

REVIEW ARTICLE

[View Article Online](#)
[View Journal](#) | [View Issue](#)Cite this: *Energy Adv.*, 2024,
3, 927

Rechargeable iron-ion (Fe-ion) batteries: recent progress, challenges, and perspectives

Jitendra Kumar Yadav,  Bharti Rani,  Priyanka Saini  and Ambesh Dixit *

With the ever-increasing demand for efficient and sustainable energy solutions, rechargeable Fe-ion batteries have emerged as a viable alternative to conventional rechargeable batteries. Rechargeable Fe-ion batteries are considered one of the most promising energy storage devices due to their low cost, abundance, eco-friendliness, and enhanced safety. This review article provides an in-depth overview of the essential components, such as electrodes and electrolytes, for all Fe-ion-based rechargeable batteries and emphasizes their distinctive features and potential advantages. Furthermore, it covers the current state of rechargeable Fe-ion batteries, highlighting recent advancements in electrode materials. It provides the details of recent findings on the electrochemical characteristics of rechargeable Fe-ion batteries, including their Fe-anode coulombic efficiency, capacity, cycling stability, and safety aspects for both aqueous and non-aqueous rechargeable Fe-ion batteries. It addresses the significance of various material innovations and engineering strategies to develop efficient electrode and electrolyte materials. It also highlights the current challenges for the cathode, anode, and electrolyte of rechargeable Fe-ion batteries, followed by their future perspectives. In conclusion, this review provides valuable insights into rechargeable Fe-ion batteries in a broader context for researchers to develop Fe-ion batteries as potential candidates for future energy storage technologies.

Received 13th February 2024,
Accepted 2nd April 2024

DOI: 10.1039/d4ya00101j

rsc.li/energy-advances

1. Introduction

The growing utilization of renewable energy sources for electrical power generation has sparked significant interest in ensuring the dependability and efficiency of the grid infrastructure while also leading to a decrease in the accessibility of fossil fuels.^{1,2} To address these ongoing energy problems, it is imperative to create a cost-effective and eco-friendly energy storage system that can effectively support/mitigate intermittent renewable energy sources like solar and wind power.^{3–6} Electrical energy storage systems have the potential to improve the stability and efficiency of the electrical grid, optimize the use of renewable resources, and promote the adaptability of integrating sustainable energy into the power system.^{7,8} Large-scale energy storage applications provide numerous technological and technical obstacles, such as safety, consistency, cost-effectiveness, and commercial acknowledgment.^{9–15} In the energy storage sector, batteries are taking all over the market. In general, lithium seems to be a preferable choice among rechargeable batteries.^{16–20} The name battery itself gives rise to the thought in one's conscious mind that it would be the lithium-ion battery. The increasing demand for lithium and

its scarcity, toxicity, and flammability cause various issues towards sustainability.^{21,22} However, the chemistry of lithium is mature. The other options, like sodium and potassium-ion batteries, also exhibit similar chemistry but have several challenges.^{23–26} That's why researchers are looking for such viable options that can be cost-effective and toxin-free to maintain the promise of sustainability.^{27–29}

Numerous multivalent metals, like aluminum, zinc, magnesium, iron, *etc.*, are being explored in the form of metal-ion, metal-air, and redox-flow batteries.^{30–37} Among them, zinc metal has caught most of the attraction as it exhibits a low redox potential in both acidic and alkaline media and contains high gravimetric capacity (theoretical $\sim 820 \text{ mA h g}^{-1}$).^{38–41} Aluminum is the most abundant metal with a high theoretical gravimetric and volumetric capacity, *i.e.*, 2980 mA h g^{-1} and $8040 \text{ mA h cm}^{-3}$, respectively.^{42–46} Despite these attractive numbers, aluminum and even magnesium suffer from severe hydrogen evolution reactions, which limits their potential applications, and are not being used practically in a broader way.^{47–49} Coming on to iron, it features as the fourth most abundant element and the second most abundant metal in the earth's crust with ease of processing and cost-effectiveness and is frequently used in nano-engineering as a dopant.⁵⁰ Iron's gravimetric and volumetric specific capacities are also appealing in numbers, up to $\sim 960 \text{ mA h g}^{-1}$ and $7550 \text{ mA h cm}^{-3}$, respectively. Thus, the Fe-ion battery attracts attention due to

Advanced Material and Devices Laboratory (A-MAD), Department of Physics, Indian Institute of Technology, Jodhpur, Rajasthan, 342030, India.
E-mail: ambesh@iitj.ac.in

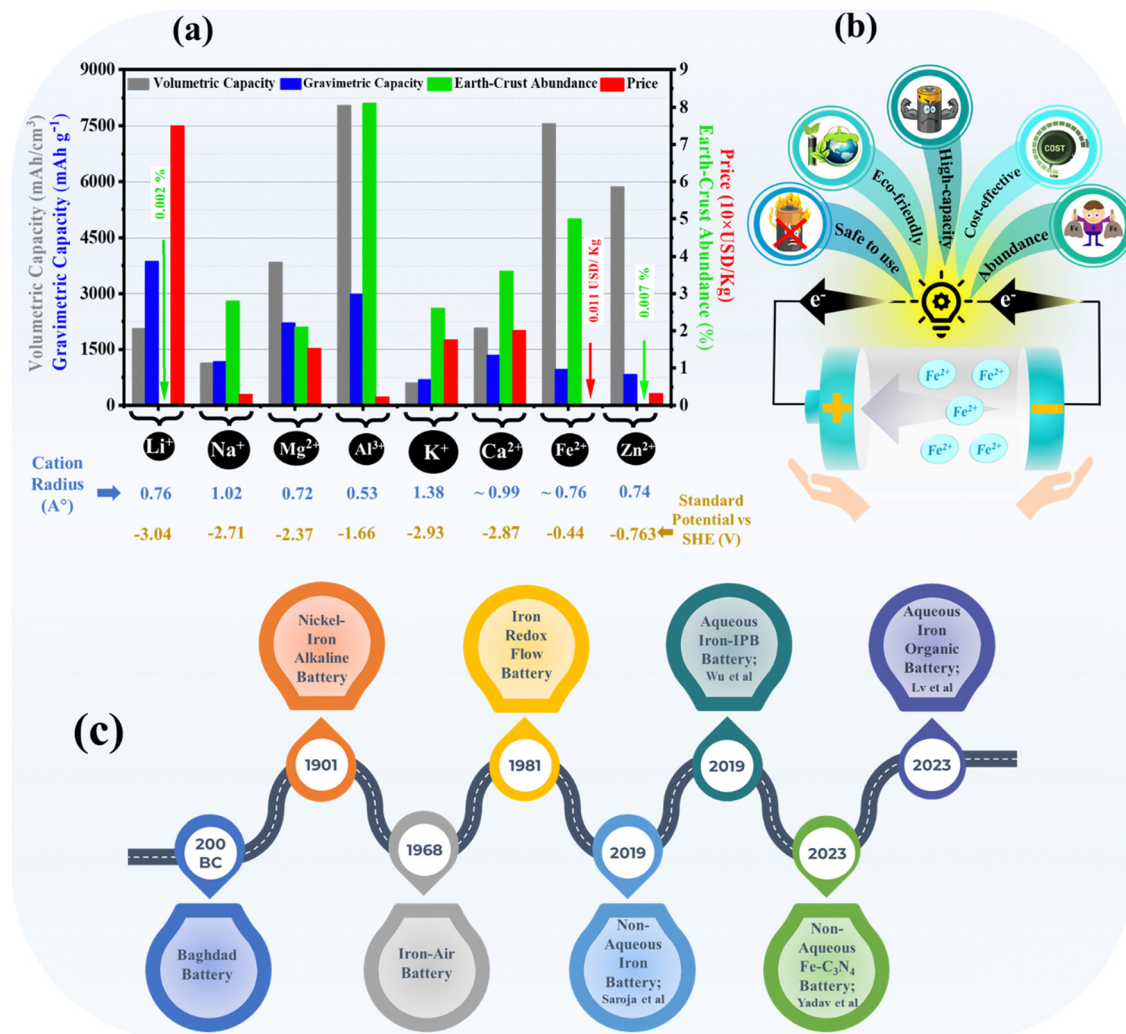


Fig. 1 (a) Various mono and multivalent metal-ion battery parameters in terms of volumetric capacity, gravimetric capacity, earth-crust abundance percentage, price, cation radius, and standard potential vs. SHE. (b) Schematic representation of the characteristics of Fe-ion batteries. (c) Timeline of the progress in iron metal-based rechargeable batteries.

its stable high redox potential against standard hydrogen electrodes (SHE) in acidic electrolytes. A detailed comparison of capacity, abundance, price, cation radius, and SHE potential is shown in Fig. 1(a) for various mono-valent and multivalent metal anodes. Iron metal-based batteries have taken a significant turn in the last 25 years. Researchers started exploring iron as the metal anode to overcome the challenges of conventional rechargeable batteries. The ambient processable nature of iron compelled the focus on all iron-based batteries, which can be non-toxic, non-flammable, and cost-effective alternatives for energy storage devices. Various unique characteristics of Fe-ion batteries are also shown in Fig. 1(b), which make them a viable solution for alternative energy storage technologies.

There are some shreds of evidence that the first iron-based battery was developed by artisans of Baghdad, way back in 200 BC.⁵¹ Historically, iron-based batteries came into the picture with the invention of nickel-iron (Ni-Fe) alkaline batteries in 1901 by Edison and Junger. Around 1910 or so, Ni-Fe batteries containing iron-based anodes and nickel-based cathodes in

alkaline electrolytes were commercialized for various applications. Later on, Ni-Fe batteries were developed mainly in the last 30 years to improve the overall efficiency of the battery.^{52–65} Next, iron-air and iron-redox flow batteries were also developed in 1961 and 1981, respectively, and popularized with time. After that, various findings were reported on developing the electrodes and electrolytes for the iron-air and iron-redox flow batteries.^{33,66–82} From 2019 onwards, research has mainly focused on developing rechargeable Fe-ion batteries beyond the alkaline electrolyte, which is the primary focus of this review article. A brief timeline of the development of various iron metal-based batteries, including the recently developed high-performance aqueous and non-aqueous rechargeable Fe-ion batteries, is summarized in Fig. 1(c).

Despite their long lifespan and durability, nickel-iron batteries suffer from several limitations. Their lower storage capacity compared to modern counterparts like lithium-ion batteries makes them bulky and heavy. Slow charging and discharging processes also hinder their wider use. Hydrogen



gas evolution during charging requires careful maintenance, adding complexity to the entire system.⁵⁸ While promising for long-term energy storage, iron-air batteries face numerous hurdles. Fe-air batteries exhibit a very low energy density, ~ 80 to 110 W h kg^{-1} , compared with conventional energy storage technology. They suffer from low efficiency, with losses due to hydrogen production and sluggish oxygen reactions. The iron anode corrodes easily, forming harmful dendrites. The air cathode needs better catalysts and improved stability to handle varying humidity and CO_2 . Their bulky size and slow recharge times also limit their applications.⁸⁰ Similarly, iron redox flow batteries also face many challenges.⁷⁷ The electrochemical activity of these iron metal-based batteries is limited by passivation, parasitical hydrogen evolution reaction, and low electroplating efficiency in alkaline electrolytes, which hinders their lasting practical use. In this scenario, the current focus is on exploring the potential of rechargeable Fe-ion batteries based on acidic aqueous and non-aqueous electrolytes.^{83,84}

In brief, this review article summarizes the recent advancements in developing anode, cathode, and electrolyte materials for rechargeable Fe-ion batteries, including the essential components, reaction mechanism, and selection criteria of the different materials. It mainly focuses on critical approaches such as electrolyte alteration, and nanoengineering of different electrode components to enhance the electrochemical performance, followed by the challenges and perspectives. This study aims to establish a fundamental understanding of rechargeable Fe-ion batteries as a potential alternative for clean and green energy storage systems.

2. Operational mechanism and design criteria of electrodes and electrolytes

Rechargeable Fe-ion batteries consist of three essential components, anode, cathode, and electrolyte, that enable electrochemical energy storage. All these components, including the charge-discharge mechanism of the Fe-ion battery, are explained

schematically in Fig. 2(a). In the charging-discharging process, Fe^{2+} ions shuttle between the anode and cathode through the electrolyte, while electrons flow between the anode and cathode through the external circuit. In the charging process, Fe^{2+} ions and e^- move from the cathode to the anode through the electrolyte and outer circuit, respectively. In discharging process, Fe^{2+} ions and e^- move from the anode to the cathode, *i.e. vice-versa* of charging mechanism. A detailed charging process is indicated using green color arrows and discharging process using red color arrows in Fig. 2(a).

The anode typically utilizes iron-based materials, such as Fe plates, sheets, and foil, including various Fe and carbon-coated Fe nanostructures. It (*i.e.*, anode) can be modified *via* interface engineering and different surface modification techniques. Where Fe-ions follow the plating/stripping process during the cycling, the reaction can be expressed as $\text{Fe(s)} \leftrightarrow \text{Fe}^{2+}(\text{aq}) + 2e^-$ ($E^\circ = -0.44 \text{ V vs. SHE}$). During discharging (stripping), Fe-ions are released from the Fe-based anode to the electrolyte. Further, Fe^{2+} ions reversely return to the anode from the electrolyte during the charging (plating) process. The cathode should be capable of hosting Fe-ion intercalation reactions or insertion/extraction mechanisms during cycling. It contains mostly layered metal oxides, Prussian blue analogues, polyanion phosphates, various organic-based cathode materials, *etc.* During discharge (intercalation), Fe^{2+} ions are inserted into the host cathode from the electrolyte, those Fe^{2+} are released by the anode. During charge (deintercalation), Fe^{2+} ions are reversely de-inserted or dissolved from the host cathode to the electrolyte, which can participate in plating at the anode. The electrolyte contains various iron-based salts, including sulfate, chloride, perchlorate, *etc.*, in a suitable solvent. The electrolyte facilitates ion movement between electrodes during charging and discharging based on the aqueous, non-aqueous and gel-polymer electrolyte. Further, various additives and inhibitors can also be used to improve the efficiency of the anode and reduce the hydrogen evolution reaction during the cycling process.

The energy band diagram for the Fe-ion battery is shown in Fig. 2(b), explaining the relative electronic states of anode,

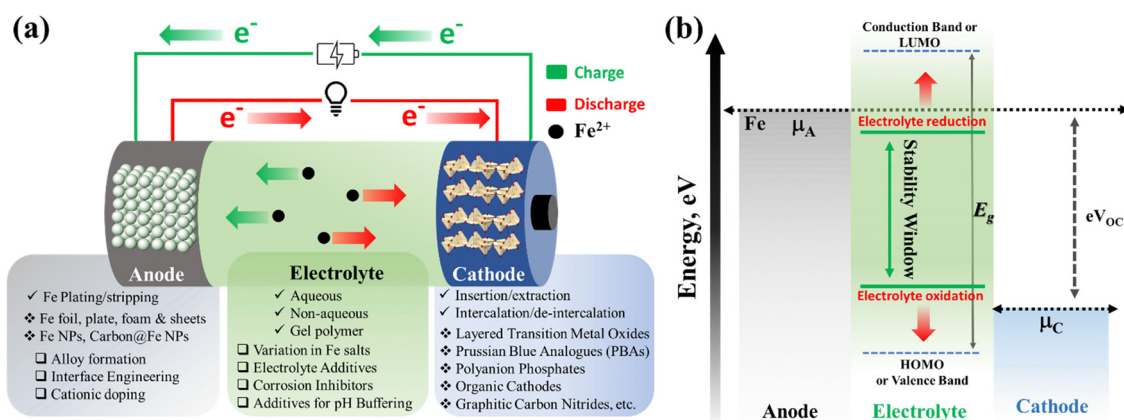


Fig. 2 (a) A detailed schematic of materials required for the anode, cathode, and electrolyte, including the charge-discharge mechanism. (b) Energy diagram showing different energy states of the anode, cathode, and electrolyte together with the stability window for rechargeable Fe-ion batteries.



electrolyte, and cathode materials. This energy diagram may assist in understanding the design criteria for selecting the rechargeable Fe-ion batteries' anode, cathode, and electrolyte materials. The electrolyte's LUMO level should consistently be below the chemical potential of the anode (μ_A) and the HOMO level should consistently be above the chemical potential of the cathode (μ_C) for electrolyte stability. Otherwise, the electrolyte may break down, resulting in battery failure. It also follows $eV_{oc} = \mu_A - \mu_C$, which suggests that the difference between the chemical potentials of the anode and cathode should be higher for electrolyte stability and a large operating voltage.^{85–88} The higher operating voltage will result in higher operating power for the device. Thus, a material with a relatively large bandgap and relatively large lattice spacing will be a suitable cathode candidate for these batteries. Large bandgap materials are usually insulating; thus, material innovation is essential for higher electronic conductivity to realize efficient carrier transport at the cathode end in iron-ion batteries. Thus, anodes, electrolytes, and cathodes with suitable electronic properties are essential for efficient iron-ion batteries.

A detailed description of electrolyte, cathode, and anode development is provided in the following sections/sub-sections. A separator prevents electrical contact, *i.e.*, short-circuiting, between the anode and cathode. This separator is usually made of glass fiber or filter paper. The current collector is also a crucial component that facilitates the flow of electrons between the electrodes and the external circuit. For better suitability, we must choose the current collectors according to the electrodes

and chemical characteristics of electrolyte. Generally, Fe sheets/plates work as the current collector at the anode side, and in the case of Fe NPs, copper is used as the current collector. At the cathode side, mostly carbon fiber paper, graphite paper, stainless steel foil, stainless steel mesh, and titanium mesh are explored as the current collectors.^{83,84}

3. Electrolyte development

The electrolyte is a critical component in rechargeable batteries, playing a fundamental role in facilitating the movement of ions between the positive (cathode) and negative (anode) electrodes during charge and discharge cycles. The choice of electrolyte significantly influences the performance, safety, and overall efficiency of the battery.^{89,90} In the context of Fe-ion batteries, which utilize Fe-ions as charge carriers, the electrolyte must meet specific requirements to ensure optimal battery performance, as discussed in the previous section. The primary function of the electrolyte is to enable the reversible redox reactions involving Fe-ions at the cathode and anode. Fe-ions migrate from the anode to the cathode during discharge, releasing electrons and generating electrical energy. Fe-ions return to the anode during recharge, absorbing electrons and storing electrical energy. The critical components for developing the electrolyte include high ionic conductivity, redox stability in multiple galvanostatic charge/discharge (GCD) cycles, compatibility with both electrodes, and high solubility of the

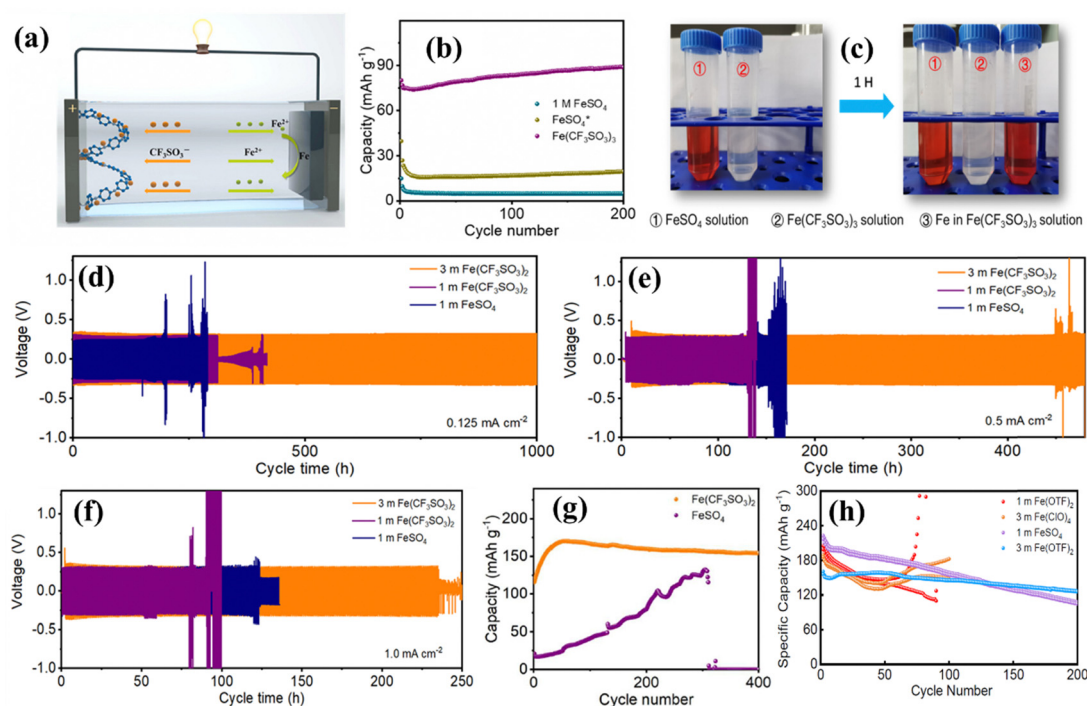


Fig. 3 (a) Schematic of the aqueous Fe-ion batteries based on the $\text{Fe}(\text{OTf})_2$ electrolyte. (b) GCD performance based on 1 M FeSO_4 , modified FeSO_4 , and $\text{Fe}(\text{OTf})_3$ electrolytes at 0.2 A g^{-1} . (c) Optical photos of the reduced electrolyte. (d)–(f) Voltage vs. time profile at current densities 0.125 , 0.5 , and 1.0 mA cm^{-2} , respectively.⁹⁹ (g) GCD performance for different aqueous electrolytes at 0.2 A g^{-1} together with the VOPO_4 cathode.¹⁰⁰ (h) Specific capacity vs. cycle number for different aqueous electrolytes along the VO_2 cathode.¹⁰¹



Fe-ion salts, which are necessary to consider. Both aqueous and non-aqueous electrolytes have been developed by considering these constraints for rechargeable Fe-ion batteries.

3.1 Aqueous electrolyte

Aqueous electrolytes are well known due to their high ionic conductivity compared to non-aqueous electrolytes, cost-efficient and environment-friendly nature, and high ion solubility.⁹¹ Due to its unique characteristics, an aqueous electrolyte is mainly explored for rechargeable Fe-ion batteries. Various salts, including FeSO_4 , FeClO_4 , $\text{Fe}(\text{OTf})_2$, FeCl_2 , *etc.*, are used in different molar ratios. Xiulei Ji *et al.* explored different molarity FeSO_4 -based aqueous electrolytes for the aqueous rechargeable Fe-ion batteries under a N_2 -filled glove box before use in the coin cell. They purged the electrolyte with N_2 to remove the dissolved O_2 from the electrolyte.^{92–94} FeSO_4 salt based electrolyte was explored in different molarities ranging from 0.5 molar to 1 molar.^{95–98} As reported in various studies, iron(II) trifluoromethanesulfonate ($\text{Fe}(\text{CF}_3\text{SO}_3)_2$, $\text{Fe}(\text{OTf})_2$) is considered the best Fe-ion salt among the others for the aqueous rechargeable Fe-ion batteries due to high electrochemical performance. The charge–discharge schematic for an aqueous electrolyte is shown in Fig. 3(a) based on the $\text{Fe}(\text{OTf})_2$ salt and PANI cathode. Iron(III) trifluoromethanesulfonate ($\text{Fe}(\text{CF}_3\text{SO}_3)_3$) also worked as the aqueous electrolyte with better cycling performance than the FeSO_4 electrolyte in organic (PANI) based cathode materials, as shown in Fig. 3(b), because when the electrolyte came across Fe, then Fe^{3+} reduced to Fe^{2+} , as shown in Fig. 3(c), *via* optical photographs. Further, the Fe plating/stripping process was also investigated in all electrolyte systems for various current densities, ranging from 0.125 to 1 mA cm^{-2} , as shown in Fig. 3(d)–(f). The reversible electroplating and stripping processes are higher for three molar $\text{Fe}(\text{OTf})_2$ than for the other electrolytes.⁹⁹ A comparison between FeSO_4 and $\text{Fe}(\text{OTf})_2$ was also performed based on the VOPO_4 -based cathode, where the $\text{Fe}(\text{OTf})_2$ electrolyte showed high cyclic performance along with high cycling stability, as shown in Fig. 3(g).¹⁰⁰ Further, the cyclic stability of $\text{Fe}(\text{OTf})_2$ in various molar ratios was compared with the FeSO_4 and the $\text{Fe}(\text{ClO}_4)$ electrolyte together with the VO_2 -based cathode materials. The best cycling stability was shown by the 3 molar $\text{Fe}(\text{OTf})_2$ electrolyte, as shown in Fig. 3(h). The operating charging–discharging voltage window is also important due to the polarization of the iron electrode, which is theoretically limited to 0–1.21 V.¹⁰¹ All the explored aqueous electrolytes for Fe-ion batteries are also summarized in Table 2 with the respective electrodes and electrochemical performance.

3.2 Non-aqueous electrolyte

Non-aqueous electrolytes confer several advantages for rechargeable Fe-ion batteries, including the ability to operate within higher voltage windows than the aqueous-based electrolyte, which enhances energy density. These non-aqueous electrolytes are less susceptible to corrosion and leakage, improving safety and cycle life. However, low ionic conductivity of these electrolytes reduces the power density of the battery.¹⁰² Non-aqueous electrolytes are categorized as discussed below.

3.2.1 Organic electrolyte. The first organic electrolyte was reported by Saroja *et al.* in 2019, based on 1 M FeClO_4 in a tetraethylene glycol dimethyl ether (TEGDME) based solvent for the non-aqueous Fe-ion batteries.¹⁰³ The Advanced Materials and Devices (A-MAD) laboratory at IIT Jodhpur also explored a similar electrolyte synthesized under ambient conditions, which does not require any inert environment to fabricate coin cells for the various cathode materials.^{104,105} The ambient synthesis of these electrolytes makes it more affordable and simpler as an alternative power source.

3.2.2 Ionic liquid electrolyte. Zhao *et al.* reported Fe-ion batteries based on the pure ionic liquid electrolyte, where they explored various ionic liquid electrolytes based on 1-butyl-3-methylimidazolium tetrachloroferrate (BmimFeCl_4) and 1-methyl-3-octylimidazolium tetrachloroferrate (OmimFeCl_4). A detailed physical characterization was investigated to check the electrolyte's chemical structure, physical properties, thermal stability, *etc.* The study suggests that BmimFeCl_4 is more stable and safer than the organic electrolytes, yet it shows less electrochemical performance than all other electrolytes.¹⁰⁶ All the explored non-aqueous electrolytes based on the organic and ionic liquid electrolytes for Fe-ion batteries are also summarized in Table 1 with the respective electrodes and electrochemical performance.

3.3 Gel-based electrolyte

Gel-based electrolytes are gaining popularity in multivalent rechargeable batteries due to their unique blend of properties that address some of the key challenges conventional that liquid and solid electrolytes face. They offer a compelling combination of safety, performance, and flexibility, making them a promising technology for the next generation of multivalent metal-ion rechargeable batteries.¹⁰⁷ Recently, Lv *et al.* reported a gel-based electrolyte containing a 3D framework structure based on the PAM-based electrolyte. The film was soaked in aqueous electrolyte of 1 M $\text{Fe}(\text{TOF})_2$ for 12 h in an N_2 -filled glove box before being used for electrochemical evaluation. The coin cell-

Table 1 Comparison of rechargeable Fe-ion batteries based on different non-aqueous electrolytes

S. no.	Anode	Cathode	Electrolyte	Specific capacity (mA h g^{-1})	Current rate (mA g^{-1})	Performance (capacity retention %, in no. of cycles at current density, mA g^{-1})	Ref.
1	Mild steel	Bulk V_2O_5	1 molar $\text{FeClO}_4 \cdot x\text{H}_2\text{O}$ in TEGDME	207	30	~54% in 50 cycles at 33	103
2	Graphite	C/Fe, C/ Fe_2O_3	BmimFeCl_4 ionic liquid	20–100	—	—	106
3	Mild steel	V_2O_5	1 molar $\text{FeClO}_4 \cdot x\text{H}_2\text{O}$ in TEGDME (ambient synthesis)	120	33	~50% in 30 cycles	104
4	Mild steel	$\text{g-C}_3\text{N}_4$	1 molar $\text{FeClO}_4 \cdot x\text{H}_2\text{O}$ in TEGDME (ambient synthesis)	130	40	60% in 240 cycles at 3C rate	105



based Fe-ion battery on this PAM gel film showed ultra-high cyclic stability for more than 39 000 cycles at a high current rate of 25 A g^{-1} .¹⁰⁸

3.4 Electrolyte additives

Electrolyte additives are important in enhancing the coulombic efficiency (CE), which ultimately suppresses the HER and oxidation of the iron-based anode in the acidic electrolyte.¹⁰⁹ Electrolyte additives have already been widely explored for alkaline-based aqueous Fe-air and Ni-Fe batteries to enhance the performance of the pristine Fe anode.^{81,110} Chai *et al.* reported an NH_4Cl regulator for cost-effective rechargeable aqueous Fe-ion batteries. Adding NH_4Cl to the electrolyte enhances the performance of the anode by inhibiting the passivation reaction, together with a higher CE than pure FeSO_4 -based electrolytes. Fig. 4(a) shows the working mechanism of the iron metal anode in the presence of the electrolyte with additives and without additives. Here, NH_4Cl works as the buffering agent and adjusts the pH value to the neutral level, which decreases the concentration of H^+ ions. It prevents the formation of a thick film at the surface of Fe, thus increasing the diffusivity of Fe-ions. The symmetric cell based on Fe with the modified electrolyte was characterized at various current densities, as shown in Fig. 4(b). The cell shows high stability for the time *versus* voltage profile without showing voltage fluctuation from 1 mA cm^{-2} to 10 mA cm^{-2} for more than 100 h. Fig. 4(c) shows the CE percentage against cycle number for electrolytes based on FeSO_4 and $\text{FeSO}_4/\text{NH}_4\text{Cl}$, where $\text{FeSO}_4/\text{NH}_4\text{Cl}$ shows higher stability with CE percentage $\sim 96\%$ for more than 1000 cycles.^{111,112} Recently, Liu *et al.* reported the

high efficiency of electroplating and stripping for Fe metal batteries by adding Mg and Ca ions to the electrolyte containing a chloride salt. Adding 4.5 M MgCl_2 and 4.5 M CaCl_2 in FeCl_2 enhances the CE, conductivity, and the deposition/stripping process by suppressing the HER, as shown schematically in Fig. 4(d). This system offers high stability for Mg and Ca-ion based electrolytes for Fe/Fe symmetric cells, where the pure Fe-based electrolyte battery fails in 88 h at a current density of 1 mA cm^{-2} ; at the same time, the modified electrolyte system works for more than 250 h, as shown in Fig. 4(e).¹¹³ Further, Wu *et al.* developed aqueous iron-iodine batteries based on adding ZnI_2 in the aqueous electrolyte to regulate the Fe deposition behaviour *via* Zn doping. When a 1 M ZnI_2 electrolyte was added into the 5 M FeCl_2 electrolyte, Zn-I complexes formed, and $[\text{ZnI}]^+$ adsorbed at the surface of Fe. The Zn-ions are allowed in the Fe lattice and enhanced the coulombic efficiency of Fe metal during reduction process in an aqueous electrolyte. The reversible process of Fe plating/stripping was carried out in Fe/Ti asymmetric cells using three different electrolytes, including FeCl_2 , $\text{FeCl}_2 + \text{ZnCl}_2$, and $\text{FeCl}_2 + \text{ZnI}$. Fig. 4(f) shows the CE with cycle number at 0.5 mA cm^{-2} , showing the unstable behaviour of FeCl_2 and $\text{FeCl}_2 + \text{ZnCl}_2$, where the CE is highly stable for more than 1200 cycles for the $\text{FeCl}_2 + \text{ZnI}$ electrolyte. The study of voltage *vs.* time suggests a stable electroplating and stripping process for FeCl_2/ZnI for more than 300 h at a high current rate of 10 mA cm^{-2} , where the other two electrolytes stop working before 200 h cycling, as shown in Fig. 4(g). Further, a cell was cycled based on the $\text{FeCl}_2 + \text{ZnI}$ electrolyte, and was found to be stable for more than 2500 h at 1 mA cm^{-2} , as shown in Fig. 4(h).¹¹⁴

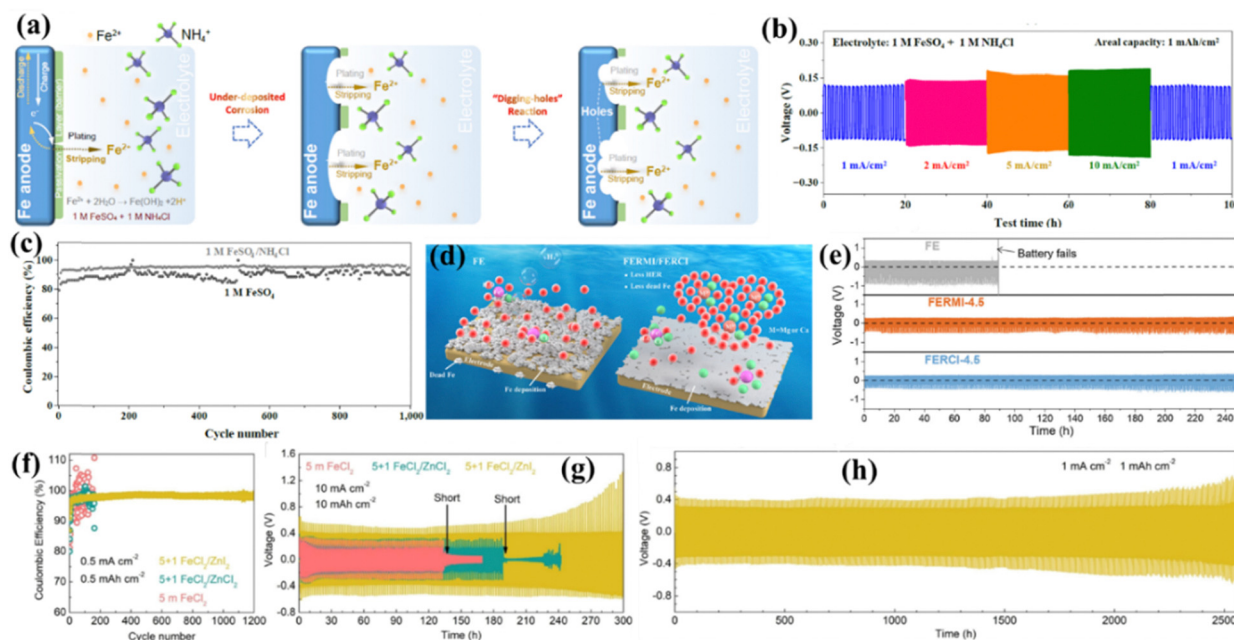


Fig. 4 (a) Working mechanism of plating/stripping in the presence of NH_4Cl additives. (b) Voltage *vs.* time profile at various current densities for NH_4Cl additives. (c) CE with cycle number with and without additives.¹¹¹ (d) Schematic of the effect of Mg and Ca-ions at the Fe surface. (e) Voltage *vs.* time for the pure Fe electrolyte and that modified by the Ca, Mg ion based salt.¹¹³ (f) CE with cycle number for different electrolyte systems at 0.5 mA cm^{-2} . (g) Voltage *vs.* time at high current densities for different electrolytes. (h) Voltage *vs.* time at 1 mA cm^{-2} for the $\text{FeCl}_2/\text{ZnI}_2$ system.¹¹⁴



4. Cathode materials

Cathode materials for Fe-ion batteries are pivotal as these provide an Fe-ion storage framework/structure, that decides the overall discharging plateau and capacity along with the cyclic stability of the battery. Researchers have recently explored various cathode materials to enhance capacity and cyclic stability. Based on the compound and structure, these cathode materials can be categorized into vanadium-based oxides, vanadium phosphates, Prussian blue analogues (PBA), sulfur, and its composites, polyaniline (PANI), and carbon-based cathodes. All these compounds have different structures and properties, leading to varied electrochemical performance along with different Fe-ion storage mechanisms. All the explored cathode materials for the non-aqueous and aqueous Fe-ion batteries are also summarized in Tables 1 and 2, respectively, with their electrochemical performance parameters.

4.1 Vanadium-based oxides and phosphates

Vanadium-based compounds, including vanadium oxides and vanadium phosphates, are the most explored cathode materials for Fe-ion batteries because vanadium can exist in multiple oxidation states, such as V^{2+} , V^{3+} , V^{4+} , and V^{5+} . This property allows for various redox reactions to occur during the charging and discharging cycles, facilitating the storage of Fe-ions with high capacity and working potential.¹¹⁷ The A-MAD group and Saroja *et al.* explored a V_2O_5 efficient cathode material for the rechargeable Fe-ion batteries based on the 1 M iron perchlorate-based non-aqueous electrolyte assembled under ambient conditions. The charge–discharge mechanism of the non-aqueous Fe-ion batteries is shown in Fig. 5(a), V_2O_5 , works

as the intercalation and deintercalation-based cathode material due to its large layer spacing, which provides effective Fe^{2+} ion storage into the structure. Fig. 5(b) shows that CV plots at various scan rates to analyze the diffusive or capacitive process. Fig. 5(c) shows that the slope of the $\log(I_{max})$ vs. $\log$ scan rate curve is equal to ~ 0.54 using the power law, which shows that the process of Fe^{2+} storage in V_2O_5 is dominated by the diffusion process rather than the capacitive process. GCD cycling was investigated at various current rates, where the low current density of 33 mA g^{-1} shows a capacity of $\sim 120 \text{ mA h g}^{-1}$. After the complete cycling (120 cycles), the capacity reaches up to 30 mA h g^{-1} , as shown in Fig. 5(d). Detailed post-mortem investigations using pre- and post-XRD and SEM measurements and the impedance analysis provide insights into the capacity degradation, which arises due to the multiple phase changes of iron vanadium oxide during the cycling.¹⁰⁴ Similarly, Saroja *et al.* explored the same materials under inert conditions using an argon-filled glove box to fabricate the coin cell based on bulk V_2O_5 . They achieved a specific capacity of $\sim 250 \text{ mA h g}^{-1}$ at a current density of 30 mA g^{-1} , where capacity degradation was more than 50% in the starting 50 cycles, as shown in Fig. 5(e). A detailed post-mortem study of the electrode using XRD and SEM suggests the onset of multiple phases of iron vanadium oxide, as shown in Fig. 5(f). Here, the red XRD plot belongs to the fresh electrode, and the blue XRD plot corresponds to the discharged post-cycling electrode.¹⁰³ Hembram *et al.* theoretically summarized the mechanism of the storage of Fe-ions in V_2O_5 cathode material during the cycling process, correlating the observed experimental observations.¹¹⁸

Table 2 Comparison of rechargeable Fe-ion batteries based on different aqueous electrolytes

S. no.	Anode	Cathode	Electrolyte	Specific capacity (mA h g^{-1})	Current rate (mA g^{-1})	Performance (capacity retention %, in no. of cycles, at current density, with average CE %)	Ref.
1	Fe NPs	Prussian blue analogue	0.5 M $FeSO_4$	60	1C	80%, 1000 cycles, 10C rate, CE $\sim 99.3\%$	92
2	Fe NPs	Sulfur/carbon	0.5 M $FeSO_4$	~ 1050	50	Stable cycling of 150 cycles	94
3	Fe treated with ascorbic acid	I_2/N doped porous carbon	1 M $FeSO_4$	190	5000	$\sim 100\%$, 550 cycles, 2 A g^{-1}	97
4	Fe NPs	$VOPO_4 \cdot 2H_2O$	1 M $FeSO_4$	100	100	68%, 800 cycles, 1C rate	93
5	Fe metal	PANI	5 M $FeCl_2$ with 1 M ZnI_2	2 mA h cm^{-2}	8 mA cm^{-2}	99.8%, 1200 cycles, 8 mA cm^{-2} , CE $\sim 96.7\%$	114
6	Fe foam	Carbon foam	1 M $FeSO_4 + NH_4Cl$	—	—	CE of anode $\sim 96\%$ at a higher current rate	111
7	Fe foil	Phenylamine (PA)-intercalated $VOPO_4$	3 M $Fe(CF_3SO_3)_2$	170	200	96.2%, 2200 cycles, 1 A g^{-1}	100
8	Fe foil	Mg-Substituted Prussian blue nanocubes	0.5 M $FeSO_4$	96	200	70.9%, 500 cycles, 1 A g^{-1}	96
9	Fe plate	Tunnel like VO_2	3 M $Fe(CF_3SO_3)_2$	198	200	78.9%, 200 cycles, 0.5 A g^{-1}	101
10	Fe foil	Cross-linked PANI	1 M $Fe(CF_3SO_3)_2$, 1 M $Fe(CF_3SO_3)_2$ with polymer film	110	25 000	Cyclic stability of more than 39 000 cycles	108
11	Fe plate	PANI	3 M $Fe(CF_3SO_3)_2$	105.8	50	5000 cycles without capacity fading at 0.2 A g^{-1}	99
12	MXene/Fe	PANI	1 M $FeSO_4$	46	200	Stability more than 100 h at 0.5 mA cm^{-2}	95
13	Fe	$I_2/FeP-NPC@carbon$ shell	1 M $FeSO_4$	202	200	90%, 500 cycles	98
14	Mild steel	$g-C_3N_4$	1 M $FeSO_4$ (ambient synthesis)	135	1000	50%, 50 cycles	115
15	Fe foil	Defect-rich MoS_2	3 M $Fe(CF_3SO_3)_2$	123	100	88%, 600 cycles, 200 mA g^{-1}	116



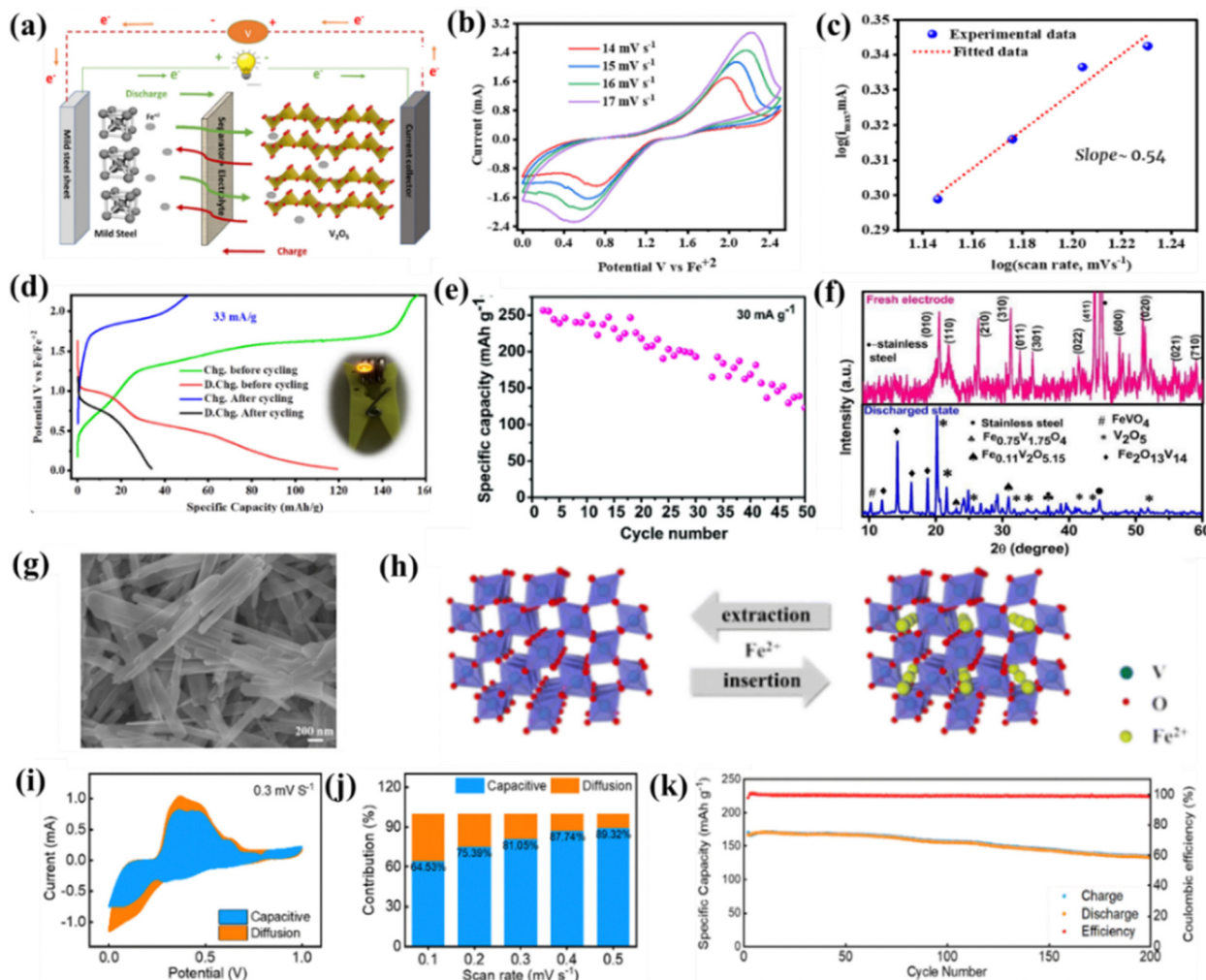


Fig. 5 A non-aqueous Fe-ion battery based on the V_2O_5 cathode fabricated under ambient conditions. (a) Charging–discharging mechanism. (b) CV plot at various scan rates. (c) $\log(\text{scan rate})$ vs. $\log(\text{max current})$. (d) Voltage vs. specific capacity at 33 mA g^{-1} .¹⁰⁴ (e) Specific capacity vs. cycle number for non-aqueous Fe-ion battery which is fabricated in inert conditions using V_2O_5 cathode. (f) *ex situ* XRD measurements of V_2O_5 electrode.¹⁰³ (g) SEM image of tunnel-like VO_2 . (h) Mechanism of Fe^{2+} extraction and insertion in VO_2 . (i) Capacitive and diffusive curve at 0.3 mV s^{-1} . (j) Capacitive and diffusive percentage at various scan rates. (k) Specific capacity vs. cycle number at 2 A g^{-1} for the VO_2 based cathode.¹⁰¹

Recently, Xu *et al.* explored tunnel-like VO_2 as the cathode material for the aqueous rechargeable Fe-ion batteries based on $3 \text{ M Fe}(\text{OTf})_2$. Fig. 5(g) shows the SEM image of tunnel-like VO_2 , and Fig. 5(h) shows the crystal structure of VO_2 , which extracts and inserts Fe^{2+} ions during charging–discharging cycles. A detailed capacitive or diffusive behavior is also investigated to check whether the process is capacitive or diffusive. Fig. 5(i) shows the CV plot for capacitive and diffusive process at 0.3 mV s^{-1} , the capacitive behavior is more dominant than the diffusive behavior and the percentage contribution is also shown in Fig. 5(j). A detailed GCD analysis indicates a specific capacity of 198 mA h g^{-1} at 0.2 A g^{-1} and a capacity of $\sim 160 \text{ mA h g}^{-1}$ at a high current rate of 0.5 A g^{-1} with a capacity retention of 79% in 200 cycles, as shown in Fig. 5(k). The *ex situ* measurement of the VO_2 electrodes was also done at various charge and discharge states, showing no phase transformation during cycling.¹⁰¹ Thus, the overall findings suggest the high electrochemical performance of the vanadium oxides (V_2O_5 & VO_2) cathodes, where V_2O_5 is more

favorable for the diffusive and VO_2 is more favorable for the capacitive process in non-aqueous and aqueous electrolytes, respectively.

Vanadium(v) phosphate-based cathode materials were explored as efficient host cathodes in aqueous rechargeable Fe-ion batteries. Xu *et al.* reported $\text{VOPO}_4 \cdot 2\text{H}_2\text{O}$ as the cathode material. When $\text{VOPO}_4 \cdot 2\text{H}_2\text{O}$ comes into contact with an electrolyte, Fe^{2+} ions are trapped in the layered structure of VOPO_4 and oxidized to Fe^{3+} , and vanadium is reduced to the lower state at the open circuit potential. This Fe-bolted $\text{VOPO}_4 \cdot 2\text{H}_2\text{O}$ helps in the storage of Fe^{2+} ions *via* insertion and de-insertion mechanisms during reversible GCD cycling. A detailed schematic is shown in Fig. 6(a). $\text{VOPO}_4 \cdot 2\text{H}_2\text{O}$ was synthesized using the reflux method and confirmed by the morphology and structure *via* SEM and XRD, as shown in Fig. 6(b) and (c), respectively. The cell shows a specific capacity of 100 mA h g^{-1} at a current density of 1 C along with an average discharge potential of 0.6 V . The cell was also cycled at a higher current



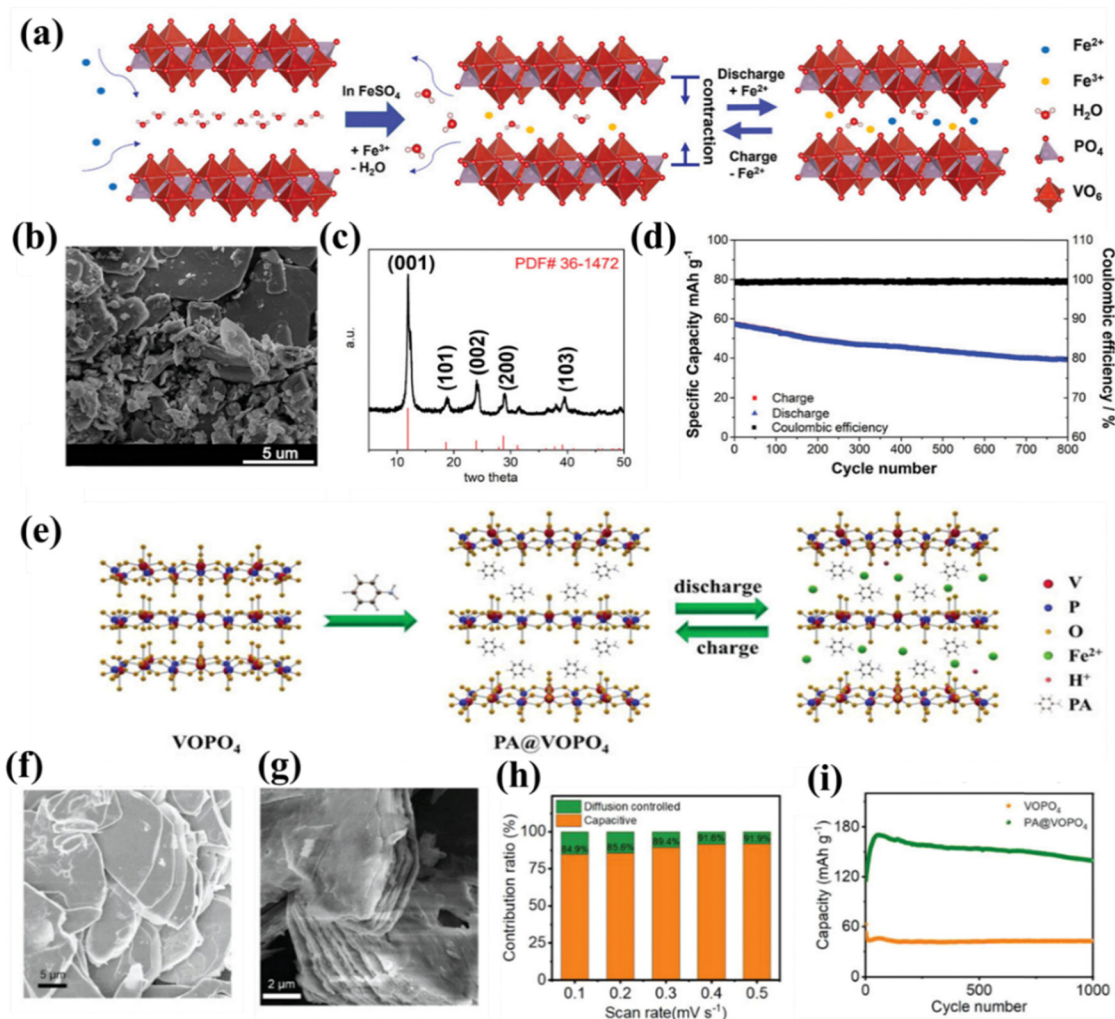


Fig. 6 (a) Fe^{3+} bolted into the crystal structure of $\text{VOPO}_4 \cdot 2\text{H}_2\text{O}$ with the charging–discharging mechanism of Fe^{2+} ions. (b) SEM image of $\text{VOPO}_4 \cdot 2\text{H}_2\text{O}$. (c) XRD pattern of $\text{VOPO}_4 \cdot 2\text{H}_2\text{O}$. (d) Cycle number vs. capacity of Fe^{2+} storage at 8C.⁹³ (e) Crystal structure of VOPO_4 and PA-VOPO_4 along with the Fe^{2+} ions storage into the crystal structure during charge–discharge mechanism. (f) SEM image of VOPO_4 . (g) SEM image of PA-VOPO_4 . (h) Contribution ratio (%) vs. scan rate plot for capacitive and diffusive process. (i) Capacity vs. cycle number at 200 mA g^{-1} .¹⁰⁰

density of 8C, showing a capacity retention of 68% in 800 cycles, as shown in Fig. 6(d).⁹³ Recently, Li *et al.* reported phenylamine (PA) intercalated VOPO_4 (PA-VOPO_4) with large interlayer spacing, exhibiting improved electrochemical performance for aqueous Fe-ion batteries. PA was mainly introduced to increase the interlayer spacing between the VOPO_4 layers, which increases the overall diffusion of the Fe^{2+} ion along with fast kinetics. A detailed crystal structure of VOPO_4 and PA-VOPO_4 is shown in Fig. 6(e). Fig. 6(f) shows the SEM image of VOPO_4 , exhibiting a narrow interlayer spacing, and the SEM image of PA-VOPO_4 with large interlayer spacing is shown in Fig. 6(g). The synthesized PA-VOPO_4 shows a more capacitive behavior than the diffusive for Fe^{2+} storage, where the percentage contribution of diffusive and capacitive behaviors are also shown in Fig. 6(h). It delivers high GCD performance with a specific capacity of 170 mA h g^{-1} at 0.2 A g^{-1} , as shown in Fig. 6(i). Further, a cell was cycled at a higher current density of 1 A g^{-1} and showed a high capacity retention of 96% in

2200 cycles.¹⁰⁰ These findings demonstrate the potential of vanadium-based cathode materials for the high performance of Fe-ion batteries. Further, *via* regulating the interlayer spacing of the materials can enhance the electrochemical performance of Fe-ion batteries. Meanwhile, more studies are needed to explore the potential of nanostructured vanadium oxide- and vanadium phosphate-based cathode materials for rechargeable Fe-ion batteries.

4.2 Prussian blue analogues

The Prussian blue analogues are promising cathode materials due to their low cost and high theoretical capacity, including open framework structures.¹¹⁹ Wu *et al.* reported an iron-based insoluble Prussian blue analogue (Fe-PBA , $\text{Fe}[\text{Fe}(\text{CN})_6]_{0.75} \cdot 3.5\text{H}_2\text{O}$) cathode for aqueous rechargeable Fe-ion battery with a 0.5 M FeSO_4 electrolyte. Fig. 7(a) shows the charging–discharging mechanism of Fe-PBA, which shows that the discharging Fe anode will oxidize and Fe^{2+} ions will be stored *via* the

insertion/de-insertion mechanism in the Fe-PBA lattice. The Fe-PBA synthesized *via* a simple precipitation method exhibited a FCC structure as confirmed by XRD and contained Fe-PBA NPs with an average size of 50 nm, as shown in the inset TEM image of Fig. 7(b). A detailed electrochemical analysis was performed at various current densities in three electrodes and an entire coin cell. Fig. 7(c) shows specific capacity with cycle number at different current rates for the Fe-PBA with Fe anode-based full coin cells. The specific capacity varies from 60 mA h g⁻¹ to 30 mA h g⁻¹ at the current rate of 4C to 40C. The 10C rate shows a capacity retention of 80% and CE ~99.3% in 1000 cycles along with a high average discharge potential of 0.72 V. These results were also compared with the MnO₂, V₂O₅, and FePO₄-based cathodes. Among these, Fe-PBA cathode materials show the most promising results. A hybrid battery was fabricated

using a LiFePO₄ cathode with an iron anode and a mixed iron and lithium-based salt electrolyte. The hybrid battery shows a specific capacity of 155 mA h g⁻¹ at 1C along with a high discharge plateau of 0.8 V, showing the potential of Fe-ion batteries even in the form of Fe metal-based hybrid batteries.⁹² Recently, Huang *et al.* reported a magnesium substituted Prussian blue analogue (MgFeHCF) as an efficient cathode for the aqueous-based electrolyte. MgFeHCF was synthesized using the co-precipitation method and its FCC structure was confirmed *via* XRD and the nanocubes as observed from SEM/TEM are shown in Fig. 7(d) and (e). It shows nanocubes with a high specific capacity of 96 mA h g⁻¹ at a current density of 0.2 A g⁻¹ with a cyclic stability of 70% and an average CE of 98% in 500 cycles. It is relatively high compared to that without a Mg-substituted FeHCF cathode, as shown in Fig. 7(f).

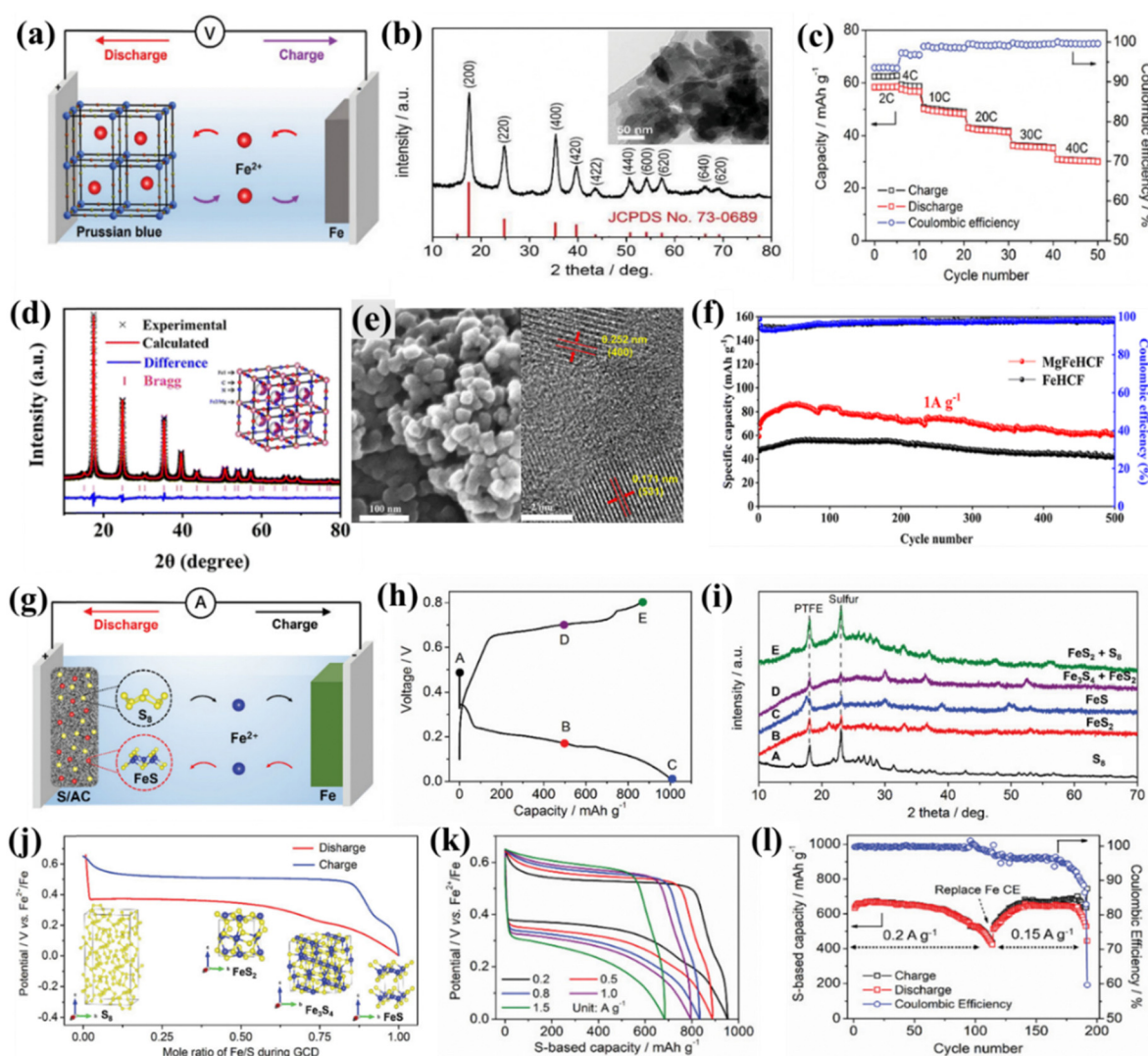


Fig. 7 Prussian blue-based cathode. (a) Charging–discharging mechanism. (b) XRD pattern of IPB with the inset showing the TEM image. (c) GCD performance at various current rates.⁹² (d) XRD pattern of MgFeHCF. (e) SEM and TEM image of MgFeHCF. (f) GCD performance comparison at 1 A g⁻¹ for MgFeHCF and FeHCF.⁹⁶ S/AC based cathode. (g) Charge–discharge process. (h) Voltage curve with capacity. (i) XRD pattern at different charge–discharge voltage points mentioned in previous figure (h). (j) Charge–discharge with mole ratio of Fe/S. (k) Voltage vs. capacity at various current densities. (l) Capacity and CE with cycle number at different current densities.⁹⁴



Further, *in situ* XRD measurement, impedance analysis, and DFT calculation-based performance assessment was also done, which suggests the low volume strain during cycling. Overall, Mg substituted in FeHCF stabilizes the structure and enhances the electrical and ionic conductivity, which is responsible for high GCD performance.⁹⁶ Further, the electrochemical performance of PBAs can further be enhanced by doping of various cations according to the desired properties.

4.3 Sulfur-based cathode

Sulfur is abundant and environmentally friendly, making it a cost-effective and sustainable choice compared to some rarer battery materials. Sulfur has a high theoretical capacity exceeding 800 mA h g^{-1} , nearly five times that of conventional cathodes. During cycling, sulfur undergoes multi-electron transfer reactions, leading to higher energy densities than that achieved with single-electron transfer in other materials.^{120,121} Wu *et al.* explored sulfur for the first time as the cathode material in aqueous Fe-ion batteries with pure sulfur and various sulfur/activated carbon (S/AC) composites. The study shows that sulfur works as the cathode without polysulfide shuttling during cycling. The solubility of iron and iron sulfides is negligible in aqueous solution compared to the solubility of lithium sulfide and sodium sulfide.^{122–124} Fig. 7(g) shows the charge–discharge mechanism for the sulfur/activated carbon-

based cathode. The Fe^{2+} ion storage mechanism was investigated at different charge–discharge states *via* XRD analysis. The charge–discharge curves are shown in Fig. 7(h), and the corresponding XRD plots at different states are shown in Fig. 7(i). The investigation shows solid phase transformations of $\text{S}_8 \leftrightarrow \text{FeS}_2 \leftrightarrow \text{Fe}_3\text{S}_4 \leftrightarrow \text{FeS}$ without shuttling, as shown in Fig. 7(j). Further, electrochemical performance was investigated at different current rates based on the Fe anode and the S/AC-40 cathode, as shown in Fig. 7(k). The Fe anode and the S/AC-40 cathode exhibits a specific capacity of 632 mA h g^{-1} in 80 cycles with a capacity retention of 95% and CE $\sim 99.8\%$ at a current rate of 0.2 A g^{-1} . The capacity is recovered if the Fe counter electrode is replaced, as shown in Fig. 7(l). Overall, these studies show the potential of sulfur as an efficient cathode for aqueous Fe-ion batteries without polysulfide shuttling, a common problem with lithium/sodium ion batteries.⁹⁴

4.4 PANI-based cathode materials

Polyaniline (PANI) is a conducting polymer that has been explored as the cathode materials for aqueous rechargeable Fe-ion batteries. Its abundance, low cost, flexibility, high conductivity, redox activity, and compatibility with aqueous electrolytes make it an attractive choice for developing cost-effective and sustainable energy storage solutions for multivalent metal-ion batteries.¹²⁵ Wu *et al.* explored PANI as the cathode in

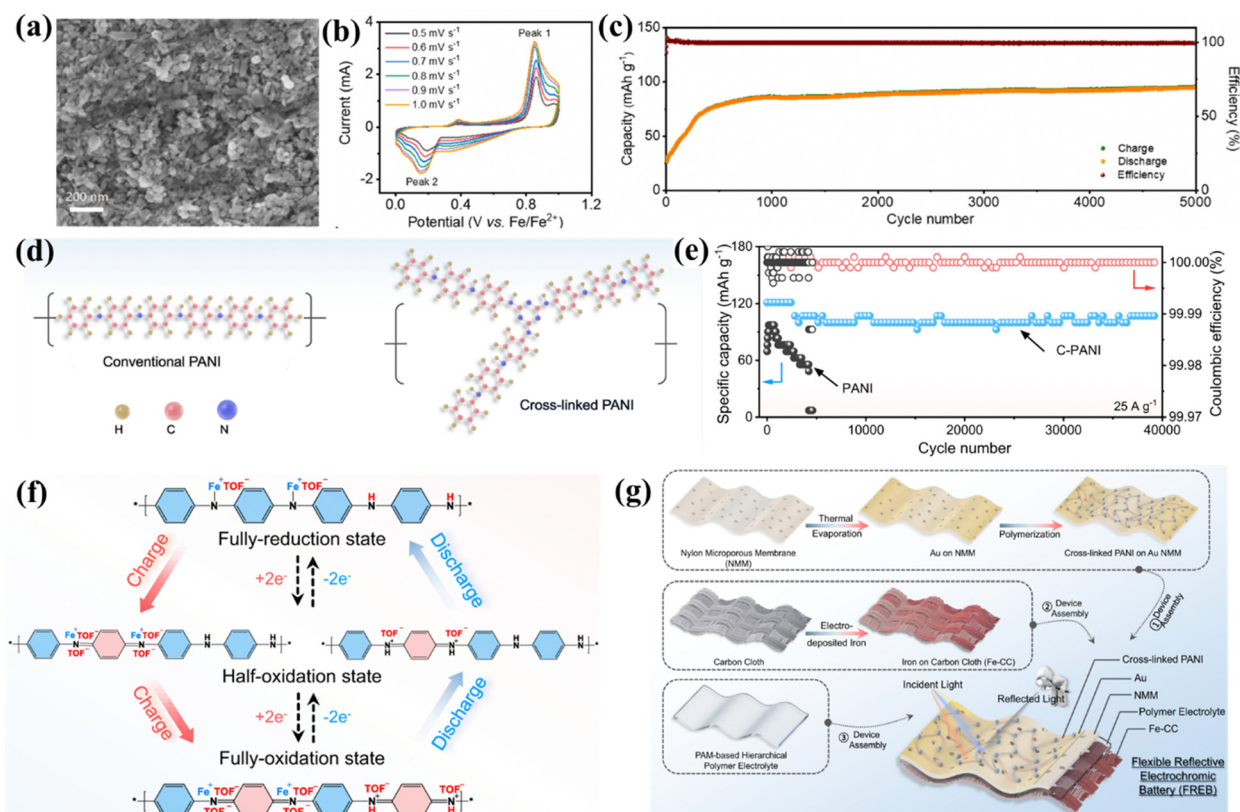


Fig. 8 (a) SEM image of PANI. (b) CV plot at different scan rates. (c) Capacity and CE vs. cycle number at 0.2 A g^{-1} .⁹⁹ (d) schematic of conventional PANI and C-PANI. (e) GCD cycling performance of PANI vs. C-PANI in aqueous electrolyte. (f) Schematic of the charge storage mechanism *via* C-PANI. (g) Synthesis schematic of FREBs.¹⁰⁸

aqueous rechargeable iron-iodine batteries, where PANI polyiodide shows high electrochemical performance at various current rates. It offers a discharge capacity of 2 mA h cm^{-2} (444 mA h g^{-1}) without degradation in 1200 cycles with an average CE $\sim 98\%$ at 8 mA cm^{-2} .¹¹⁴ Zhang *et al.* explored PANI as the cathode for aqueous metal dual-ion batteries. The PANI cathode was assembled with an FeSO_4 aqueous electrolyte, and modified MXene/Fe anode shows a specific capacity of 46 mA h g^{-1} at a current rate of 200 mA g^{-1} for 50 cycles.⁹⁵ Li *et al.* reported an aqueous iron-organic battery based on the PANI cathode. Fig. 8(a) shows the SEM image of the PANI with a granular shape of 50 nm average size. The PANI cathode was assembled with the Fe anode and aqueous electrolyte to check the electrochemical performance. CV measurements were done at various scan rates, 0.5 mV s^{-1} to 1 mV s^{-1} with an interval of 0.1 mV s^{-1} , as shown in Fig. 8(b). Using the power law, it suggests that surface-controlled behavior dominates the charge storage mechanism along with the fast kinetics. The cell exhibits a high GCD performance of $105.8 \text{ mA h g}^{-1}$ at a current rate of 50 mA g^{-1} , at a higher current density of 200 mA g^{-1} it shows the high stability for 5000 cycles along with an average CE of $\sim 99\%$, as shown in Fig. 8(c). A detailed computational study also showed the interaction between the PANI and CF_3SO_3^- ions, substantiating the experimental findings.⁹⁹

Further, Lv *et al.* synthesized cross-linked polyaniline *via* an *in situ* chemical oxidative polymerization technique and explored it as an efficient cathode material as shown in Fig. 8(d). The PANI and cross-linked PANI (C-PANI) structure was confirmed and distinguished *via* various experimental tools, including FTIR, UV-Vis spectra, and high-resolution XPS spectra. A coin cell was assembled with a C-PANI cathode, an Fe anode, and an aqueous $1 \text{ M Fe}(\text{TOF})_2$ electrolyte. Detailed electrochemical characterization was conducted, and it was suggested that the C-PANI cathode has a higher GCD performance than the PANI cathode. It exhibits a specific capacity of 107 mA h g^{-1} at a current density of 25 A g^{-1} with a capacity retention of 84% in 39000 cycles, as shown in Fig. 8(e). The detailed analysis of the charge storage mechanism of C-PANI was also carried out using various characterization tools, including *in situ* Raman spectra, *ex situ* characterization, X-ray photoelectron spectroscopy (XPS), *etc.* The investigations show the charge storage mechanism given by both H^+ storage and the Fe^{2+} ions storage process, where Fe^{2+} ions bonded with CH_3SO_3^- ions and formed mixed cation $\text{Fe}(\text{TOF})^+$, as shown in Fig. 8(f). This unique charge storage mechanism provides fast kinetics because it reduces the charge densities of Fe^{2+} , and electrostatic interaction will be lower with host materials, which enhances the performance. Further, a flexible reflective electrochromic battery (FREB) was also fabricated. Electrochromic devices are primarily used in aerospace applications where they can work to store energy together with electrochromic functions simultaneously. To fabricate the FREBs, electrodeposited Fe on CC used as the anode, C-PANI on Au NMM used as the cathode, and a PAM-based polymer electrolyte were used. The synthesis process is explained schematically in Fig. 8(g). A detailed electrochemical analysis shows 107 mA h g^{-1} capacity

at 25 A g^{-1} current density with a capacity retention of 82% in 27000 cycles. This finding shows the potential of the C-PANI for the aqueous Fe-ion batteries.¹⁰⁸ Additionally, more research should be dedicated to exploring other organic materials or composites as efficient cathode materials for rechargeable Fe-ion batteries.

4.5 Carbon-based cathode materials

Carbon-based cathode materials offer high electrical conductivity, promoting efficient charge and discharge in rechargeable metal-ion batteries. Their structural stability enhances cyclability, minimizing volume changes during repeated cycling for improved long-term performance. Carbon materials are often compatible with aqueous electrolytes, ensuring safety and environmental friendliness.¹²⁶ Zhao *et al.* explored Fe-ion batteries based on the pure ionic liquid electrolyte, carbon-coated Fe, and carbon-reduced iron oxide along with the graphite-based anode. The cell exhibited a specific capacity of $20\text{--}100 \text{ mA h g}^{-1}$ in various ionic liquid electrolyte-based systems.¹⁰⁶ Chai *et al.* explored aqueous Fe-ion batteries based on carbon foam as the cathode as well as current collector, where carbon foam works as a host and provides Fe^{2+} ion adsorption/desorption, $\text{Fe}^{2+}/\text{Fe}^{3+}$ redox conversion and Fe^{3+} deposition. The cell was assembled using the Fe foam anode, a modified aqueous electrolyte, and carbon foam as the cathode. It exhibited an energy density of $\sim 240 \text{ mW h cm}^{-3}$ and a power density of 12.1 W cm^{-3} with a capacity retention of 91% in 1000 cycles.¹¹¹ Recently, the A-MAD research group explored the graphitic carbon nitride ($\text{g-C}_3\text{N}_4$) based cathode material for the non-aqueous Fe-ion batteries. Graphitic carbon nitride has enough spacing between the 2D layers to provide efficient intercalation/deintercalation of the Fe^{2+} ion during cycling. The charge-discharge mechanism of $\text{g-C}_3\text{N}_4$ -based cathode materials is shown in Fig. 9(a). CV was investigated at 15 mV s^{-1} to check the reversible mechanism of the cathode along with the oxidation-reduction process, where the starting three cycles show that the process is highly reversible, as shown in Fig. 9(b). It shows a specific capacity of $\sim 130 \text{ mA h g}^{-1}$ and 60 mA h g^{-1} at current density 40 and 400 mA g^{-1} , respectively, as shown in Fig. 9(c). The cell exhibits fast charging-discharging characteristics at a high current density of 400 mA g^{-1} ($\sim 3\text{C}$), as shown in Fig. 9(d). It shows a high-capacity retention of more than 60% at 400 mA g^{-1} in 240 cycles, as shown in Fig. 9(e). A detailed *ex situ* analysis of the electrodes was carried out *via* XRD and SEM to understand the stability of $\text{g-C}_3\text{N}_4$. The XRD pattern suggests no phase changes, as shown in Fig. 9(f). These results are also consistent with the electrochemical impedance spectroscopy (EIS) analysis, as shown in Fig. 9(g). The demonstration was also performed using coin cells in series connected with LEDs, as shown in Fig. 9(h). These findings show the potential of $\text{g-C}_3\text{N}_4$ -based cathode materials towards high-performance Fe-ion batteries.¹⁰⁵

Bai *et al.* explored high-power aqueous iron-iodine batteries based on the I_2 /nitrogen-doped hierarchically porous carbon (N-HPC) composite cathode. The coin cell was fabricated together with a Fe foil anode and an aqueous electrolyte.



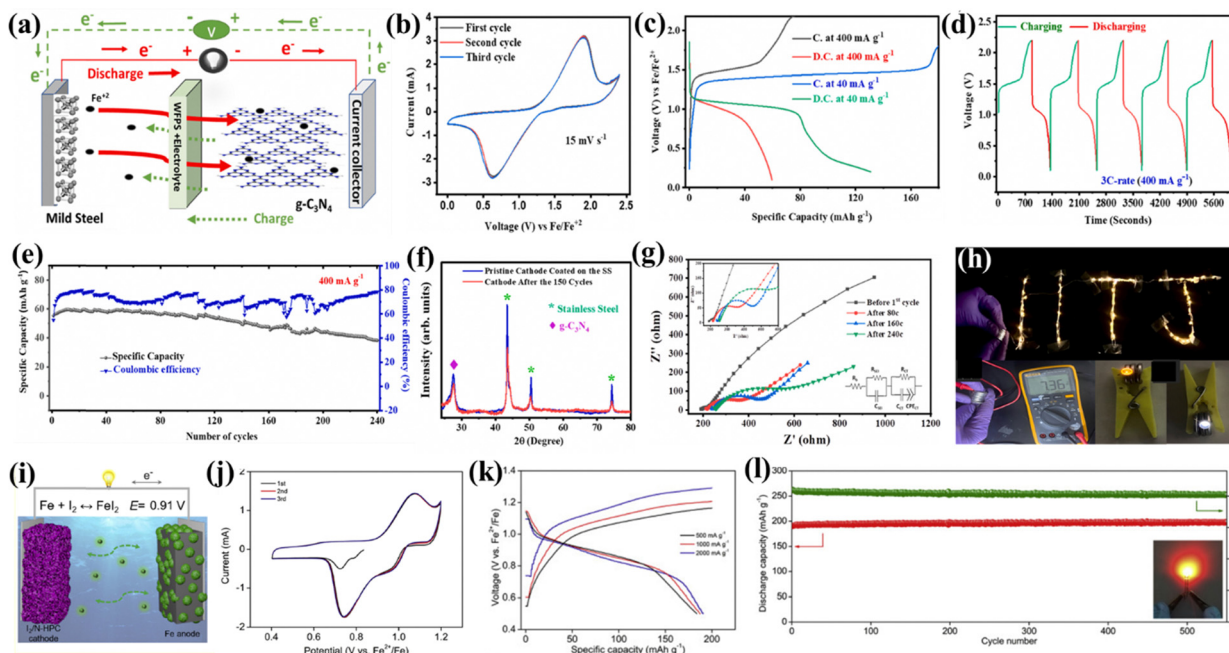


Fig. 9 Graphitic carbon nitride cathode for Fe-ion batteries. (a) Charge–discharge mechanism. (b) CV diagram at 15 mV s^{-1} . (c) Charge–discharge curve at 40 and 400 mA g^{-1} . (d) Voltage vs. time profile at 3C rate. (e) Capacity and CE vs. cycle number at 3C. (f) Pre- and post-XRD pattern of $\text{g-C}_3\text{N}_4$. (g) Nyquist plot of EIS at the different cycling with an inset fitted equivalent circuit. (h) Demonstration of the Fe-ion full coin cell based on the $\text{g-C}_3\text{N}_4$ cathode.¹⁰⁵ Fe– I_2 battery, (i) charge–discharge schematic. (j) CV plot at 0.05 mV s^{-1} . (k) Charge–discharge curve at various current densities. (l) Capacity and CE vs. cycle number at 2 A g^{-1} .⁹⁷

A schematic diagram of charge–discharge is shown in Fig. 9(i). CV analysis suggests the reaction reversibility for the starting three cycles, the weak reduction peak at 1 V indicates the capacitive behavior of N-HPC, as shown in Fig. 9(j). Further GCD analysis was done to check the capacity and electrode stability. The cell exhibits a high specific capacity of 180 to 190 mA h g^{-1} at various current rates, as shown in Fig. 9(k). The cell also cycles at a high current rate of 2 A g^{-1} , showing very high capacity retention along with an average CE of $\sim 99\%$ in more than 550 cycles, as shown in Fig. 9(l).⁹⁷ Zhang *et al.* reported dual heteroatoms, *i.e.*, N, P, and FeP nanocrystals, which were integrated into a carbon shell-based cathode for high-performance aqueous iron-iodine batteries. Here, the porous carbon core–shell material prevents the dissolution of the iodine species. The cell was fabricated with N, P dual heteroatoms, FeP nanocrystals/carbon shell cathode, iron metal anode, and aqueous electrolyte. The cell exhibited a specific capacity of 202 mA h g^{-1} with an excellent capacity retention of 92% for more than 500 cycles. The charge storage mechanism reaction was investigated using various tools, including electrochemical, Raman spectra, and XPS analysis.⁹⁸

5. Anode materials

The metal anode should have a low overpotential for the deposition and stripping of multivalent metal ions during cycling. A low overpotential helps minimize energy losses and improve the efficiency of battery. Iron or iron-based compounds serve as the anode materials for rechargeable aqueous

and non-aqueous Fe-ion batteries. The electroplating/stripping process takes place during the charging–discharging process. In the charging process, the iron anode undergoes electroplating, where iron ions in the electrolyte are reduced and deposited onto the surface of anode. In the discharging process, iron ions are oxidized and released into the electrolyte, also called the electro-stripping process. Mild steel contains more than 99% Fe, and is used as an anode in non-aqueous Fe-ion batteries.^{103–105} High-purity iron foil, iron plates, Fe foam, or iron sheets are widely used as anode materials in various aqueous Fe-ion batteries.^{96,98–100,108,111,113,114,127} Iron nanoparticle powder was also used as the anode material after mixing with a binder and carbon-based conducting agent, as reported in various findings for aqueous Fe-ion batteries.^{92–94} All the anode materials used in Fe-ion batteries for the non-aqueous and aqueous electrolytes are also summarized in Tables 1 and 2, respectively. The A-MAD research group recently reported a detailed capacity degradation analysis of the non-aqueous Fe-ion batteries, suggesting that the formation of an oxidation layer during cycling at the anode hinders the battery's performance. Fig. 10(a) shows the optical picture of the pristine mild steel and cycled mild steel along with SEM analysis, which shows the oxide layer formation at the mild steel during cycling. The XRD pattern of the cycled mild steel at various cycle stages is shown in Fig. 10(b), which suggests the passivation of the iron oxide layer during cycling, which decreases the performance.¹⁰⁵

Further, various techniques were developed to reduce the passivation or dendrite formation at the anode and enhance its



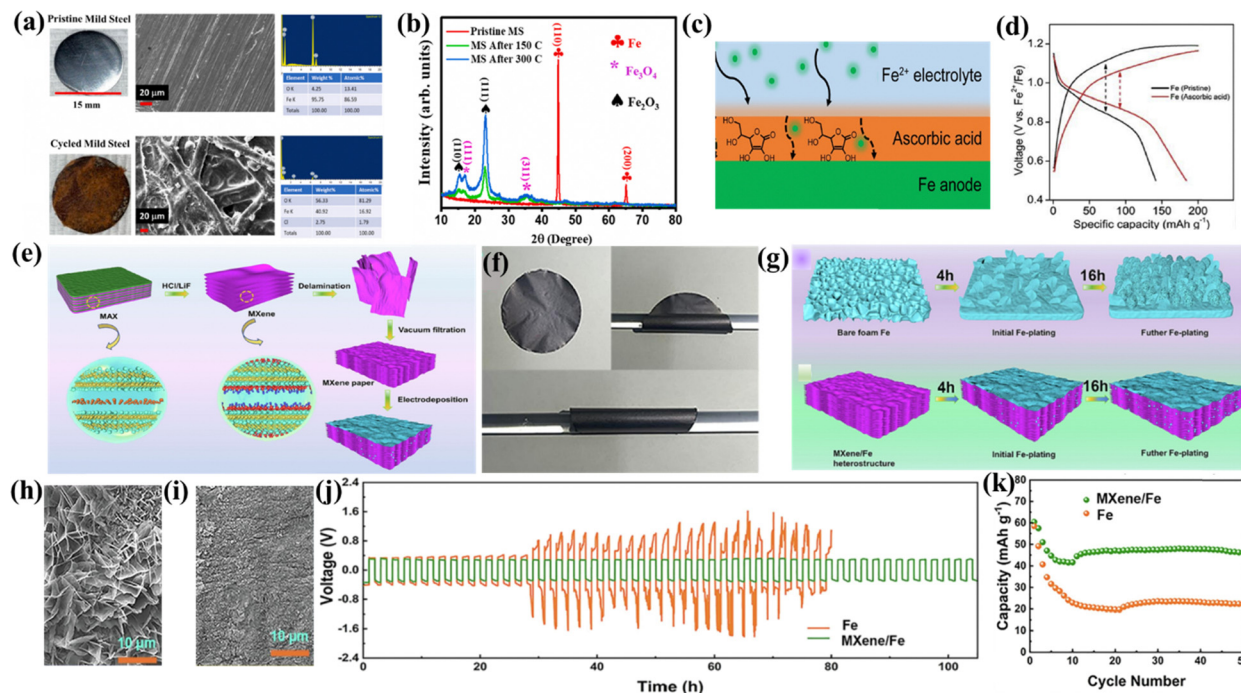


Fig. 10 (a) SEM and optical image of pre- and post-mild steel. (b) XRD pattern of the pristine and cycled mild steel.¹⁰⁵ (c) Schematic of the ascorbic acid treated Fe anode. (d) Voltage vs. capacity profile at 500 mA g⁻¹.⁹⁷ (e) Synthesis process of flexible MXene/Fe. (f) Flexibility test of MXene paper. (g) Schematic presentation of Fe deposition on Fe foam and MXene paper. SEM image of (h) MXene/Fe electrodeposited for 16 h and (i) Fe foam/Fe electrodeposited for 16 h. (j) Voltage vs. time profile during Fe electroplating/stripping for Fe and MXene/Fe. (k) Capacity with cycle number of Fe and MXene/Fe.⁹⁵

CE without degradation in aqueous electrolytes. Bai *et al.* modified the anode with ascorbic acid (chelating agent) to suppress the formation of dendrites or the passivation layer. The schematic shows the modified iron with electrolyte in Fig. 10(c). Detailed performance analysis of the anode and the modified anode was done using GCD analysis, where the modified iron anode contained Fe powder, which was treated with 0.2 M ascorbic acid for 12 h, and the slurry was formed using a binder and a carbon conductive agent. Fig. 10(d) shows

the charge–discharge profile, which exhibits a higher specific capacity and lesser voltage hysteresis for the modified anode due to the ascorbic acid layer, which enhances the electrochemical performance. A detailed SEM analysis was also performed for the modified anode before and after cycling.⁹⁷

Zhang *et al.* developed an efficient, flexible MXene/Fe heterostructure as the high-performance anode for aqueous Fe-ion batteries. The MXene/Fe structure effectively suppresses dendrite formation and improves the Fe plating–stripping kinetics

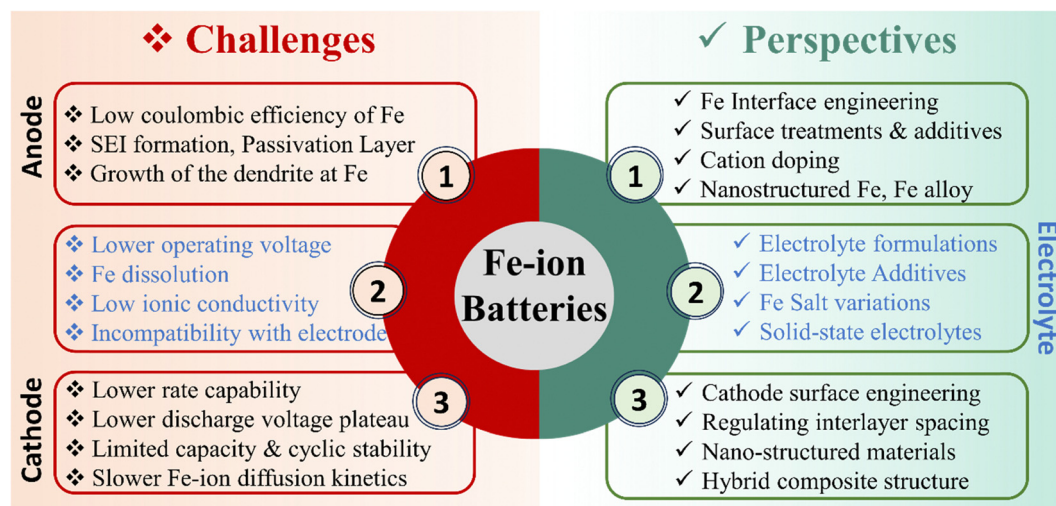


Fig. 11 Challenges and corresponding perspectives related to the different components of rechargeable Fe-ion batteries.



authors Jitendra Kumar Yadav, Bharti Rani, Priyanka Saini acknowledges the A-MAD research group for their technical assistance during the work.

References

- 1 T. A. Faunce, J. Prest, D. Su, S. J. Hearne and F. Iacopi, *MRS Energy Sustainability*, 2018, **5**, 10.
- 2 H. S. Das, M. M. Rahman, S. Li and C. W. Tan, *Renewable Sustainable Energy Rev.*, 2020, **120**, 109618.
- 3 M. Kumar, B. Meena, A. Yu, C. Sun and S. Challapalli, *Green Chem.*, 2023, **25**, 8411–8443.
- 4 W. Jung, J. Jeong, J. Kim and D. Chang, *J. Power Sources*, 2020, **451**, 227754.
- 5 M. Kumar, B. Meena, P. Subramanyam, G. Ummethala, S. R. K. Malladi, S. Dutta-Gupta and C. Subrahmanyam, *Energy Fuels*, 2023, **37**, 2340–2349.
- 6 P. Saini, J. K. Yadav, B. Rani, A. P. Pandey and A. Dixit, *Energy Storage*, 2024, **6**, e608.
- 7 T. M. Gür, *Energy Environ. Sci.*, 2018, **11**, 2696–2767.
- 8 M. Kumar, C. C. Ghosh, B. Meena, T. Ma and C. Subrahmanyam, *Sustainable Energy Fuels*, 2022, **6**, 3961–3974.
- 9 L. Wei, L. Zeng, M. C. Wu, H. R. Jiang and T. S. Zhao, *J. Power Sources*, 2019, **423**, 203–210.
- 10 H. Gupta, Y. Dahiya, H. K. Rathore, K. Awasthi, M. Kumar and D. Sarkar, *ACS Appl. Mater. Interfaces*, 2023, **15**, 42685–42696.
- 11 R. Yadav, N. Macherla, K. Singh and K. Kumari, *Engineering Proceedings*, 2023, **59**, 175.
- 12 S. Lee, J. Hong and K. Kang, *Adv. Energy Mater.*, 2020, **10**, 2001445.
- 13 P. Saini, B. Rani, J. K. Yadav, P. Choudhary, P. Sahoo and A. Dixit, in *Energy Materials and Devices. E-MAD 2022. Advances in Sustainability Science and Technology*, ed. A. Dixit, V. K. Singh and S. Ahmad, Springer Nature Singapore, Singapore, 2024, pp. 125–136.
- 14 J. K. Yadav, B. Rani, A. Tiwari and A. Dixit, *J. Renewable Sustainable Energy*, 2024, **16**, 014101.
- 15 M. Kumar, B. Meena, P. Subramanyam, D. Suryakala and C. Subrahmanyam, *Catalysts*, 2022, **12**, 1198.
- 16 B. Mondal, A. Azam and S. Ahmad, *Energy Fuels*, 2023, **37**, 16105–16118.
- 17 C. Liu, F. Li, M. Lai-Peng and H. M. Cheng, *Adv. Mater.*, 2010, **22**, 28–62.
- 18 A. Dixit, *Soc. Mater. Chem.*, 2020, **10**, 151–166.
- 19 K. Bazzi, K. S. Dhindsa, A. Dixit, M. B. Sahana, C. Sudakar, M. Nazri, Z. Zhou, P. Vaishnav, V. M. Naik, G. A. Nazri and R. Naik, *J. Mater. Res.*, 2012, **27**, 424–430.
- 20 M. Armand, P. Axmann, D. Bresser, M. Copley, K. Edström, C. Ekberg, D. Guyomard, B. Lestriez, P. Novák, M. Petranikova, W. Porcher, S. Trabesinger, M. Wohlfahrt-Mehrens and H. Zhang, *J. Power Sources*, 2020, **479**, 228708.
- 21 C. M. Costa, J. C. Barbosa, R. Gonçalves, H. Castro, F. J. D. Campo and S. Lancerós-Méndez, *Energy Storage Mater.*, 2021, **37**, 433–465.
- 22 J. K. Yadav, B. Tiwari and A. Dixit, in *Energy Materials and Devices. E-MAD 2022. Advances in Sustainability Science and Technology*, ed. A. Dixit, V. K. Singh and S. Ahmad, Springer Nature Singapore, Singapore, 2024, pp. 35–47.
- 23 E. Goikolea, V. Palomares, S. Wang, I. R. de Larramendi, X. Guo, G. Wang and T. Rojo, *Adv. Energy Mater.*, 2020, **10**, 2002055.
- 24 R. Sahoo, M. Singh and T. N. Rao, *ChemElectroChem*, 2021, **8**, 2358–2396.
- 25 X. Zhang, T. Xiong, B. He, S. Feng, X. Wang, L. Wei and L. Mai, *Energy Environ. Sci.*, 2022, **15**, 3750–3774.
- 26 X. Shi, Z. Xu, Y. Tang, Y. Zhao, B. Lu and J. Zhou, *Appl. Phys. Lett.*, 2023, **123**, 041903.
- 27 P. Vaghela, V. Pandey, A. Sircar, K. Yadav, N. Bist and R. Kumari, *MRS Energy Sustainability*, 2023, **10**, 261–276.
- 28 H. Gupta, M. Kumar, D. Sarkar and P. W. Menezes, *Energy Adv.*, 2023, **2**, 1263–1293.
- 29 R. M. Dell and D. A. J. Rand, *J. Power Sources*, 2001, **100**, 2–17.
- 30 J. Xie and Q. Zhang, *Small*, 2019, **15**, 1–20.
- 31 Y. Liang, H. Dong, D. Aurbach and Y. Yao, *Nat. Energy*, 2020, **5**, 646–656.
- 32 M. A. Schroeder, L. Ma, G. Pastel and K. Xu, *Curr. Opin. Electrochem.*, 2021, **29**, 100819.
- 33 K. F. Blurton and A. F. Sammells, *J. Power Sources*, 1979, **4**, 263–279.
- 34 Q. Liu, Z. Pan, E. Wang, L. An and G. Sun, *Energy Storage Mater.*, 2020, **27**, 478–505.
- 35 J. Yu, B.-Q. Li, C.-X. Zhao and Q. Zhang, *Energy Environ. Sci.*, 2020, **13**, 3253–3268.
- 36 P. Alotto, M. Guarnieri and F. Moro, *Renewable Sustainable Energy Rev.*, 2014, **29**, 325–335.
- 37 I. Iwakiri, T. Antunes, H. Almeida, J. P. Sousa, R. B. Figueira and A. Mendes, *Energies*, 2021, **14**, 5643.
- 38 J. Shin, J. Lee, Y. Park and J. W. Choi, *Chem. Sci.*, 2020, **11**, 2028–2044.
- 39 J. Ming, J. Guo, C. Xia, W. Wang and H. N. Alshareef, *Mater. Sci. Eng., R*, 2019, **135**, 58–84.
- 40 J. Li, Z. Liu, S. Han, P. Zhou, B. Lu, J. Zhou, Z. Zeng, Z. Chen and J. Zhou, *Nanomicro Lett.*, 2023, **15**, 237.
- 41 X. Li, Z. Chen, P. Ruan, X. Hu, B. Lu, X. Yuan, S. Tian and J. Zhou, *Nanoscale*, 2024, **16**, 2923–2930.
- 42 B. Rani, J. K. Yadav, P. Saini, A. P. Pandey and A. Dixit, *Energy Storage*, 2024, **6**, e586.
- 43 A. P. Pandey, B. Rani, M. Sharma, J. K. Yadav, P. Saini, Shalu and A. Dixit, *Energy Storage*, 2023, **6**, e549.
- 44 G. A. Elia, K. Marquardt, K. Hoeppe, S. Fantini, R. Lin, E. Knipping, W. Peters, J. Drillet, S. Passerini and R. Hahn, *Adv. Mater.*, 2016, **28**, 7564–7579.
- 45 M. Jiang, C. Fu, P. Meng, J. Ren, J. Wang, J. Bu, A. Dong, J. Zhang, W. Xiao and B. Sun, *Adv. Mater.*, 2021, **34**, 2102026.
- 46 B. Rani, J. K. Yadav and A. Dixit, in *Energy Materials and Devices. E-MAD 2022. Advances in Sustainability Science and Technology*, ed. A. Dixit, V. K. Singh and S. Ahmad, Springer Nature Singapore, Singapore, 2024, pp. 91–101.



- 47 C. Zhou, K. Bhonge and K. T. Cho, *Electrochim. Acta*, 2020, **330**, 135290.
- 48 J. Tu, W. L. Song, H. Lei, Z. Yu, L. L. Chen, M. Wang and S. Jiao, *Chem. Rev.*, 2021, **121**, 4903–4961.
- 49 H. Yang, H. Li, J. Li, Z. Sun, K. He, H. Cheng and F. Li, *Angew. Chem., Int. Ed.*, 2019, **58**, 11978–11996.
- 50 D. L. Huber, *Small*, 2005, **1**, 482–501.
- 51 M. R. Palacín, *Chem. Soc. Rev.*, 2009, **38**, 2565–2575.
- 52 C. Chakkaravarthy, P. Periasamy, S. Jegannathan and K. I. Vasu, *J. Power Sources*, 1991, **35**, 21–35.
- 53 A. K. Shukla, M. K. Ravikumar and T. S. Balasubramanian, *J. Power Sources*, 1994, **51**, 29–36.
- 54 P.-J. Tsais and L. I. Chan, *Electricity Transmission, Distribution and Storage Systems*, Elsevier, 2013, pp. 309–397.
- 55 D. Sarkar, A. Shukla and D. D. Sarma, *ACS Energy Lett.*, 2016, **1**, 82–88.
- 56 J. M. E. Abarro, J. N. L. Gavan, D. E. D. Loresca, M. A. A. Ortega, E. A. Esparcia and J. A. D. R. Paragguá, *Batteries*, 2023, **9**, 383.
- 57 C. Morehouse, R. Glicksman and G. Lozier, *Proc. IRE*, 1958, **46**, 1462–1483.
- 58 J. Yang, J. Chen, Z. Wang, Z. Wang, Q. Zhang, B. He, T. Zhang, W. Gong, M. Chen, M. Qi, P. Coquet, P. Shum and L. Wei, *ChemElectroChem*, 2021, **8**, 274–290.
- 59 A. Shukla, *J. Power Sources*, 2001, **100**, 125–148.
- 60 R. Dell, *Solid State Ion*, 2000, **134**, 139–158.
- 61 D. Lei, D.-C. Lee, A. Magasinski, E. Zhao, D. Steingart and G. Yushin, *ACS Appl. Mater. Interfaces*, 2016, **8**, 2088–2096.
- 62 A. H. Abdalla, C. I. Oseghale, J. O. Gil Posada and P. J. Hall, *IET Renew. Power Gen.*, 2016, **10**, 1529–1534.
- 63 H. Wang, Y. Liang, M. Gong, Y. Li, W. Chang, T. Mefford, J. Zhou, J. Wang, T. Regier, F. Wei and H. Dai, *Nat. Commun.*, 2012, **3**, 917.
- 64 B. Liu, X. Liu, X. Fan, J. Ding, W. Hu and C. Zhong, *J. Alloys Compd.*, 2020, **834**, 155185.
- 65 T. Huang, W. Liu, Y. Liu, Q. Hou, S. Chen, R. Li and H. Liu, *Next Energy*, 2024, **2**, 100076.
- 66 M. Bartolozzi, *J. Power Sources*, 1989, **27**, 219–234.
- 67 L. H. Thaller, Redox flow cell energy storage systems, NASA, 1979, TM-79143, DOE/NASA/1002-79/3.
- 68 L. Öjefors and L. Carlsson, *J. Power Sources*, 1978, **2**, 287–296.
- 69 M. H. Chakrabarti, E. P. Lindfield Roberts and M. Saleem, *Int. J. Green Energy*, 2010, **7**, 445–460.
- 70 M. H. Chakrabarti, R. A. W. Dryfe and E. P. L. Roberts, *Electrochim. Acta*, 2007, **52**, 2189–2195.
- 71 B. T. Hang, T. Watanabe, M. Eashira, S. Okada, J. Yamaki, S. Hata, S.-H. Yoon and I. Mochida, *J. Power Sources*, 2005, **150**, 261–271.
- 72 X. Ke, J. M. Prahl, J. I. D. Alexander, J. S. Wainright, T. A. Zawodzinski and R. F. Savinell, *Chem. Soc. Rev.*, 2018, **47**, 8721–8743.
- 73 C. Sun and H. Zhang, *ChemSusChem*, 2021, **15**, e202101798.
- 74 A. Dinesh, S. Olivera, K. Venkatesh, M. S. Santosh, M. G. Priya, Inamuddin, A. M. Asiri and H. B. Muralidhara, *Environ. Chem. Lett.*, 2018, **16**, 683–694.
- 75 M. C. Tucker, A. Phillips and A. Z. Weber, *ChemSusChem*, 2015, **8**, 3996–4004.
- 76 K. Gong, F. Xu, J. B. Grunewald, X. Ma, Y. Zhao, S. Gu and Y. Yan, *ACS Energy Lett.*, 2016, **1**, 89–93.
- 77 H. Zhang and C. Sun, *J. Power Sources*, 2021, **493**, 229445.
- 78 S. Trocino, M. Lo Faro, S. C. Zignani, V. Antonucci and A. S. Aricò, *Appl. Energy*, 2019, **233–234**, 386–394.
- 79 H. A. Figueredo-Rodríguez, R. D. McKerracher, M. Insausti, A. G. Luis, C. P. de León, C. Alegre, V. Baglio, A. S. Aricò and F. C. Walsh, *J. Electrochem. Soc.*, 2017, **164**, A1148–A1157.
- 80 S. R. Narayanan, G. K. S. Prakash, A. Manohar, B. Yang, S. Malkhandi and A. Kindler, *Solid State Ion*, 2012, **216**, 105–109.
- 81 R. D. McKerracher, C. Poncedeleon, R. G. A. Wills, A. A. Shah and F. C. Walsh, *ChemPlusChem*, 2015, **80**, 323–335.
- 82 X. Zhao, N. Xu, X. Li, Y. Gong and K. Huang, *RSC Adv.*, 2012, **2**, 10163.
- 83 Z. He, F. Xiong, S. Tan, X. Yao, C. Zhang and Q. An, *Mater. Today Adv.*, 2021, **11**, 100156.
- 84 J. Jiang and J. Liu, *Interdisciplinary Mater.*, 2022, **1**, 116–139.
- 85 P. Peljo and H. H. Girault, *Energy Environ. Sci.*, 2018, **11**, 2306–2309.
- 86 X. Zhao, X. Liang, Y. Li, Q. Chen and M. Chen, *Energy Storage Mater.*, 2021, **42**, 533–569.
- 87 S. S. Manna, P. Bhauriyal and B. Pathak, *Mater. Adv.*, 2020, **1**, 1354–1363.
- 88 H. Wang, D. Zhai and F. Kang, *Energy Environ. Sci.*, 2020, **13**, 4583–4608.
- 89 E. M. Erickson, E. Markevich, G. Salitra, D. Sharon, D. Hirshberg, E. de la Llave, I. Shterenberg, A. Rosenman, A. Frimer and D. Aurbach, *J. Electrochem. Soc.*, 2015, **162**, A2424–A2438.
- 90 R. Demir-Cakan, M. R. Palacin and L. Croguennec, *J. Mater. Chem. A*, 2019, **7**, 20519–20539.
- 91 W. Manalastas, S. Kumar, V. Verma, L. Zhang, D. Yuan and M. Srinivasan, *ChemSusChem*, 2019, **12**, 379–396.
- 92 X. Wu, A. Markir, Y. Xu, C. Zhang, D. P. Leonard, W. Shin and X. Ji, *Adv. Funct. Mater.*, 2019, **29**, 1900911.
- 93 Y. Xu, X. Wu, S. K. Sandstrom, J. J. Hong, H. Jiang, X. Chen and X. Ji, *Adv. Mater.*, 2021, **33**, 2105234.
- 94 X. Wu, A. Markir, Y. Xu, E. C. Hu, K. T. Dai, C. Zhang, W. Shin, D. P. Leonard, K. il Kim and X. Ji, *Adv. Energy Mater.*, 2019, **9**, 1902422.
- 95 Y. Zhang, Y. Tian, Z. Wang, C. Wei, C. Liu, Y. An, B. Xi, S. Xiong and J. Feng, *Chem. Eng. J.*, 2023, **458**, 141388.
- 96 G. Huang, Z. Lao, Z. He, F. Xiong, S. Tan, M. Huang, G. Thompson, Q. An and L. Mai, *Chem. Commun.*, 2023, **59**, 4067–4070.
- 97 C. Bai, H. Jin, Z. Gong, X. Liu and Z. Yuan, *Energy Storage Mater.*, 2020, **28**, 247–254.
- 98 W. Zhang, M. Wang, H. Zhang, L. Fu, W. Zhang, Y. Yuan and K. Lu, *Chem. Sci.*, 2023, **14**, 12730–12738.
- 99 C. Li, Y. Xu, W. Deng, N. Shen, Y. Chen, C. Huang, J. Zhu, R. Zhu, W. Zou and R. Li, *J. Power Sources*, 2023, **581**, 233506.



- 100 C. Li, Y. Xu, W. Deng, Y. Zhou, X. Guo, Y. Chen and R. Li, *Small*, 2023, **20**, 2305766.
- 101 Y. S. Xu, C. Li, W. J. Deng, J. L. Zhu, Y. Zhou, R. D. Zhu, C. Huang, W. X. Zou and R. Li, *Chem. Commun.*, 2023, **59**, 8576–8579.
- 102 P. Banerjee, A. Franco, R. Z. Xiao, K. C. B. Naidu, R. M. Rao, R. Pothu and R. Boddula, *Rechargeable Batteries*, Wiley, 2020, pp. 87–98.
- 103 A. P. Vijaya Kumar Saroja, S. S. Samantaray and R. Sundara, *Chem. Commun.*, 2019, **55**, 10416–10419.
- 104 J. K. Yadav, B. Rani and A. Dixit, *Ionics (Kiel)*, 2023, **29**, 1497–1506.
- 105 J. K. Yadav, B. Rani and A. Dixit, *J. Power Sources*, 2023, **567**, 232943.
- 106 Y. Zhao, Y. Zhen and T. Bostrom, *ACS Omega*, 2022, **7**, 24082–24090.
- 107 J. Lu, P. Jaumaux, T. Wang, C. Wang and G. Wang, *J. Mater. Chem. A*, 2021, **9**, 24175–24194.
- 108 H. Lv, Z. Wei, C. Han, X. Yang, Z. Tang, Y. Zhang, C. Zhi and H. Li, *Nat. Commun.*, 2023, **14**, 3117.
- 109 S. Li, J. Zhang, S. Zhang, Q. Liu, H. Cheng, L. Fan, W. Zhang, X. Wang, Q. Wu and Y. Lu, *Nat. Energy*, 2024, **9**, 285–297.
- 110 R. D. McKerracher, H. A. Figueredo-Rodriguez, K. Dimogiannis, C. Alegre, N. I. Villanueva-Martinez, M. J. Lázaro, V. Baglio, A. S. Aricò and C. Ponce de León, *J. Solid State Electrochem.*, 2021, **25**, 225–230.
- 111 S. Chai, J. Zhu, J. Jiang and C. M. Li, *Nano Res.*, 2022, **15**, 3187–3194.
- 112 S. K. Sandstrom and X. Ji, *ACS Cent. Sci.*, 2022, **8**, 686–688.
- 113 J. Liu, D. Dong, A. L. Caro, N. S. Andreas, Z. Li, Y. Qin, D. Bedrov and T. Gao, *ACS Cent. Sci.*, 2022, **8**, 729–740.
- 114 W. Wu, X. Yang, K. Wang, C. Li, X. Zhang, H. Y. Shi, X. X. Liu and X. Sun, *Chem. Eng. J.*, 2022, **432**, 134389.
- 115 J. K. Yadav, B. Rani and A. Dixit, in *Energy Materials and Devices. E-MAD 2022. Advances in Sustainability Science and Technology*, ed. A. Dixit, V. K. Singh and S. Ahmad, Springer Nature Singapore, Singapore, 2024, pp. 103–113.
- 116 X. Guo, C. Li, W. Deng, Y. Zhou, Y. Chen, Y. Xu and R. Li, *Chin. Chem. Lett.*, 2024, 109715.
- 117 H. Tang, Z. Peng, L. Wu, F. Xiong, C. Pei, Q. An and L. Mai, *Electrochem. Energy Rev.*, 2018, **1**, 169–199.
- 118 K. P. S. S. Hembram and J. Kumar, *J. Phys. Chem. Solids*, 2023, **183**, 111640.
- 119 Y. Yang, J. Zhou, L. Wang, Z. Jiao, M. Xiao, Q. Huang, M. Liu, Q. Shao, X. Sun and J. Zhang, *Nano Energy*, 2022, **99**, 107424.
- 120 Y. Yang, H. Yang, X. Wang, Y. Bai and C. Wu, *J. Energy Chem.*, 2022, **64**, 144–165.
- 121 M. Liu, A. Jain, Z. Rong, X. Qu, P. Canepa, R. Malik, G. Ceder and K. A. Persson, *Energy Environ. Sci.*, 2016, **9**, 3201–3209.
- 122 D. Rickard, *Geochim. Cosmochim. Acta*, 2006, **70**, 5779–5789.
- 123 I. M. Kolthoff, *J. Phys. Chem.*, 1931, **35**, 2711–2721.
- 124 Y. V. Mikhaylik and J. R. Akridge, *J. Electrochem. Soc.*, 2004, **151**, A1969.
- 125 K. Qin, J. Huang, K. Holguin and C. Luo, *Energy Environ. Sci.*, 2020, **13**, 3950–3992.
- 126 L. Wu and Y. Dong, *Energy Storage Mater.*, 2021, **41**, 715–737.
- 127 M. C. Tucker, D. Lambelet, M. Oueslati, B. Williams, W. C. J. Wang and A. Z. Weber, *J. Power Sources*, 2016, **332**, 111–117.

