar between Ca/CZA (71.2%) and CZA (73.1%). Comparable product selectivities to CO, MeOH, and CH<sub>4</sub> were also observed for CZA and Ca/CZA, with Ca/CZA having slightly greater MeOH selectivity at 30.5% versus 27.6% for CZA (Fig. 5(b) and Table S5, ESI†). Combining the comparable MeOH selectivity with enhanced adsorption capacity, Ca-modification results in a moderate improvement in RCC performance, highlighted by a 43% increase in MeOH productivity (*i.e.*, specific activity) from 13.2 μmol g<sup>-1</sup> for CZA to 18.9 μmol g<sup>-1</sup> for Ca/CZA (Fig. 5(a)). Comparing K/CZA to both CZA and Ca/CZA, K/CZA exhibited the highest strong CO<sub>2</sub> adsorption (135 μmol g<sup>-1</sup>) and the lowest amount of CO<sub>2</sub> lost to desorption during reactive desorption (3.6 μmol g<sup>-1</sup>). In addition, the conversion of adsorbed CO<sub>2</sub> to hydrogenated products was greatest over K/CZA (94% vs. 71–73% for Ca/CZA and CZA), leading to the greatest productivity to total hydrogenated products (average of 127 μmol g<sup>-1</sup>). This activity is comparable to top-performing methanation DFMs (150–200 μmol g<sup>-1</sup>).<sup>13,37</sup> The selectivity to MeOH was greatly enhanced over K/CZA (46% vs. 28–30% for CZA and Ca/CZA), and importantly, the selectivity to CH<sub>4</sub> was greatly suppressed (4.4% vs. 18–19%). Increased CO<sub>2</sub> capture capacity, conversion of adsorbed CO<sub>2</sub>, and selectivity to MeOH resulted in a MeOH productivity of 59.0 μmol g<sup>-1</sup>, which is 3× greater than Ca/CZA and 4.5× greater than parent CZA.

There have been three recent reports targeting the production of MeOH from CO<sub>2</sub> in a capture-conversion approach.

As alluded to above, Pd-amine functionalized silica DFMs were tested in a cyclic, temperature swing process.<sup>28</sup> These materials exhibited high CO<sub>2</sub> adsorption (up to 1.2 mmol g<sup>-1</sup>) and achieved highly selective conversion to MeOH at mild reaction conditions (140 °C, 1 atm); however, *ca.* 70% of the captured CO<sub>2</sub> was desorbed (unreacted) during the inert purge and temperature ramp steps of the cycles, resulting in a 20 μmol g<sup>-1</sup> MeOH productivity. In a related approach that is not directly relevant, but is worth noting here, an integrated capture and conversion approach was employed with a liquid amine capture agent, followed by conversion of the carbamate to MeOH over a Pt/TiO<sub>2</sub> catalyst.<sup>23</sup> This approach reported high MeOH selectivity (51.5%) and productivity (150 μmol g<sup>-1</sup>), but CH<sub>4</sub> selectivity was considerable at 27%. Most recently, a stacked bed approach was investigated, where a bed of Na/Al<sub>2</sub>O<sub>3</sub> was layered on top of a bed of commercial MeOH synthesis catalyst (*i.e.*, CZA).<sup>29</sup> While this configuration was able to capture *ca.* 150 μmol g<sup>-1</sup> of CO<sub>2</sub>, the MeOH productivity was considerably lower at 12 μmol g<sup>-1</sup> due to low conversion of 20% and MeOH selectivity of 22%. Although this approach used a similar combination of alkali sorbent and CZA, we hypothesize that the chemistry resulting from a stacked bed of two separate materials (*i.e.*, alkali sorbent and CZA) is different than what occurs when CZA and the sorbent are co-located on the same surface by impregnation (this report). With the separate bed configuration, CO<sub>2</sub> was proposed to desorb from the sorbent bed during the initial temperature ramp and then subsequently convert as a gas phase reactant on the downstream bed.<sup>29</sup> However, on the Alk/CZA DFMs employed here, we hypothesize that the co-location of the sorbent and catalyst sites offer a synergistic mechanism, in which adsorbed and activated CO<sub>2</sub> reacts with nearby hydrogenation sites through a surface migration or spillover effect. Similar mechanisms have been proposed for many solid-phase DFMs such as methanation DFMs<sup>38</sup> and the Pd-amine DFMs.<sup>27,28</sup> Detailed



mechanistic studies, including *in situ* or *operando* DRIFTS under relevant reactive desorption conditions coupled with computational analysis, are necessary to precisely define the mechanism, which will be the topic of future reports. The K/CZA DFM presented in this work marks a great advancement in RCC to MeOH, exhibiting a combination of high CO<sub>2</sub> adsorption capacity, high conversion of adsorbed CO<sub>2</sub> in the reactive desorption stage, and high MeOH selectivity with low selectivity to CH<sub>4</sub>, ultimately leading to a 3× increase in MeOH production when compared to a similar report using solid-phase DFMs in a cyclic approach.<sup>23</sup>

In the context of developing an accompanying RCC process, it is important to note that CO is a major by-product from this RCC process, especially during the low-pressure reactive desorption step when the reactor pressure was released and the catalyst was reduced for the next cycle. In contrast, the majority of MeOH was produced in the high-pressure step of reactive desorption (Fig. S5 and Table S5, ESI†), which is consistent with the thermodynamic preference for MeOH synthesis from CO<sub>2</sub> hydrogenation reactions.<sup>39–41</sup> The high selectivity to CO during the low-pressure step, coupled with low CH<sub>4</sub> selectivity during the entire reactive desorption stage, could be beneficial for downstream separation and may enable a partial recycle of the product stream to improve overall, integrated MeOH yield through a series of RCC reactors. This is illustrated in the conceptualized process flow diagram in Fig. S7 (ESI†).

As noted in the previous section, the evaluation of CO<sub>2</sub> hydrogenation activity of these novel DFMs in a co-fed experiment (with a H<sub>2</sub>:CO<sub>2</sub> ratio of 3:1) did not accurately predict their RCC performance. Although K/CZA exhibited low conversion and low selectivity towards MeOH in a co-fed hydrogenation experiment, it exhibited the highest CO<sub>2</sub> uptake, conversion of adsorbed CO<sub>2</sub>, and MeOH selectivity in RCC evaluation. We hypothesize that this inconsistency may arise from different H<sub>2</sub>:CO<sub>2</sub> surface coverages when co-fed at ratio of 3 *versus* delivered in a cyclic fashion where the H<sub>2</sub>:CO<sub>2</sub> ratio is substantially greater. Based on the strong CO<sub>2</sub> adsorption value for K/CZA (*ca.* 135 μmol g<sup>−1</sup>) and our catalyst bed volume (*ca.* 1 mL), we estimate a H<sub>2</sub>:CO<sub>2</sub> ratio of 7 at 30 bar and 100 °C at the start of reactive desorption. This ratio is expected to increase as the reaction progresses and surface-bound CO<sub>2</sub> is consumed. Another hypothesis is that the most abundant surface intermediates may be different in the co-fed CO<sub>2</sub> hydrogenation environment *versus* the reactive desorption step in the RCC cycles. DRIFTS characterization representing the adsorption step of the RCC cycles revealed that the strongly adsorbed CO<sub>2</sub> was bound to CZA and DFMs as various carbonate species (CO<sub>3</sub>\*). Therefore, the following reactive desorption step may involve the reaction between dissociated H<sub>2</sub> (H\*) with these various CO<sub>3</sub>\* species. In contrast, under co-fed conditions over CZA, the CO<sub>2</sub> hydrogenation reaction has been proposed to proceed *via* a formate intermediate, which is mainly formed by the reaction between molecularly adsorbed CO<sub>2</sub> (CO<sub>2</sub>\*) and H\*.<sup>42,43</sup> A more in-depth mechanistic study is required for a precise explanation for this difference in performance, which will

be the topic of a separate report, and may necessitate a combination of chemical computations and *operando* characterization.

Similarly, when comparing the performance in RCC cycles, we rationalize the observed similar activity and product selectivity for CZA and Ca/CZA based on DRIFTS data that indicated similar binding strengths and geometries of the surface CO<sub>3</sub>\*. In contrast, dramatically different binding strengths and geometries were observed on K/CZA compared to CZA and Ca/CZA. The high overall CO<sub>2</sub> conversion and MeOH selectivity observed over K/CZA may be due to the reaction pathway proceeding through these unique K–CO<sub>3</sub>\* species (*i.e.*, the K-bound carbonates being inherently activated for greater MeOH production based on geometry and proximity to hydrogenation sites). Thus, as a second learning in the design of DFMs for MeOH synthesis *via* RCC, an analysis of the CO<sub>2</sub> binding geometry may be more instructive to anticipate differences between the parent material and novel DFMs.

### 3. Conclusion

Motivated by the potential for energy and cost reductions for renewable MeOH synthesis *via* an RCC approach, we synthesized, characterized, and tested two modified CZA DFMs. CO<sub>2</sub> chemisorption analysis of the materials revealed that total capture capacity and strong CO<sub>2</sub> uptake increased from CZA to Ca/CZA and K/CZA, with K-modification having the greatest promotional effect. We identified the dominant CO<sub>3</sub>\* binding geometries on these materials with *in situ* DRIFTS characterization, and the binding modes and strengths on K/CZA were drastically different when compared to CZA and Ca/CZA. These DFMs were tested for CO<sub>2</sub> hydrogenation activity in a co-fed experiment, during which K-modification exhibited a detrimental effect on catalytic activity. In stark contrast, K/CZA provided the best performance in RCC to MeOH, exhibiting the highest CO<sub>2</sub> conversion, MeOH selectivity, and MeOH productivity. Ca/CZA, while offering an increased capture capacity, did not significantly improve hydrogenation activity compared to CZA during both the co-fed experiments and RCC cycles. These results highlight the importance of careful methodology in screening novel DFMs, and a consideration of surface coverage and surface structure of intermediates.

This report provides a strong foundation for subsequent, continued research to understand and improve both the DFM composition and the RCC-to-MeOH process design and operation. This report leverages CZA as a robust commercial catalyst that is produced and available at scale, and we demonstrate the feasibility of RCC to MeOH utilizing Alk/CZA materials. For DFM development, materials that offer high CO<sub>2</sub> capacity and even higher MeOH selectivity should be pursued, taking note of the principles presented here. Additional mechanistic studies are also of interest, to precisely describe the reactive desorption mechanism and explain the difference between RCC behavior and co-fed hydrogenation behavior. For RCC process development, the cycling conditions presented here have not been optimized to maximize capture and conversion efficiency,



warranting a further detailed parametric study to improve process performance (e.g., improve MeOH productivity, reduce cycle time). Evaluation at higher cycle numbers, and the assessment of oxygen/water stability is of particular importance. Such contaminants can have a major impact in the efficiency of RCC cycles, especially on catalyst stability, CO<sub>2</sub> capture capacity, and hydrogen demand, affecting the resulting process design and techno-economic analysis of this approach.

## Conflicts of interest

There are no conflicts to declare.

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